For KCC Use: SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Month Mont	Expected Spud Date:	May 15, 2012		Spot Description:	
Section Sect	expecied Spud Date		year	•	n 2
Address 1		6407		(a (a a a (a)	
Ackdress 2 P.O. Box 249 Ackdress 5 State: 55 Zpp. 67042 + County Harvoys: Coun	OPERATOR: License#_				
Address 2: City. 19 more State: 1/5 Zip: 67042 + Contact Person. Dallas Flowers Prince: 316-321-0500 CONTRACTOR: Licerass 32954 Note: Locales Flowers Prince: 316-321-0500 CONTRACTOR: Licerass 32954 Note: Dallas Flowers Prince: 316-321-0500 Mell Drilled For: Well Class Note: Apply in the Internation as billows: Cable Disposal Disposal Drilled Flowers Disposal Disposal Drilled Flowers Disposal Disposal Drilled Flowers Disposal Dr					/ Line of Section
County Harvey County H		3		is SECTION. MRegular Imegular?	
Contact Person: Delias Flowers Prince 316-32-15-090 CONTRACTOR: License# 32854 Valent: Gaide Deliting Company, Ixe. Well Drailed For: Well Class: Type Equipment. Solid Enh Rec Storage Prince 15-15-15-15 Prince 15-15-15 Prince 15-15-15-15 Prince 15-15-15-15 Prince 15-15-15-15 Prince 15-15-15-15 Prince 15-15-15-15 Prince 15-15-15	Address 2:	State: KS 7:a. (67042		verse side)
Season S	Contact Doman: Dallas I			County: Harvey	
Security Contractors Con	Phone: 316-321-0550	_		Lease Name: Evelyn V. Smith	Well #: 1
Target Formation(s): Illumon		00054		Field Name: Wildcat	
Nearrest Lease or unit boungsry line (in footage): 330 16 16 16 16 16 16 16 1	CONTRACTOR: License	# 32854 ·			Yes XNo
Sound Surface Elevation 14-00 Est the tMSL Water well within one mile Depth to bottom of teath water 85 No Depta Depth to Depth Depth to Depth Depth to De	Name: Guilox Drilling Con	npany, inc.		Target Formation(s): Hunton	201 100
Selsimic # of Holes Other Original Total Depth: Depth to bottom of fresh water. 98 Depth to bottom of fresh water. 99 Depth to bottom of fresh water. 99 Depth to bottom of fresh water. 99 Depth to bottom of fresh wate	Well Drilled For:	Well Class: Ty	pe Equipment: 🔪 💆		
Seismic # of Holes Other	XIOI Fot	Rec Infield D	Mud Rotary	Ground Surface Elevation: 1440 Est.	
Public water supply well within one mile	_			Water well within one-quarter mile:	
Depth to bottom of usable water Surface Pipe by Alternate: Surface Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pip		· = /=	· ·		Yes ∑No
Depth to bottom of usable water: GOWNO. old well information as follows: Operator:		· <u></u>		Depth to bottom of fresh water: 95'	
Surface Pipe by Alternate				Depth to bottom of usable water:	
Deprator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 32507	— —	ne e e e e		Surface Pipe by Alternate: X	
Original Completion Date: Original Total Depth: Original Completion Date: Original Control Mellior Completion Date: Original Completion Date: Original Control Mellior Completion Date: Original Complet	it OWWO: old we	eii information as follows:		Length of Surface Pipe Planned to be set: $\frac{200'}{}$	
Well Name: Original Completion Date: Original Total Depth: Viola Water Source for Orilling Operations: Water Source for Orilling Operations: (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: OWR Permit #. (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT APR 2 0 APR 2 0 APR 2 0 APR 2 0 The approved notice of intent to drill shall be posted on each drilling rig. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be Completed without one surface pipe as shall be Completed in the underlying formation. It is agreed that the following minimum requirements will be met. The appropriate district office will be notified before well is either plugging or model on casing is emented in; The an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansass surface casing order #13.8.91-C, which applies to the Colistrict area, alternate II comenting must be completed within 30 days of the spud date or the well shall	Operator:				
Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation With K.S.A. 55 et. seq. Water Source for Drilling Operation: Water Source for Drilling Operation: Water Source for Drilling Operation: Water Source for Drilling Operation With K.S.A. 55 et. seq. Water Source for Drilling Operation With K.S.A. 55 et. seq. Water Source for Drilling Operation With K.S.A. 55 et. seq. Water Source for Drilling Operation With K.S.A. 55 et. seq. Water Source for Drilling Operation With K.S.A. 55 et. seq. Water Source for	Well Name:			• • • • • • • • • • • • • • • • • • • •	
Directional, Deviated or Horizontal wellbore? Most Mo	Original Completion	Date: Original Tot	al Depth:	Formation at Total Depth: Viola	
If Yes, true vertical depth: DWR Permit # (Note: Apply for Permit with DWR Yes Note: Apply for Permit with Note: Apply for Permit Apply for Permit Apply for Permit Apply for Permit Apply for Pe					
Will Cores be taken?			<u></u> Yes⊠No	Well Farm Pond Cher: City Water	
Will Cores be taken? Yes No Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall blace through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 18" - Eastern Kanasas surface casing order \$\frac{4133,819-1-4}{20,410-410-410-410-410-410-410-410-410-410-				DWR Permit #:	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAVS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged, in all cases, NOTIF's district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the visit of the compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; Conductor pipe required				(Note: Apply for Permit with DWR	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECENT** 1. Notify the appropriate district office *prior** to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall block** WICK** 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS* of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order *#133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged, *in *all cases, NOTIFY district office** prior to any cementing. I hereby certify that the statements made herein are true and to the best of thy knowledge and belief. **Date:** 03/14/12** Signature of Operator or Agent: For KCC Use ONLY API # 15 - O79 - 200 90000000000000000000000000000000	KCC DKT #:			Will Cores be taken?	Yes No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECENT** APR 2 0 AP				If Yes, proposed zone:	
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Title: Signature of Operator or Agent: Signature of Operator of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) Signature of Operator of Compliance with the Kansas Surface Owner Notification of Compliance with the Kansas Surface O	Or pursuant to A	ppendix "B" - Eastern Kansas	surface casing order #1	33,891-C, which applies to the KCC District 3 area, altern	ate II cementing
For KCC Use ONLY API # 15	· ·				y cementing.
For KCC Use ONLY API # 15	I hereby certify that the	statements made herein are t	rue and to the best of n	ny kpowiedge and belief.	
For KCC Use ONLY API # 15	00/44/40			Mar 8-16	1 2012
For KCC Use ONLY API # 15	Date: 03/14/12	Signature of Operator	or Agent:	Title:	/
API # 15		**************************************		Remember to:	
Conductor pipe required	For KCC Use ONLY	201 80	_	- File Certification of Compliance with the Kansas Surface	Owner Notification
Minimum surface pipe required	API # 15 - 077	-20670000	<u> </u>	Act (KSONA-1) with Intent to Drill;	C
Minimum surface pipe required	Conductor pine require	d None	foot	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
Approved by: Pury-2012 This authorization expires: 4-20-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Approved by: Pury-2012 - Notify appropriate district office 48 hours prior to workover or e-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date:	1 ' ' '	1700		·	180
This authorization expires: 4-20-20[3 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent:			et per ALI.	-	raers;
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date: Well will not be drilled or Permit Expired Date:	Approved by:				1
Spud date:Agent:		100.			a (wiaiii) oo aayo),
Spud date: Agent: please check the box below and return to the address below Mell will not be drilled or Permit Expired Date: Description of the address below.			hs of approval date.)		rized everification date)
Well will not be drilled or Permit Expired Date:				, , , , , , , , , , , , , , , , , , , ,	rized expiration date)
Well will not be drilled or Permit Expired Date:	Spud date:	Agent:			<u>m</u>
	L			Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	
			07000		

For KCC Use ONLY API#15-079-20690000

Operator: Flowers Production Co., Inc.

Lease: Evelyn V. Smith

Well Number: 1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

1,285

470

Location of Well: County: Harvey

Acres attributable to well: QTR/QTR of acreage: _NWNESESE	Is Section: Regular or Inregular
	_
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
	PLAT
	rest lease or unit boundary line. Show the predicted locations of as required by the Kansas Surface Owner Notice Act (House Bill 2032).
	h a separate plat if desired.
iou may allao	ra soparato piat il assiroa.
: : : : : :	: :
	LEGEND
· · · · · · · · · · · · · · · · · · ·	
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	Ecase Noad Location
	EXAMPLE
<u> </u>	
	1285

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton. 470 FIEL

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil well CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED

APR 2 0 2012

KCC WICHITA

1980' FSL

SEWARD CO. 3390' FEL

N / X S Line of Section

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 6407 Name: Flowers Production Co., Inc. Address 1: P.O. Box 249	Well Location:	
Name: Flowers Production Co., Inc.	NW NE SE SE Sec. 15 Twp. 22 S. R. 2 XEas West	
Address 1: P.O. Box 249	County: Harvey Lease Name: Evelyn V. Smith Well #: 1	
Address 2:	Lease Name: Evelyn V. Smith Well #: 1	
City: El Dorado State: KS Zip: 67042 + Contact Person: Dallas Flowers	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person: Dallas Flowers	the lease below:	
Phone: (316) 321-0550 Fax: ()		
Email Address:		
Surface Owner Information: Name: Evelyn V. Smith	When filing a Form T.1 involving multiple surface oursers attach an additional	
Address 1: 507 Autumn Glen Ct.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:	dounty, and in the roar estate property an records of the county coasta on	
are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
I have not provided this information to the surface owner(s). It is KCC will be required to send this information to the surface of task, I acknowledge that I am being charged a \$30.00 handling.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP I hereby certify that the statements made herein are true and correctly	o the best of my knowledge and belief.	
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	-1 will be returned.	

APR 2 0 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

__ Lease Inspection: ___ Yes X No

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Flowers Production Co., Inc. License Number: 6407 Operator Address: P.O. Box 249 El Dorado KS 67042 Contact Person: Dallas Flowers Phone Number: 316-321-0550 Lease Name & Well No.: Evelyn V. Smith 1 Pit Location (QQQQ): NW _ NE _ SE _ SE Type of Pit: Pit is: Sec. 15 Twp. 22 R. 2 X East West Emergency Pit Burn Pit X Proposed Existing Settling Pit X Drilling Pit If Existing, date constructed: _Feet from North / X South Line of Section Workover Pit Haul-Off Pit 470 Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 60 Harvey (bbls) County Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No Yes X No **Drilling Mud** Pit dimensions (all but working pits): Length (feet) _Width (feet) N/A: Steel Pits 3 Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure liner integrity, including any special monitoring. 80 feet. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water Source of information: 3600 X well owner measured electric log KDWR feet Depth of water well feet **Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:** Type of material utilized in drilling/workover: FILSH Producing Formation: Number of working pits to be utilized: Number of producing wells on lease: _ Let Dry Then Fill In Barrels of fluid produced daily:_ Abandonment procedure:_ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the wast of my knowledge and belief. 03/14/12 Date Signature of Applicant or Agent KCC OFFICE USE ONLY Steel Pit RFAC RFAS Date Received: 4/20/12 Permit Number: Permit Date: 4/20/12