For KCC Use: Effective Date: 4-30-2012 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

vnected Shiid Date:	May 3rd	2012	Spot Description:	
Expected Spud Date:	month day	y year	SW _ NW _ SE Sec. 1 Twp. 22 S.	R. 12 ☐E 🔀 W
	33483		(Q/Q/Q/Q) 1,900 feet from N /	
OPERATOR: License#				W Line of Section
Name: Valhalla Exploration	on, LLC			THE CHOOLIGH
Address 1: 133 N Glenda	le		ls SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on reve	rse side)
City: Wichita		Zip: <u>67208</u> +	County: Stafford	
Contact Person: Kris Ker	nedy		Lease Name: Helmers	Well #: 1-1
Phone: 316-558-5202			Field Name: Max	
	33350			Yes XNo
CONTRACTOR: License	Company		Is this a Prorated / Spaced Field?	
Name: Southwind Drilling (Company		Target Formation(s): Arbuckle	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 490	
	Rec Infield	Mud Rotary	Ground Surface Elevation: 1815 estimated	feet MSL
		Air Rotary	Water well within one-quarter mile:	Yes No
	oosal Wildeat	Cable	Public water supply well within one mile:	Yes No
	of Holes Other		Depth to bottom of fresh water: 100	
Other:			Depth to bottom of usable water: 180	
			Surface Pine by Alternate:	
If OWWO: old we	ell information as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth: 3700	
Well Name:			Formation at Total Depth: Arbuckle	
Original Completion [Date: Origin	nal Total Depth:		
		☐Yes X No	Water Source for Drilling Operations:	
Directional, Deviated or H			Well Farm Pond Other:	
· · · · · · · · · · · · · · · · · · ·			DWR Permit #:	
	<u></u>		(Note: Apply for Permit with DWR	
KCC DK1 #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
		ΔFF	IDAVIT	חבסרוו יייי
		, v	·-/ ···	RECEIVED
The undersigned hereby	v affirms that the drilling	completion and eventual plus	aging of this well will comply with K.S.A. 55 et. seg.	
			gging of this well will comply with K.S.A. 55 et. seq.	_
It is agreed that the follo	owing minimum requirem	ents will be met:	gging of this well will comply with K.S.A. 55 et. seq.	_
It is agreed that the follo	owing minimum requirem	nents will be met: to spudding of well;		_
It is agreed that the follo	owing minimum requirem riate district office <i>prior</i> to	nents will be met: to spudding of well; drill shall be posted on each	drillina ria:	APR 2 5 20
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For KCC Use ONLY
API # 15 - 185-23747-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Valhalla Exploration, LLC Lease: Helmers	Location of Well: County: Stafford 1,900 feet from N / X S Line of Section
Well Number: 1-1	2,150 feet from E / W Line of Section
Field: Max	Sec. 1 Twp. 22 S. R. 12 E X W
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

LEGEND O Well Location								
Tank Battery Location Pipeline Location Electric Line Location							· · · · · · · · · · · · · · · · · · ·	
Lease Road Location	:				: :	:	: :	
EXAMPLE	:			l ———	:	: : :	<u>:</u> :	
	:	2150' F.E.L.						
0-7 1980'FS		:						
				<u>L</u>	1 16 F5			
EWARD CO. 3390' FEL RECEIVE		:	3			CO.	FORD	STAFI

NOTE: In all cases locate the spot of the proposed drilling locaton. •

APR 2 5 2012

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section KCC WICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: 133 N Glendale Address 2: City. Wichtlat State: KS Zip: 67208 +	OPERATOR: License # 33483	_ Well Location:			
Address 1: 133 N Glendale Counts: Stallariu Lease Name: Hellmers Well #: 1-1 If tiling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: When filing a Form T-1 involving multiple surface owners, attach an additions sheet listing all of the information to the left for each surface owner. Surface Address 1: 7841 LaSobrina Drive Address 2: City: Dallas State: TX Zip: 75248 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and in the real estate property tax records of the register of deads for the protein or an ensurance of the register of deads for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted and preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form: 2) if the form and and 3 my operation name, address, phone number, form and the additional cost of the KCC performing this task, I acknowledge that I am being charged as 30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form. If thereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Prote	Name: Valhalla Exploration, LLC	SW_NW_SE_Sec. 1 Twp. 22 S. R. 12 EastX West			
Contact Person: Kris Kennedy Fax: (316) 558-5202 Fax: (316) 558-5402 Email Address: kK@valhallaexploration.com Surface Owner Information: Name: Murray & Katherine Helmers Name: Murray & Katherine Helmers Address 1: 7841 LaSobrina Drive Address 2: City: Dallas State: TX Zip: 75248 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owner and in the records of the register of deeds for the county, and in the real estate property tax records of the county insasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plate are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; Ji fit he form being filed is a Form C-1 form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; Ji fit he form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-form and the associated Form C-1, Form CB-	Address 1: 133 N Glendale	County: Stafford			
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Valhalla Exploration, I	LC		License Number: 33483	_		
Operator Address: 133 N Glendale			Wichita KS 67208	8		
Contact Person: Kris Kennedy			Phone Number: 316-558-5202			
Lease Name & Well No.: Helmers	1-1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW _ NW _ SE</u>			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 1 Twp. 22 R. 12 East X West			
Settling Pit X Drilling Pit	If Existing, date con	structed:	1,900 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	2,150 Feet from X East / West Line of Section Stafford County			
Is the pit located in a Sensitive Ground Water A	rea? X Yes N	No (BBIS)	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? X Yes No	Artificial Liner?	О	How is the pit lined if a plastic liner is not used? Native Clays			
Pit dimensions (all but working pits):)0Length (fee	t)100	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to dee	pest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic maintenance and determining ncluding any special monitoring.			
				- 1		
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water 40 feet. Source of information:				
1439 feet Depth of water well	75feet	measured	well owner electric log X KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Fresh Water & Bentonite				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized: Haul free fluids after drilling salt.				
Barrels of fluid produced daily:		Abandonment	squeeze and backfill after pits dry.	_		
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED						
4-23-12		Zu (APR 2 5 201	2		
Date		S	ignature of Applicant or Agent KCC WICHI	ŢΑ		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: 4-25-12 Permit Nun	nit Date: <u> </u>	,				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

April 25, 2012

Valhalla Exploration, LLC 133 N Glendale Wichita, KS 67208

RE:

Drilling Pit Application Helmers Lease Well. No. 1-1 SE/4 Sec. 01-22S-12W Stafford County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File