

Owwo

For KCC Use: 5-7-2012  
Effective Date: \_\_\_\_\_  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: \_\_\_\_\_ month \_\_\_\_\_ day \_\_\_\_\_ year

OPERATOR: License# 31171  
Name: Continental Operating Co.  
Address 1: 1 Houston Center, 1221 McKinney, ste. 3700  
Address 2: \_\_\_\_\_  
City: Houston State: Tx Zip: 77010 + \_\_\_\_\_  
Contact Person: Greg Mitschke  
Phone: 713-209-1110

CONTRACTOR: License# 32128  
Name: Western Well Service dba

Well Drilled For:  Oil  Gas  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 Seismic; \_\_\_\_\_ # of Holes  
 Other: \_\_\_\_\_

If OWVO: old well information as follows:  
Operator: Dreiling Oil & Jennings (Downing-Nelson Oil Co. Inc.)  
Well Name: Baldwin #1  
Original Completion Date: 10-11-1966 Original Total Depth: 3768'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description:  
C S1/4E - NW - NW Sec. 9 Twp. 10 S. R. 19  E  W  
4,290 feet from  N /  S Line of Section  
4,950 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Rooks  
Lease Name: Baldwin Well #: #1  
Field Name: Lynd South

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'  
Ground Surface Elevation: 2220' KB feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 920

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe ~~Planned to be set:~~ 173'

Length of Conductor Pipe (if any): none  
Projected Total Depth: 3768'  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4-27-12 Signature of Operator or Agent: Ralph W. Bruner Title: Prod. Supt.

For KCC Use ONLY  
API # 15 - 163-30206-0302  
Conductor pipe required None feet  
Minimum surface pipe required 173 feet per ALT.  I  II  
Approved by: LCU 5-2-2012  
This authorization expires: 5-2-2013  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

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For KCC Use ONLY

API # 15 - 163-30206-0002

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating Co.  
Lease: Baldwin  
Well Number: #1  
Field: Lynd South

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: C - SE - NW - NW  
SW

Location of Well: County: Rooks  
4,290 feet from  N /  S Line of Section  
4,950 feet from  E /  W Line of Section  
Sec. 9 Twp. 10 S. R. 19  E  W

Is Section:  Regular or  Irregular

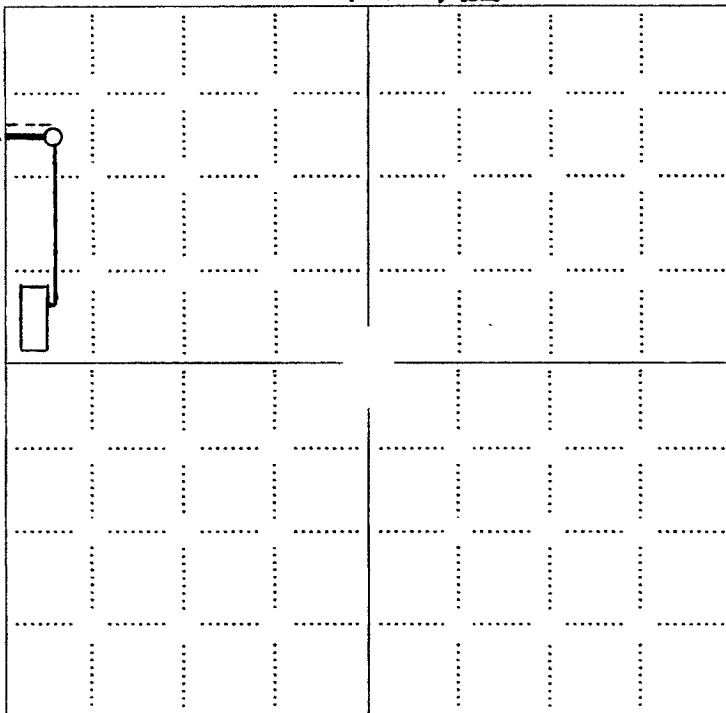
If Section is Irregular, locate well from nearest corner boundary.  
Section corner used:  NE  NW  SE  SW

**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).  
You may attach a separate plat if desired.

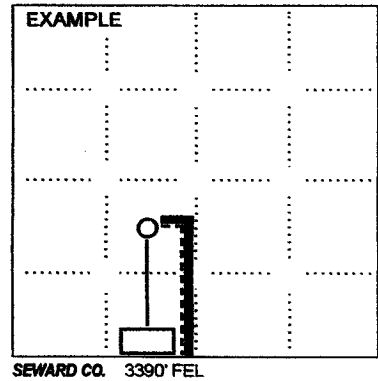
4950' FEL

4290' FEL



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling location.**

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-163-30206-00-02

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 31171  
Name: Continental Operating Co.  
Address 1: 1 Houston Center, 1221 McKinney, ste. 3700  
Address 2:  
City: Houston State: Tx Zip: 77010 +  
Contact Person: Ralph Brungardt  
Phone: ( 785 ) 735-4546 Fax: ( )  
Email Address:

Well Location:  
CS  SE NW NW Sec. 9 Twp. 10 S. R. 19  East  West  
County: Rooks  
Lease Name: Baldwin Well #: #1  
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Larry Baldwin  
Address 1: 2070, 7Rd  
Address 2:  
City: Zurich State: Ks. Zip: 67663 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-27-12 Signature of Operator or Agent: Ralph W. Brungardt Title: Prod. Supt.

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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

|   |   |  |  |
|---|---|--|--|
| Operator Name: <b>Continental Operating Co.</b>   |   | License Number: <b>31171</b>   |  |
| Operator Address: <b>1 Houston Center, 1221 McKinney, ste. 3700</b>   |   | <b>Houston Tx 77010</b>  |  |
| Contact Person: <b>Greg Mitschke</b>  |   | Phone Number: <b>713-209-1110</b>  |  |
| Lease Name & Well No.: <b>Baldwin #1</b>  |   | Pit Location (QQQQ):<br><b>C - <sup>SW</sup>SE - NW - NW</b>   |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed: _____<br>Pit capacity:<br><b>150</b> (bbls) | Sec. <b>9</b> Twp. <b>10</b> R. <b>19</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West<br><b>4,275</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section<br><b>4,950</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br>Rocks _____ County _____ |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?   |  |
| Pit dimensions (all but working pits): <b>40</b> Length (feet) <b>10</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit   |   |  |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.<br><b>plastic</b>   |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.<br><b>daily inspection</b>   |  |
| Distance to nearest water well within one-mile of pit:<br><b>3260</b> feet    Depth of water well <b>96</b> feet  |   | Depth to shallowest fresh water <b>60</b> feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR  |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No                   |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>fresh water</b><br>Number of working pits to be utilized: <b>2</b><br>Abandonment procedure: <b>remove fluids, let dry and back fill</b><br>Drill pits must be closed within 365 days of spud date.  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |   |  |  |
| <u>4-27-12</u><br>Date  | <u>Ralph W. Brungardt</u><br>Signature of Applicant or Agent  |  |  |

15-163-30206-00-02

|   |                      |                            |   |
|---|----------------------|----------------------------|---|
| <b>KCC OFFICE USE ONLY</b>  |                      |                            |   |
| Date Received: <u>5-1-12</u>  | Permit Number: _____ | Permit Date: <u>5-1-12</u> | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS |                      |                            |   |

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TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-163-30206-00-01  
Spot: CSWNWNW Sec/Twnshp/Rge: 9-10S-19W  
4290 feet from S Section Line, 4950 feet from E Section Line  
Lease/Unit Name: BALDWIN OWWO Well Number: 1  
County: ROOKS Total Vertical Depth: 3768 feet

Operator License No.: 30717  
Op Name: DOWNING-NELSON OIL CO INC  
Address: PO BOX 372  
HAYS, KS 67601

Conductor Pipe: Size \_\_\_\_\_ feet:  
Surface Casing: Size 8.625 feet: 173 100 SX CMT  
Production: Size 5.5 feet: 3760 150 SX CMT  
Liner: Size \_\_\_\_\_ feet:

*122.46*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/01/2001 10:30 AM  
Plug Co. License No.: 30717 Plug Co. Name: DOWNING-NELSON OIL CO INC  
Proposal Rcvd. from: RON NELSON Company: DOWNING-NELSON OIL CO INC Phone: (785) 628-3449

Proposed Plugging Method: According to KCC Rules and Regulations.  
Ordered 350 sxs cement and 500# hulls.  
Perforate at 940' - 1580' - 2090'.

Plugging Proposal Received By: ROGER MOSES Witness Type: Plugging Operations 100% Witnessed (Complete)  
Date/Time Plugging Completed: 08/01/2001 12:40 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 173' w/100 sxs cement. 5 1/2" casing at 3760' w/150 sxs cement.  
Tied to 5 1/2" casing - pumped 295 sxs cement and 500# hulls to Max. P.S.I. 700#. S.I.P. 300#.  
Tied to 8 5/8" S.P. - pumped 55 sxs cement to Max. P.S.I. 300#. S.I.P. 150#.  
Total of 350 sxs 60/40 pozmix - 10% gel - 500# hulls.  
Dakota at 550' - 890'.  
Anhydrite at 1565' - 1600'.  
Salt at 1900' - 2042'.

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INVOICED

DATE 8-14-01  
WV, FILE 2002060226

Remarks: ALLIED CEMENTING COMPANY

Plugged through: CSG

District: 04

Signed Roger Moses  
(TECHNICIAN)

*107*

AUG 08 2001