

15-129-21526-0000

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow
 Deliverability

(See Instructions on Reverse Side)

Test Date:
07/10/2011

API No. 15 526-0000
15-129-21526

Company MERIT ENERGY COMPANY		Lease THUROW A		Well Number 2	
County MORTON	Location 1329 FSL & 330 FWL	Section 2	TWP 33	RNG (E/W) 41	Acres Attributed 640
Field DUNKLEBERGER	Reservoir <u>Altamont</u> LOWER MORROW / Cherokee	Gas Gathering Connection APC			
Completion Date 10/24/1997	Plug Back Total Depth 5160		Packer Set at NA		
Casing Size 5.5	Weight 15.5#	Internal Diameter 4.95	Set at 5274	Perforations 4305	To 5146
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 5020	Perforations NA	To NA
Type Completion (Describe) COMMINGLE	Type Fluid Production WATER		Pump Unit or Traveling Plunger? Yes / No YES		
Producing Thru (Annulus / Tubing) CASING		% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g	
Vertical Depth(H) 4726	Pressure Taps FLANGE			(Meter Run) (Prover) Size 4	
Pressure Buildup: Shut in	07/10	20	11	at 9:00 AM	(AM) (PM) Taken
Well on Line: Started		20		at	(AM) (PM) Taken

OBSERVED SURFACE DATA

Duration of Shut-in _____ Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in	0.75						54		2	24	
Flow											

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _b) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _g

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P₁)² = 0.207
(P₂)² =

(P _c) ² = _____ : (P _w) ² = _____ : P _o = _____ % (P _c - 14.4) + 14.4 = _____ :	(P _c) ² - (P _s) ² or (P _c) ² - (P _a) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _s ² 2. P _c ² - P _a ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_s^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 15TH day of DECEMBER, 20 11

Witness (if any) _____
For Commission _____

RECEIVED
JAN 25 2012
KCC WICHITA

For Company _____
Checked by _____
RECEIVED
DEC 16 2011
KCC WICHITA

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator MERIT ENERGY COMPANY and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the THUROW A-2 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/15/2011

Signature: *M. Chris Patton*

Title: REGULATORY ANALYST

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.