

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow
 Deliverability

Test Date:

API No. 15

175-21600-0000

Company Kaiser Francis Oil Company		Lease Headrick		Well Number 1-17	
County Seward	Location NWNWNE	Section 17	TWP 33S	RNG (E/W) 31W	Acres Attributed
Field Hugoton Gas Area		Reservoir Chase	Gas Gathering Connection DLP		
Completion Date 5/16/97		Plug Back Total Depth 2786	Packer Set at None		
Casing Size 4.5	Weight 10.5	Internal Diameter 4.050	Set at 2849	Perforations 2616	To 2636
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 2546	Perforations	To
Type Completion (Describe) Single		Type Fluid Production	Pump Unit or Traveling Plunger? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Producing Thru (Annulus / Tubing) Tubing		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _s	
Vertical Depth(H) 2626		Pressure Taps Flange	(Meter Run) (Prover) Size 3		
Pressure Buildup: Shut In 9/28/11 19 ___ at ___ (AM) (PM)		Taken 9/29/11 19 ___ at ___ (AM) (PM)			
Well on Line: Started ___ 19 ___ at ___ (AM) (PM)		Taken ___ 19 ___ at ___ (AM) (PM)			

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _s)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _s)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in								80		24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _s) (F _v) Mctd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_w \times H_w}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mctd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _w

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_w)² = _____ : (P_s)² = _____ : P_s = _____ % (P_s - 14.4) + 14.4 = _____ : (P_w)² = 0.207
(P_s)² = _____

(P _w) ² - (P _s) ² or (P _s) ² - (P _w) ²	(P _s) ² - (P _w) ²	Choose formula 1 or 2: 1. P _w ² - P _s ² 2. P _s ² - P _w ² divided by: P _s ² - P _w ²	LOG of formula 1. or 2. and divide by: $P_w^2 - P_s^2$	Backpressure Curve Slope = "n" ----- or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog Mctd

Open Flow Mctd @ 14.65 psia Deliverability Mctd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 24th day of October, 192011.

RECEIVED
JAN 17 2011
Robert Mays
For Company

Witness (if any)

For Commission

KCC WICHITA

Checked by

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Kaiser Francis Oil Company and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Headrick 1-17 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is incapable of producing at a daily rate in excess of 150 mcf/D

Date: 10/24/11

Signature: Robert Major

Title: Production Records Manager

Instructions: All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.