For KCC Use:

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	May	3	2012	Spot Description: OWL SE NE SE SE
xpected Spud Date:	month	day	year	5 <u>s€ NE SE Sec. 32</u> Twp. 20 S. R. 21 ⊠E W
	9267			(Q/Q/Q/Q/Q) 825 feet from N / X S Line of Section
PERATOR: License# _	JRC Oil Compa	ny, Inc.		341 feet from ∑E / W Line of Section
ame: ddress 1:	P. O. Box 426			Is SECTION: Regular Irregular?
ddress 2:	24110 NE Verm	ont Road		(Note: Locate well on the Section Plat on reverse side)
ity: Garnett		Kansas Zip: (66032 + 0426	County: Anderson
ontact Person: Mike C	Colvin			Lease Name: Bandy Well #: BP-22
hone:785-44	18-8112	,		Field Name: Bush City Shoestring
ONTRACTOR: License	e# 32079			Is this a Prorated / Spaced Field?
lame: John E. Leis	S Loio Oil Service	-		Target Formation(s): Cherokee
*		· To	no Equipment:	Nearest Lease or unit boundary line (in footage): 341'
Well Drilled For:	F1	/ 5	pe Equipment;	Ground Surface Elevation: 985 feet MSL
	h Rec XInfie	_	Mud Rotary	Water well within one-quarter mile:
		l Ext.	Air Rotary	Public water supply well within one mile:
	sposal Wild # of Holes Oth		Cable	Depth to bottom of fresh water:50'
Other:	# Of HolesOffi	lei		Depth to bottom of usable water:125'
L_Culei.				Surface Pipe by Alternate:
If OWWO: old w	vell information as f	ollows:		Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth:
			al Depth:	Formation at Total Depth: Cherokee
				Water Source for Drilling Operations:
Directional, Deviated or			☐Yes X No	Well Farm Pond Other:
f Yes, true vertical depth				DWR Permit #:
Bottom Hole Location: _				- (Note: Apply for Permit with DWR
				Will Cores be taken?
KCC DKT #:				Will Cores be taken? Yes No If Yes, proposed zone:
				If Yes, proposed zone:
KCC DKT #:			AF	If Yes, proposed zone:
KCC DKT #:	by affirms that the	e drilling, com	AF pletion and eventual p	If Yes, proposed zone:
KCC DKT #: The undersigned here It is agreed that the fol	by affirms that the	e drilling, com requirements	AF pletion and eventual p will be met:	If Yes, proposed zone:
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The undersigned here It is agreed that the fol 1. Notify the appro 2. A copy of the ap 3. The minimum a through all unco 4. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to a must be complet I hereby certify that the Date: April 25, 2012 For KCC Use ONLY API # 15 - OO3 Conductor pipe requir Minimum surface pipe Approved by: L This authorization exis	by affirms that the flowing minimum repriate district office peroved notice of imount of surface periodicated material hole, an agreement of the flowing periodicated material hole, an agreement of the flowing periodicated within 30 days the statements made a statement of the flowing periodicated within 30 days the statements made and the flowing periodicated within 30 days the statements made and the flowing periodicated within 30 days the statements made and the flowing periodicated and the flowing peri	e drilling, compequirements to prior to spintent to drill spipe as specials plus a minent between the bown, productions stern Kansas is of the spudile herein are the of Operator of the spintent between the of Operator of O	pletion and eventual p will be met: udding of well; shall be posted on ead fied below shall be set into the operator and the diefore well is either plug in pipe shall be cement surface casing order adate or the well shall be true and to the best of or Agent:	If Yes, proposed zone: It drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is underlying formation and placement is necessary prior to plugging: It is underlying formation. It is underlying formation and placement is necessary prior to plugging. It is underlying formation and plugging. It is underlying formation form to plugging is completed (within 60 days); It is underlying for injecting salt water.

For KCC Use ONLY
API # 15 - 003-25461-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator	·	JRC Oil Cor	npany, Inc.		Location of W	lell: County: Anderson				
Lease: Bandy Well Number: BP-22					825 feet from N / X S Line of Section 341 feet from X E / W Line of Section					
Field:						Sec. 32 Twp. 20 S. R. 21 🔀 E 🗌 W				
Number o	of Acres attribut	table to well:	2.5		la Cantiana I	⊠ pt □ tt				
QTR/QTF	R/QTR/QTR of	acreage: SE	<u>NE</u> _ S	E - SE	Is Section:	Regular or Irregular				
					If Section is I Section come	rregular, locate well from nearest corner boundary. r used: NE NW SE SW				
				PI	LAT					
	Show	location of the	well Show foots			ary line. Show the predicted locations of				
						as Surface Owner Notice Act (House Bill 2032).				
			=	=	eparate plat if desir	•				
1320	, 10 Ac	res in th		=		32-T20S-R21E				
						LEGEND				
						O Well Location				
		2			:	Tank Battery Location				
			·	' -65		Pipeline Location				
	BN-24	:	BP-24	₩-73 :	•	Electric Line Location				
	DN-2-4		B1 - 27			Lease Road Location				
			·							
		•		JRC+2		·				
		:		T		EXAMPLE				
9901	-OF	;	: • • • • • • • • • • • • • • • • • • •	: :	:					
	W-148									
	1	•	:	• • • • • • • • • • • • • • • • • • • •						

1980' FSL

SEWARD CO. 3390' FEL.

In plotting the proposed location of the well, you must show:

660'

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

BP-21

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

BR-21

01

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

ame: JRC Oil Company, Inc. JRC Oil Company, Inc. P. O. Box 426 ddress 2: 24110 NE Vermont Road ddress 3: 341 Me Salte: 348-8112 Milke Colvin mail Address: 348-8112 Fax: () mail Address: 24110 NE Vermont Road ddress 2: 24110 NE Vermont Road ddress 3: 24110 NE Vermont Road ddress 3: 24110 NE Vermont Road ddress 3: 24110 NE Vermont Road ddress 4: 3410 NE Vermont Road ddress 5: 24110 NE Vermont Road ddress 5: 24110 NE Vermont Road ddress 6: 3410 NE Vermont Road ddress 7: 3410 NE Vermont Road ddress 8: 3410 NE Vermont Road ddress 9: 3410 NE Vermont Road ddress 1: 4410 NE Vermont Road ddress 1: 4410 NE Vermont Road ddress 2: 24110 NE Vermont Road ddress 3: 24110 NE Vermont Road ddress 5: 24110 NE Vermont Road ddress 6: 24110 NE Vermont Road ddress 8: 24110 NE Vermont Road ddress 9: 24110 NE Vermont Road ddress 1: 448-8112 Fax: () When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner forms in the real estate property lax records of the general records of the county treasurer. This form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners at the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the p rereprehimery non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, pho	Address 1: P. O. Box 426	1#: BP-22
County: Anderson Lease Name: Bandy Well #: BP-22	ddress 1: P. O. Box 426	
this company, Inc. State: Kansas Zip: 66032 0426 If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: Well #: BP-22	ty: Mike Colvin Fax: () Fax: (
Intact Person: Mike Colvin the lease below: Intace Owner Information: JRC Oil Company, Inc. JRC Oil Company	ontact Person: Mike Colvin the lease below: none: (785) 448-8112 Fax: ()	ne legal description o
one: (785) 448-8112	one: (785) 448-8112 Fax: ()	
when filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surfaces 1: P. O. Box 426 Description P. O. Box 426 Desc		
urface Owner Information: JRC Oil Company, Inc. JRC Oil Company, I	nail Address:	
JRC Oil Company, Inc. When filing a Form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surfaces 2: 24110 NE Vermont Road When filing a Form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surfaces 2: 24110 NE Vermont Road When filing a Form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surfaces 2: 24110 NE Vermont Road When filing a Form T-1 involving multiple surface owners, attach an additional of the information to the left for each surface owner. Surface owner information to the following and in the real estate property tax records of the register of deeds for county, and in the real estate property tax records of the county treasurer. When filing a Form T-1 involving multiple surface owner. Surface owner information can be found in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer. When filing all of the information to the left for each surface owner for county, and in the real estate property tax records of the county treasurer. When filing all of the information to the left for each surface owner for county, and in the records of the register of deeds for county, and in the real estate property tax records of the county treasurer. When filing all of the information to the surface owner (S). I Cathodic Protection Borehole Intent), you must supply the surface owners and except property tax records of the county treasurer. When filing all of the information to the left register of deeds for mer. Information to the left register of deeds for mer. Information to the left register of deeds for mer. Information to the surface owner (S). I owner for must supply the surface owner, and in the real estate property tax records of the county treasurer. When filing all of the information to the left register of deeds for mer. Information		
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, Inc.			License Number: 9267			
Operator Address: P. O. Box 426			24110 NE Vermont Road Garnett Kansas	66032		
Contact Person: Mike Colvin			Phone Number: 785-448-8112			
Lease Name & Well No.: Bandy	BP-	-22	Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: X Proposed If Existing, date cor Pit capacity: 143	(bbls)	Sec. 32 Twp. 20 R. 21 X East West 825 Feet from North / X South Line of Section 341 Feet from X East / West Line of Section Anderson County			
Is the pit located in a Sensitive Ground Water A	Area? Yes 🗙	NO	Chloride concentration:(For Emergency Pits and Settling Pits only)	mg/l		
Is the bottom below ground level? XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Surface Clay			
Pit dimensions (all but working pits):	Length (fee		Width (feet)	Pits		
If the pit is lined give a brief description of the material, thickness and installation procedure.	iner		escribe procedures for periodic maintenance and determining er integrity, including any special monitoring.			
		None				
Distance to nearest water well within one-mile	of pit:		Depth to shallowest fresh water 50 feet. Source of information:			
Nonefeet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:2 Abandonment procedure: Backfill with backhoe				
Barrels of fluid produced daily: Does the slope from the tank battery allow all		Abandonment	procedure	705		
flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.	CEIVED		
I hereby certify that the above state	ments are true and cor	rect to the best of	f my knowledge and belief.	3 0 2012		
April 25, 2012 Date	$\gamma\gamma$	ichar	School KCC ignature of Applicant or Agent	R 3 0 2012 WICHITA		
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: 4-30-12 Permit Nu	mber:	Perm	nit Date: 5-1-12 Lease Inspection: Yes	s 🏒 No		