For KCC Use:	5-19-2012
Effective Date: _	0.72012
District #	3
T	₩.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

	ONA-1, Certification	on or Compile	ance with the Kansas	s Surface Owner Notification Act, MUST be submitted with this fo	om.
expected Spud Date:	May	18	2012	Spot Description: CEL SE SE NW NW	
	month	day	year	SE _ SE _ NW _ NW Sec. 33 Twp. 20 S. R.	21 XE W
	9267			(Q/Q/Q/Q) 4,125 feet from N / N	
PERATOR: License#	JRC Oil Company	, inc.		3,960 Feet from X E /	
ame:		,		Is SECTION: Regular Irregular?	_
ddress 1:	24110 NE Vermont	t Road		(Note: Locate well on the Section Plat on reverse	a sidal
Address 2:Garnett			6032 + 0426		e side/
Contact Person: Mike Co				Claveland .	AGII # CZ-42
Phone:785-448				Bush City Shootting	veii #
	., 32079			Fleto Name.	Yes No
CONTRACTOR: Licenset	John E. Leis		Later to the same of the same	Observation	
Name:	GOTHT E. COIO			larger Formation(s).	
Well Drilled For:	Well Class	: Тур	e Equipment:	Nealest Lease of drift bodildary line (in lootage).	feet MSL
XIoil Enh	Rec XInfield		Mud Rotary	Ground Surface Elevation.	
Gas Stora	—		Air Rotary	Water well within one-quarter mile:	Yes No.
Disp	* =	at	Cable	Public water supply well within one mile: Don't to bottom of fresh water: 50'	Yes No
Seismic :#	of Holes Other		_	Deput to bottom of itesit water.	
Other:					
	II information on £.0	laura.		Surface Pipe by Alternate: [1] [20]	
ff OWWO: old wel	ii intormation as foll	iows:		Length of Surface Pipe Planned to be set.	
Operator:				Length of Conductor Pipe (if ariy).	
Well Name:					
Original Completion D)ate:	Original Tota	l Depth:	_ Formation at Total Depth	
				Water Source for Drilling Operations:	
Directional, Deviated or H			Yes X No		
If Yes, true vertical depth:				DWR Permit #:(Note: Apply for Permit with DWR)	
Bottom Hole Location:					
VCC DVT #					□ves KNus
KCC DKT #:				- Will Cores be taken?	Yes No
KCC DKT #:				Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:				Will Cores be taken? If Yes, proposed zone:	
			AF	- Will Cores be taken? If Yes, proposed zone: FFIDAVIT	RECEIVED
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 003-25 491-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		JRC	Oil Company	y, Inc.		Location of We	#: County: Anderson
Lease:	· · · · · · · · · · · · · · · · · · ·		veland			4,125	feet from N / S Line of Section
Well Numb	oer:	CZ-42	· · · · · · · · · · · · · · · · · · ·			3,960	feet from X E / W Line of Section
Field:		Bus	h City Shoe	string		Sec. <u>33</u>	_Twp. <u>20</u> S. R. <u>21</u> ⊠ E ☐ W
Number of	Acres attr	ibutable to	well:	2.5		Is Section:	Regular or Irregular
QTR/QTR/	QTR/QTR	of acreage	: <u>SE</u> -	SE - NW	NW		3.09
					PLA	Section corner	
				lines and electric	al lines, as requir		rry line. Show the predicted locations of s Surface Owner Notice Act (House Bill 2032). nd.
46201	10	Acres	in the		-		33-T20S-R21E
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in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-003-25491-00-00

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9267	Well Location:
Name: JRC Oil Company, Inc.	SE SE NW NW Sec. 33 Twp. 20 S. R. 21 Eas West
Address 1: P. O. Box 426	County: Anderson
Address 2: 24110 NE Vermont Road	Lease Name: Cleveland Well #: CZ-42
City: Garnett State: Kansas Zip: 66032 + 0426	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Mike Colvin	the lease below:
Phone: (785) 448-8112 Fax: ()	
Email Address:	
Surface Owner Information:	
Name: JRC Oil Company, Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P. O. Box 426	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2: 24110 NE Vermont Road	county, and in the real estate property tax records of the county treasurer.
City: Garnett State: Kansas Zip: 66032 + 0426	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered o	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations show the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, Inc.			License Number: 9267
Operator Address:	erator Address: P. O. Box 426		24110 NE Vermont Road Garnett Kansas 66032
Contact Person: Mike Colvin			Phone Number: 785-448-8112
Lease Name & Well No.:	Cleveland	CZ-42	Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off F	3,	Existing	SESENWNW Sec33_Twp20_R21
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from X East / West Line of Section Anderson County
Is the pit located in a Sensitive Ground V	Vater Area? Yes X	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Surface clay
Pit dimensions (all but working pits):	20 Length (fee		Width (feet)
If the pit is lined give a brief description of material, thickness and installation process.			edures for periodic maintenance and determining including any special monitoring.
		None	200
			RFCEN/-
			MAY 1 1 20
Distance to nearest water well within one	e-mile of pit:	Depth to shallo	RECEIVE MAY 1 1 20 owest fresh water50feet. KCC WICHISTORY
Distance to nearest water well within one None feet Depth of water w	•	1 '	mation: Feet. KCC WICH
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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 11, 2012

JRC Oil Company, Inc. PO Box 426 24110 NE Vermont Rd Garnett, KS 66032-0426

RE:

Drilling Pit Application

Cleveland Lease Well No. CZ-42

NW/4 Sec. 33-20S-21E Anderson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File