KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	:				6	See Instruct	ions on Re	verse Side)				
Op	en Flo	w							451	N. 45			
De	liverab	ilty			Test Date 11-2-20					No. 15 3 -21498-0 (000		
Company ARES Ene		ld., 4	05 N. Marlenfo	eld, Suite 250, M			Lease Webst	er			····	Well Numi	ber
County Coman	che		Locati SWNV		Section 3		TWP 33S		RNG (E/	W)		Acres Atti	ributed
Field Colter \	Nest				Reservoir Marmate	on/Mississi	ippian		Gas Gat Oneok	hering Conne	ection		
Completic 10-5-20		e			Plug Bac 5,398'	k Total Dept	h		Packer S N/A	et at			
Casing Si 5-1/2"			Weigh 15.5#		Internal E 4.95"	Diameter	Set a	at	Perfo 495	rations 3'	To 5302'	****	
Tubing Si 2-3/8"	ize		Weight Internal Diameter		Set at 5380'		Perforations		То	То			
Type Con	•	•	•		• • •	d Production				it or Traveling	Plunger? Yes	/ No	
			as + Oil)		Water	arbon Dioxi	da.		% Nitrog	ng Unit	One On	avity - G	
Annulus	_	(Ani	nulus / Tubin	3)	76 C	arbon Dioxi	oe		% Nillog	en	Gas Gi	avity - G	
Vertical D		1)				Pres	sure Taps		-		(Meter F	Run) (Prov	rer) Size
Pressure	Buildu	iD:	Shut in 11-	1 2	0 11 _{at} 9	AM	(AM) (PM)	Taken 11	1-2	20	11 at 9 AM	(AI	M) (PM)
Well on L			Started 11-								at		
							D SURFAC				Duration of Shut-	24	Hours
Statle /	Orif	lce	Circle one:	Pressure	Flowing	Well Head	Cas			ubing	Duration	I laudel E	roduced
Dynamic Property	Dynamic Siz		Meter Prover Pressi	Differential tre in	Temperature t	Temperature t	[(P)~(P)~(P)		Wellhead Pressure (P _w) or (P _t) or (P _a)		(Hours)		rreis)
Shut-In	(psig (Pm)	Inches H ₂ 0		<u> </u>	psig 80	psia 94.65	psig	psin			
Flow				 			00	34.03				-	
	<u> </u>		l			FLOW STR	LEAM ATTR	IBUTES	1			J	
Plate	,		Circle one:	Press	Grav	vitv	Flowing	Day	lation	Metered Flov	GOR		Flowing
Coeffied (F _b) (F		Pro	Meter or over Pressure	Extension	Fact	tor	Factor	Fa	ctor	Ħ	(Cubic Fe		Fluid Gravity
Mold			psia	Pmxh	F,	•	Fn	F	pv	(Mcfd)	Barrel)		G _m
1													
					(OPEN FL	OW) (DELIV	ERABILITY) CALCUL	ATIONS		(P,)	² = 0.207	,
(P _c) ² =		_:_	(P_)2 =		P _a =		% (I	P _c - 14.4) +	14,4 =	:	(P _d)	? =	 -,
(P _a)* - (i	P)²	(F	P _c) ² - (P _w) ²	1. P. P. P.	LOG of formula		Slo	ssure Curve pe = "n"	, n x l	.00			Flow rability
(P _e) ² - (9	P _e)*			2. P ₂ ² -P ₄ ² dMded by: P ₂ ² -P ₃ ²	1. or 2, and divide	P. 2 . P. 2	As	- or signed lard Slope	.		Antilog	Equals R	x Antilog cfd)
												<u> </u>	
Open Flor				Mcfd @ 14.	·		Deliverat	,			Mcfd @ 14.65 psi		
		-		n behalf of the			-		o make the day of <u>J</u> a	·	rt and that he ha		12 .
			Witness (f any)			-			For C	Company		
			Fer Comm	nietion			_				ked by		
			vui Collin	marakin i						Che	nou dy	REC	EIVED

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KCC WICHITA

	atus under Rule K.A.R. 82-3-304 on behalf of the operator ARES Energy, Ltd.
and that t	he foregoing pressure information and statements contained on this application form are true and
correct to	the best of my knowledge and belief based upon available production summaries and lease records
	ent installation and/or upon type of completion or upon use being made of the gas well herein named.
	by request a one-year exemption from open flow testing for the Webster 3-2X
gas well o	on the grounds that said well:
staff as ne	is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mcf/D are agree to supply to the best of my ability any and all supporting documents deemed by Commission ecessary to corroborate this claim for exemption from testing.
	Signature: 14 My N. Clarton
	Title: Henry N. Clanton, Managing Partner

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under OBSERVED SURFACE DATA. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. Figure must be signed and dated on the front side as though it was a verified report of annual test results.

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