For KCC Effective	Use:	57	92012
District #		3	
CCA2		V	

KANSAS CORPORATION COMMISSION CORRECTED

Form C-1 March 2010 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DOLL I

Acres 1: P. O. Box 426 Acres 2: 2410 NE Version Road Acres 3: 2410 NE Version Road Acres 4: 2410 NE Version Road Acres 5: 2410 NE Version Road Acres 6: 2410 NE Version Road Acres			compliance with the Kansı	as Surface Owner Notification Act, MUST be submitted with this form.
PERATOR: Licensees 92.67	xnected Soud Date:	May 10	6 2012	Sopt Description: SEL NE SELVINANA
Section Sect		month de	y year	
Section Sect	DEDATOR: Linement	9267		
International County		JRC Oil Company, Inc.	······································	
Average State None Zign Bodd State State None Zign State Zign State Zign State Zign		P. O. Box 426		Is SECTION: Regular Inregular?
Courty Anderson State Governor State Governor State Governor State		24110 NE Vermont Road		- (Mote: Locate well on the Section Plat on reverse side)
Lease Name: Ciewatand Well #: CZ-	y		Zip: 66032 + 0426	Andomon
NRRACTOR: Licensell 3079 INTRACTOR: Licensell 4079 Intractor: Licensell 4				Observational
Target Formation(s) Characteristics Special Content Characteristics Charac	one:	8112		Death Oh Characters
Target Formation(s): Chenckee	NTRACTOR: License#	32079		_ Is this a Prorated / Spaced Field?
Mear Prize Mear M	me:	John E. Leis		
Solid Shroage Profiled Pr	Well Drilled For	Well Class	Type Equipment	
Seasmic s of Holes		50		Ground Surface Elevation: 1,005 feet MSL
Seismic _ # of Holes Other Oth			_	·
Depth to bottom of fresh water: 50'		· ⊨		
Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe by Alternate: Surface Pipe Pipe hy Alternate: Surface Pipe Pipe hy Alternate: Surface Pipe Pipe Pipe fig any): None			L.	Dopar to South of Hosh Water.
Length of Surface Pipe Planned to be set: 20	Other:			Depth to bottom of deather water.
Operator: Well Name: Original Completion Date: Original Completion Da		l information on follows:		201
Operator: Original Completion Date: Original C	THE CANAGE OR MEII	I INIUTTRIUUTI AS TOROWS:		Length of Sunace ripe riskined to be set.
Original Completion Date: Original Total Depth: Formation at Total Depth: Charokee	Operator:			Leagur or conductor Pipe (ii arry).
Value Source for Drilling Operations: estimal, Deviated or Horizontal wellbore? In the location: C DKT #: Wall Cores be taken? If yes, proposed zone: If yes, proposed zone: AFFIDAVIT If yes, proposed zone: AFFIDAVIT If yes, proposed zone: If yes, proposed zone				Observed to the Depart.
County C	Original Completion Da	ate: Origina	al Total Depth:	
So true vertical depth: DWR Permit #:	national Doviated or Hr	orivantal wallham?		<i>1</i>
tion Note Location: C DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT If yes, proposed zone: If Yes, proposed zone: AFFIDAVIT If yes, proposed zone: AFFIDAVIT If yes, proposed zone: AFFIDAVIT If Yes, proposed zone: AFFIDAVIT If Yes In Yes If Yes, proposed zone: If yes a yes, p				Chair and Chaire
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT LS: SE-SE-NWH-NW AFFIDAVIT AFFIDAVIT AFFIDAVIT AFFIDAVIT If Yes, proposed zone: AFFIDAVIT AFFIDAVIT AFFIDAVIT If Yes, proposed zone: AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes, proposed zone: AFFIDAVIT AFFIDAVIT If Yes agree in the yes if Yes				
*** The spropriate district office will be notified before well is either plugged or production casing is cemented in; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating degree or production casing is cemented in; 5. The an ALTERNATE il COMPLETION, production pipe shall be enterted from below any usable water to surface within 120 DAVS of spud date. 6. If an ALTERNATE il COMPLETION, production pipe shall be enterted from below any usable water to surface pipe shall be set by	CC DKT#:			
AFIDAVIT the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by diroulating through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plusaving; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. The analysis of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 8. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 9. If the surface prior to applicate the operator of Agent: 1. The provided of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1. The provided prior of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 1. File Completion form CDP-1) with Intent to Drill; 1. File Completion form CDP-1) with Intent to Drill; 1. File Completion form CDP-1) with Intent to Drill; 2. File Completion form Drill t	AC NE-SE	-NW-NW	•	
se undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the approved notice of intent to drill shall be posted on each drilling rig; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the underlying formation. 1. If the well is circulating and tases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the pipe shall be set by circulating cement to surface within 120 Days of s	This Ac Co	11.1 All.2		ii res, proposed zone:
A copy of the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set an introdup all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plausing; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an AlTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Vice President Remember to: 7. File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 d	TS: JF-JE	: - MWH912	A	FFIDAVIT
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> by 1 1 1 through all unconsolidated materials plus an minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior</i> to plusping; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 6. If the ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. Or kach appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below and subtract office prior to any cementing. 7. If the cases, NOTIFY district office prior to any cementing. 8. If the well is dry hole and placement is necessary prior to placement in the cases, NOTIFY district office prior to any cementing. 9. File Certification of Compliance with the Kansas Surfac			completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to planging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Vice President **Remember to:* File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	e undersigned hereby	affirms that the drilling,		
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set by through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to planging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 7. File Completion and belief. 7. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; 6. If an ALTERNATE II COMPLETION, producted within 120 days of spud date; 7. File Certification of Compliance with the Kansas Surface Owner Notification producted within 120 days of spud date; 7. File Completion form ACO-1 within 120 days of spud date; 8. File acreage attribution p		- -	ents will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest of the statements made herein are true and to the best of mx knowledge and belief. Way 8, 2012 Signature of Operator or Agent: File: Wice President Remember to: File Completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); This authorization void if drilling not started within 12 months of approvel date.) Spud date: Agent: Agent: Agent:	s agreed that the follow	ving minimum requireme		RECE
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plusoing; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest to surface with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office will be notified before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	is agreed that the follow 1. Notify the appropri 2. A copy of the appropri	wing minimum requirement into the district office prior to the overland of the overland to the	o spudding of well; drill shall be posted on ea	RECE/
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Vice President Remember to: For KCC Use ONLY API # 15 - 003 - 25492 - 000 - 1000	is agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo	wing minimum requirementate district office prior to coved notice of intent to count of surface pipe as a	o spudding of well; drill shall be posted on ea pecified below shall be s	
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest that the statements made herein are true and to the best of my knowledge and belief. Title: Vice President Vice President	is agreed that the follow 1. Notify the appropri 2. A copy of the appn 3. The minimum amo through all uncons	wing minimum requirement iate district office prior to oved notice of intent to co ount of surface pipe as a solidated materials plus a	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into	set by circulating cement to the top; in all cases surface pipe shall be settly 1 1
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Interest that the statements made herein are true and to the best of my knowledge and belief. Title: Vice President Vice President	 s agreed that the follow Notify the appropri A copy of the appropri The minimum amo through all uncons If the well is dry ho 	wing minimum requirement iate district office prior to oved notice of intent to co ount of surface pipe as a solidated materials plus a ole, an agreement betwe	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c	tet by circulating cement to the top; in all cases surface pipe shall be settly the underlying formation. district office on plug length and placement is necessary prior to plumping;
receive certify that the statements made herein are true and to the best of my knowledge and belief. Title: Vice President **Remember to:* Conductor pipe required None feet thinimum surface pipe required 20 feet per ALT.	s agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di	wing minimum requirements into district office prior to over notice of intent to out of surface pipe as a solidated materials plus a lole, an agreement betwee istrict office will be notified.	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu	tet by circulating cement to the top; in all cases surface pipe shall be settly the underlying formation. district office on plug length and placement is necessary prior to plumping;
Signature of Operator or Agent: May 8, 2012	s agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE	wing minimum requirement iate district office <i>prior</i> to oved notice of intent to count of surface pipe as a solidated materials plus a ole, an agreement betwee istrict office will be notifice If COMPLETION, produ	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu ction pipe shall be cemer	the top circulating cement to the top; in all cases surface pipe shall be selfly the underlying formation. district office on plug length and placement is necessary prior to plumping; ugged or production casing is cemented in; intelligent to surface within 120 DAYS of spud date.
Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. File Will most be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	s agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App	wing minimum requirement iate district office <i>prior</i> to oved notice of intent to count of surface pipe as a solidated materials plus a ole, an agreement betwee istrict office will be notifice !! COMPLETION, produ pendix "B" - Eastern Kan	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into ten the operator and the c ed before well is either plu action pipe shall be cemer usas surface casing order	the top circulating cement to the top; in all cases surface pipe shall be settly the underlying formation. district office on plug length and placement is necessary prior to plumping; ugged or production casing is cemented in; inted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. Spud date:	 Notify the appropri A copy of the appr The minimum amo through all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approver 	wing minimum requirements and district office prior to soved notice of intent to bount of surface pipe as a solidated materials plus a ble, an agreement betwee istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the s	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu cition pipe shall be cemer is as surface casing order pud date or the well shall	the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to placeting; ugged or production casing is cemented in; and the from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	s agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum armo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to completed ereby certify that the s	wing minimum requirements and district office prior to soved notice of intent to bount of surface pipe as a solidated materials plus a ble, an agreement betwee istrict office will be notified II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the s	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu cition pipe shall be cemer is as surface casing order pud date or the well shall	the top circulating cement to the top; in all cases surface pipe shall be selfly the underlying formation. district office on plug length and placement is necessary prior to plumping; ugged or production casing is cemented in; noted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) - Ple Certification of Compliance with the Kansas Surface Owner Notification - Act (KSONA-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date) - Ple Certification of Compliance with the Kansas Surface Owner Notification of Compliance with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging	s agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum armon 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Appropriate to approp	wing minimum requirement iate district office prior to over notice of intent to out of surface pipe as a solidated materials plus a sole, an agreement betwee istrict office will be notifice II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the solidatements made herein	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu iction pipe shall be cemer isas surface casing order pud date or the well shall are true and to the best of	the underlying formation. district office on plug length and placement is necessary prior to plumping; ugged or production casing is cemented in; nited from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTTFY district office prior to any cementing.
Conductor pipe required	s agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed pereby certify that the services May 8, 2012	wing minimum requirement iate district office prior to over notice of intent to out of surface pipe as a solidated materials plus a sole, an agreement betwee istrict office will be notifice II COMPLETION, produpendix "B" - Eastern Kand within 30 days of the solidatements made herein	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu iction pipe shall be cemer isas surface casing order pud date or the well shall are true and to the best of	the underlying formation. Idistrict office on plug length and placement is necessary prior to plumping; upged or production casing is cemented in; Intel from below any usable water to surface within 120 DAYS of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If It is the control of the contr
- File Completion Form ACO-1 within 120 days of spud date; Approved by: 14-201 2 / 14-201 3 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	s agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed ereby certify that the si te: May 8, 2012	wing minimum requirement interest of interest of surface pipe as a subdictated materials plus a size of the surface will be notifice will be notifice the complete of the surface plus as a subdict of the surface of th	o spudding of well; drill shell be posted on ea pecified below shell be s a minimum of 20 feet into ten the operator and the c ed before well is either plu totion pipe shall be cemer tass surface casing order pud date or the well shall are true and to the best of trator or Agent:	the thy circulating cement to the top; in all cases surface pipe shall be selfly the underlying formation. district office on plug length and placement is necessary prior to planeton; ugged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Vice President
File Completion Form ACO-1 within 120 days of spud date; poroved by:	s agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed ereby certify that the si te: May 8, 2012	wing minimum requirement interest of interest of surface pipe as a subdictated materials plus a size of the surface will be notifice will be notifice the complete of the surface plus as a subdict of the surface of th	o spudding of well; drill shell be posted on ea pecified below shell be s a minimum of 20 feet into ten the operator and the c ed before well is either plu totion pipe shall be cemer tass surface casing order pud date or the well shall are true and to the best of trator or Agent:	the thy circulating cement to the top; in all cases surface pipe shall be selfly the underlying formation. district office on plug length and placement is necessary prior to planeling; ugged or production casing is cemented in; need from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the control of the control o
poproved by:	s agreed that the follow 1. Notify the appropri 2. A copy of the appro 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed ereby certify that the s ate: May 8, 2012 For KCC Use ONLY API # 15	wing minimum requirements at the district office prior to the overall office will be notified to the overall office will be notified. If COMPLETION, produce produce "B" - Eastern Kand within 30 days of the statements made herein. Signature of Operall of the overall office prior office will be notified. Signature of Operall office prior office pr	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu ction pipe shall be cemer sas surface casing order pud date or the well shall are true and to the best of rator or Agent:	the underlying formation. district office on plug length and placement is necessary prior to placeting; ugged or production casing is cemented in; need from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the continue of the compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;
- Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date) - please check the box below and return to the address below.	s agreed that the follow 1. Notify the appropri 2. A copy of the appr 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed ereby certify that the s ate: May 8, 2012 For KCC Use ONLY API # 15	wing minimum requirements at the district office prior to soved notice of intent to bount of surface pipe as a solidated materials plus a sle, an agreement betwee strict office will be notified If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the statements made herein Signature of Open None	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu oction pipe shall be cemer usas surface casing order pud date or the well shall are true and to the best of rator or Agent:	the underlying formation. district office on plug length and placement is necessary prior to placeting; upged or production casing is cemented in; need from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. of my knowledge and belief. Title: Vice President Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACC-1 within 120 days of spud date;
This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve to the completed hereby certify that the si ate: May 8, 2012 For KCC Use ONLY API # 15	wing minimum requirements at the district office prior to soved notice of intent to bount of surface pipe as a solidated materials plus a sle, an agreement betwee strict office will be notified If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the statements made herein Signature of Open None	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu oction pipe shall be cemer usas surface casing order pud date or the well shall are true and to the best of rator or Agent:	the underlying formation. district office on plug length and placement is necessary prior to placeting; ugged or production casing is cemented in; need from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed hereby certify that the s ate: May 8, 2012 For KCC Use ONLY API # 15	wing minimum requirements at the district office prior to coved notice of intent to coved out of surface pipe as a solidated materials plus a cole, an agreement betwee istrict office will be notified. If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the sitatements made herein. Signature of Operation of Coperation of Coperatio	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu oction pipe shall be cemer usas surface casing order pud date or the well shall are true and to the best of rator or Agent:	the underlying formation. Itistrict office on plug length and placement is necessary prior to placetory; upged or production casing is cemented in; upged or production can be plugged. In all cases, NOTIFY district office prior to any cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the complete case is upged or production of compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
Spud date:Agent:please check the box below and return to the address below.	is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve to the completed pereby certify that the si ate: May 8, 2012 For KCC Use ONLY API # 15	wing minimum requirements iate district office prior to oved notice of intent to over notice of intent of surface pipe as a solidated materials plus a sole, an agreement between istrict office will be notifice. If COMPLETION, produce of the second within 30 days of the second within 30 days of the second over the sec	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu cition pipe shall be cemer isas surface casing order pud date or the well shall are true and to the best of rator or Agent: feet feet feet per ALT. I I I II	the underlying formation. district office on plug length and placement is necessary prior to pluggling; ugged or production casing is cemented in; need from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Wice President Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
	is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approve be completed thereby certify that the si ate: May 8, 2012 For KCC Use ONLY API # 15 - OO3 Conductor pipe required Approved by: API This authorization expire	wing minimum requirements iate district office prior to oved notice of intent to over notice of intent of surface pipe as a solidated materials plus a sole, an agreement between istrict office will be notifice. If COMPLETION, produce of the second within 30 days of the second within 30 days of the second over the sec	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu cition pipe shall be cemer isas surface casing order pud date or the well shall are true and to the best of rator or Agent: feet feet feet per ALT. I I I II	the underlying formation. district office on plug length and placement is necessary prior to planeting; ugged or production casing is cemented in; need from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
	is agreed that the follow 1. Notify the appropri 2. A copy of the appropri 2. A copy of the appropri 3. The minimum amo through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to App must be completed hereby certify that the si ate: May 8, 2012 For KCC Use ONLY API # 15 - OS Conductor pipe required Approved by: API # 15- This authorization void if di	wing minimum requirements is the district office prior to towed notice of intent to over notice of intent to surface pipe as a solidated materials plus a sole, an agreement betwee strict office will be notified. If COMPLETION, produpendix "B" - Eastern Kand within 30 days of the statements made herein. Signature of Open None quired 20 5-14-2012 Actiling not started within 12	o spudding of well; drill shall be posted on ea pecified below shall be s a minimum of 20 feet into een the operator and the c ed before well is either plu cition pipe shall be cemer isas surface casing order pud date or the well shall are true and to the best of rator or Agent: feet feet feet per ALT. I I I II	the underlying formation. Idistrict office on plug length and placement is necessary prior to planetor; ugged or production casing is cemented in; ugged or production and cases, NOTIFY district office prior to any cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If it certification of Compliance with the Kansas Surface Owner Notification act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

For KCC Use ONLY API#15-003-25492-000

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

in all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _		JF	tC Oll Com	peny, Inc.			Location of Wi	all: County:	Ander	90n			
Lease:		Cleveland			4,125 feet from N / X S Line of Section								
Well Numb	er:	С	Z-44				3,970 feet from X E / W Line of Se			3,970feet from X E / W Line			of Section
Field:		В	ush City S	hoestring			Sec. 33	_ Twp. 20	S. R.21	_⊠ ⋷ ∐ ѵ	N		
Number of	Acres attri	butable to	wall:	2.5			le Section:	☑ Benuter on	r Irregular				
			_	- SE	NW	_ NW	is Section.	Cityonan o					
QTR/QTR/			SE				If Section is a Section corner		te well from neare IE NW SE		iry.		
							LAT						
	St. lease roa	ow locati ds, tank l	on of the v etteries, p	vell. Show sipelines a	nd electric	ai lines, as req	ease or unit bound juired by the Kanst operate plat if desir	as Surface Ow	the predicted locat mer Notice Act (Hot	ions of use Bill 2032).			
	10	Acres	in t	he Nor	thwest	Quarter	of Section	33-T20S	S-R21E				
4620		:	:	-Ø			:		•				
				W-4	5				LEGENI)			
		• •••••	** • } ******	:					O Well Loca	ntion			
	1		•	:	1					ery Location			
•	-		:	<u> </u>	1				Pipeline L	•			
					٠	- 7	9		•	ine Location			
	[6	CZ	-44	10	CB-44	1	Lease Ro	ad Location			
		:	:	:		:							
		:	:	:	l	: :	:						
			:	į	Į.			EXA	MPLE				
4290'		:	<u>:</u>		チ	: :		۶					
				W-	34		₩-35						
		•	:	:	.	· · · · · · ·							
		:	:	:					<u> </u>				
	-			<u>:</u>				•••••	: :	• • • • • • • • • • • • • • • • • • • •			
	1		<u> </u>		Φ-, :	· 💇			0	11	980' FSL		
		1	l Ä	. 6	2-42	12				:			
	ļ ·	:	:	:	.	:			: 1	:			
		:	:	:	i	: :	:		_ <u></u>				
	W-22		:	W	-21		W-20	SEWAR	20 CO. 3390' FEL				
39601-	Ø-	<u> </u>	:	:	Ø			7 -					
4:	NOTE: In 290'	ali case:	iocate ti	ne apot of 3	the prop o 960 '	nsed drilling i	ocazon. 36:	30 *					

In plotting the proposed location of the well; you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

CORRECTED FORM KSONA-1 July 2010

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

75-25492-000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

JRC Oil Company, Inc. Milke Colvin JRC Oil Company, Inc. JRC Oil	Name:	OPERATOR: License # 9267	Well Location:
Address 1:	Address 1: P. O. Box 426 Address 2: 24110 NE Vermont Road Lease Name: Cleveland Well #: CZ-44 If filing a Form F-1 for multiple wells on a lease, enter the legal description of the lease below: When filing a Form F-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information:	JRC Oil Company, Inc.	SENE SE NW NW Sec. 33 Twp. 20 S. R. 21 X East West
Lease Name: Cleveland Cl	Address 2: 24110 NE Vermont Road City: Gamett State: Kanaas Ztp: 66032 , 0426 Chinact Person: Milke Colvin the lease below. Well #: CZ-44 If filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below. When filing a Form 7-1 finolving multiple surface owners, attach an additional filing a form filing a Form 7-1 finolving multiple surface owners, attach an additional filing a form filing a Form 7-1 finolving multiple surface owners, attach an additional filing a form filing filing a form filing f	P. O. Box 426	County: Anderson
State: Kanaas Zip: 66032 0426 If filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below: If filing a Form 7-1 for multiple wells on a lease, enter the legal description of the lease below:	Contact Person: Milke Colvin M	24110 NE Vermont Road	Lease Name: Cleveland Well #: CZ-44
Contact Person: Mike Colvin the lease below: Contact Person: Mike Colvin	Contact Person: Mike Colvin the lease below: Contact Person: Mike Colvin		96
Surface Owner Information: Surface Owner Information: Surface Owner Information: Surface Owner Information: Surface Owner Information: JRC Oil Company, Inc. When filing a Form T-1 Involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deads for the county, and in the real estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:	Email Address: Surface Owner Information: Surface Owner Information: Surface Owner Information: Surface Owner Information: JRC Oil Company, Inc. Surface Owner Information: JRC Oil Company, Inc. Surface Owner Information to the left for each surface owner. Surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	Mike Colvin	
Surface Owner Information: Name: JRC Oil Company, Inc. When filing a Form T-1 involving multiple surface owners, attach an additional sheet isting all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the reel estate property tax records of the county treasurer. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CB-1 will be returned. Interest certify that the statements made herein are true and correct to the best of my knowledge and belief.	Surface Owner Information: Name: JRC Oil Company, Inc. When filing a Form 7-1 involving multiple surface owners, attach an additional sheet itising all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the reed estate property tax records of the register of deeds for the county, and in the reed estate property tax records of the county treasure. If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.		
When filing a Form T-1 involving multiple surface owners, attach an additional sheet issing all of the information to the left for each surface owners. Surface owner information can be found in the records of the register of deeds for the scheet issing all of the information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. When filing a Form T-1 involving multiple surface owners, attach an additional sheet issing all of the information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVEN	Name: JRC Oil Company, Inc. Address 1: P. O. Box 426 Address 2: 24110 NE Vermont Road City: Gamett State: Kaneas Zip: 66032 + 0426 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.		
county, and in the real estate property tax records of the county treasurer. City: State: Kansas Zip: 66032 + 0426 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	county, and in the real estate property tax records of the county treasurer. City: State: Kanesas Zip: 66032 0426	Name: JRC Oil Company, Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: \[\begin{align*} \text{ Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. \[\begin{align*} I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	Address 2: 24110 NE Vermont Road	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: \[\begin{align*} \text{ Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. \[\begin{align*} I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	City: Gamett State: Kansas Zin: 66032 + 042	26
owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVED	owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. RECEIVED	the KCC with a plat showing the predicted locations of lease roa	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be er	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Thereby certify that the statements made herein are true and correct to the best of my knowledge and belief. RECEIVED	form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. RECEIVED	the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address.
XX 10 0 CO RECEIVED	XX 10 0 CO RECEIVED	the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address. Lacknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this
Date: May 6, 2012 Signature of Operator or Agent: Title: Vice President MAY 1 1 200	Date: May 8, 2012 Signature of Operator or Agent: Title: Vice President MAY 1 1 201	the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be ensured the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 for the choosing the second option, submit payment of the \$30.00 for the surface owners.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this handling fee with this form. If the fee is not received with this form, the KSONA-1
	יייי איייי אייי	the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en Select one of the following: I certify that, pursuant to the Kansas Surface Owner I owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number KCC will be required to send this information to the surface owner KCC will be required to send this information to the surface owner than the second option, submit payment of the \$30.00 from and the associated Form C-1, Form CB-1, Form T-1, or Form the second option in the se	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the inface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 orm CP-1 will be returned.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED Mey 2010 Mey 2010 Mey 2010

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil	Company, Inc.	License Number: 9267	
Operator Address: P. O. Box 426			24110 NE Vermont Road Garnett Kansas 66032
Contact Person: Mike Colvin			Phone Number: 785-448-8112
Lease Name & Well No.: Cleveland CZ-44			Pit Location (QQQQ): NESE SE NW NW
Type of Pit: Emergency Pit Burn Pit Settling Pit X Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? X Yes No Pit dimensions (all but working pits):	Pit is: X Proposed If Existing, date con Pit capacity: 143 Area? Yes X I Artificial Liner? Yes X N Length (fee	(bbls) No	Sec. 33 Twp. 20 R. 21 X East West 4,125 Feet from North / X South Line of Section 3,970 Feet from X East / West Line of Section Anderson County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? Surface clay Width (feet) N/A: Steel Pits
If the pit is lined give a brief description of the material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining including any special monitoring. RECEIVE
Distance to nearest water well within one-mile NonefeetDepth of water well	_	Depth to shallo Source of infor	west fresh water50feet. mation: well owner electric log
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all		Type of material Number of work Abandonment	wer and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: Backfill with backhoe.
flow into the pit? Yes No i hereby certify that the above state	be closed within 365 days of spud date. my knowledge and belief.		
May 8, 2012 Date		Mis	Roll Colmi
Date Received: <u>S-い-12</u> Permit Nu		OFFICE USE C	Liner Steel Pit RFAC RFAS sit Date: S-11-12 Lease Inspection: Yes No

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 11, 2012

JRC Oil Company, Inc. PO Box 426 24110 NE Vermont Rd Garnett, KS 66032-0426

RE:

Drilling Pit Application

Cleveland Lease Well No. CZ-44

NW/4 Sec. 33-20S-21E Anderson County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File