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For KCC Use ONLY

API # 15 - 055-221530000**IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.**

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Northern Natural Gas Company
 Facility Name: 710:1 Holcomb
 Borehole Number: 710:1 Holc-2

Location of Well: County: Finney
113 feet from ☒ N / ☐ S Line of Section
620 feet from ☒ E / ☐ W Line of Section
 Sec. 3 Twp. 24 S. R. 34 ☐ E ☒ W

Is Section: ☒ Regular or ☐ Irregular

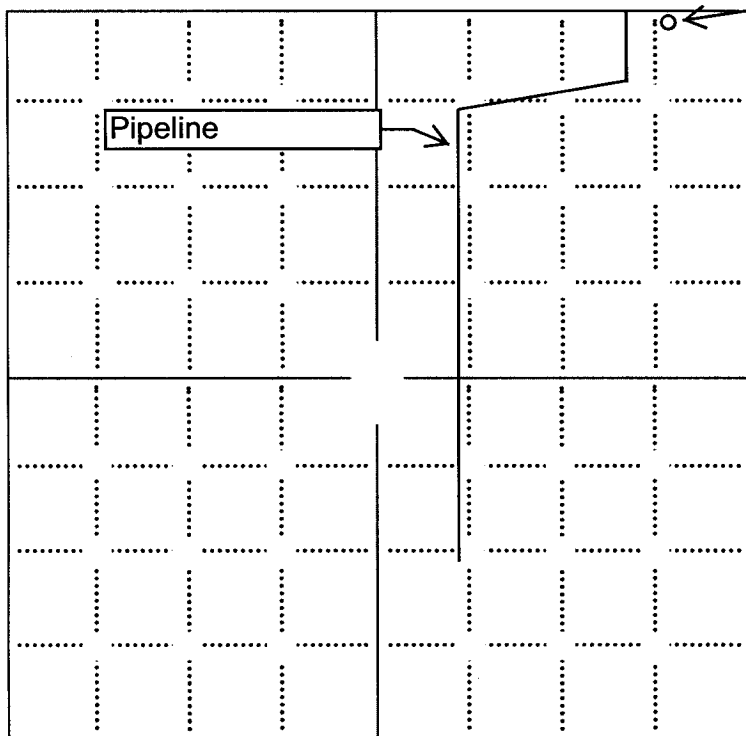
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

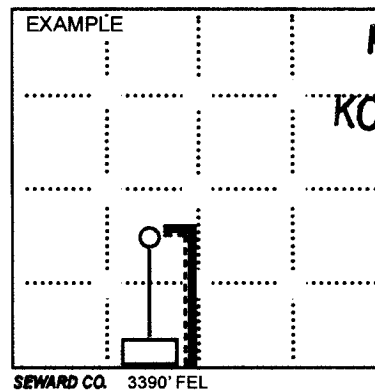
You may attach a separate plat if desired.



Well Location: 113' FNL & 620' FEL

LEGEND

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



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1980' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south / north and east / west; line.
3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15055 22153-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Form KSONA-1

July 2010

Form Must Be Typed

Form must be Signed

All blanks must be Filled

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 32119
Name: Northern Natural Gas Company
Address 1: 9480 West HWY 50
Address 2: _____
City: Holcomb State: KS Zip: 67851 + _____
Contact Person: Rick Weatherred
Phone: (402) 530-6322 Fax: (402) 530-6313
Email Address: rick.weatherred@nngco.com

Well Location:
NW NE NE NE Sec. 3 Twp. 24 S. R. 34 ☐ East ☒ West
County: Finney
Lease Name: 710:1 Holcomb Well #: 710:1 Holc-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**KSONA FEE
PAID**

Surface Owner Information:

Name: Northern Natural Gas Company
Address 1: 1111 South 103rd. Street
Address 2: _____
City: Omaha State: NE Zip: 68124 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- ☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- ☒ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-7-12 Signature of Operator or Agent: James Huhde Title: V.P. Operations

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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

May 10, 2012

Northern Natural Gas Company
111 South 103rd Street
Omaha, NE 68124

RE: Kansas Surface Owners Notice Act

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

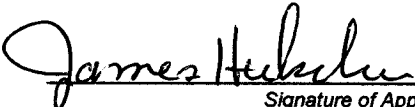
Sincerely

Rick Hestermann
Production Department

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Northern Natural Gas Company		License Number: 32119	
Operator Address: 9480 West HWY 50		Holcomb KS 67851	
Contact Person: Rick Weatherred		Phone Number: 402-530-6322	
Lease Name & Well No.: 710:1 Holcomb 710:1 Holc-2		Pit Location (QQQQ): NW - NE - NE - NE Sec. 3 Twp. 24 R. 34 ☐ East ☒ West 120 ¹³ Feet from ☒ North / ☐ South Line of Section 615 ²⁰ Feet from ☒ East / ☐ West Line of Section Finney County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 96 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☒ No		Chloride concentration: N/A _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☐ Yes ☒ No	
How is the pit lined if a plastic liner is not used? Natural Soils			
Pit dimensions (all but working pits): 15 _____ Length (feet) 6 _____ Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 6 _____ (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. N/A		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. N/A	
Distance to nearest water well within one-mile of pit: 455 _____ feet Depth of water well 377 _____ feet		Depth to shallowest fresh water 162 _____ feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A Number of producing wells on lease: N/A Barrels of fluid produced daily: N/A Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 1 Abandonment procedure: Backfill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>5-7-12</u> Date  Signature of Applicant or Agent			

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KCC OFFICE USE ONLY			
Date Received: <u>5-9-12</u>		Permit Number: _____	
Permit Date: <u>5-9-12</u>		Lease Inspection: ☐ Yes ☒ No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202