For KCC Use: Effective Date: District # SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: License# 33839 In a special section sectio	Farm KSONA-1, Certification of Compliance with the Kansas S Expected Sould Date: June 1, 2012		is form.
OPERATOR: License# 33839 Name: Rebot Hopkins Operations Lice License# See, 2d Nep 1	Expedica opad bate:	Spot Description: W/2 NE/4	
Section Sect	33830		
Namenooth_business in thenooth_business innooth_business innooth_business innooth_business innooth_business innooth_business innooth_business innooth_businessnoo	OPERATOR: License#	leet nom	
Address 2		teet from X E	W Line of Section
County Salins S		Is SECTION: X Regular I irregular?	
Contractors. Leeness Misk to Licensed by KCC. Name: with deleties or ACC-1 Contractors. Leeness Misk to Licensed by KCC.			verse side)
Lease Name Street			
Second Contractor Contracto	Phone: 785-819-2460		Well #: 1
Name will advise on ACC-1 Well Dijled For Well Class Type Eaupment: Well Class Type Eaupment: Well Dijled For Well Class Type Eaupment: Well Class Well Class		Field Name: Gillberg	
Well Drijlled For: Well Class: Type Equipment: Ground Surface Elevation: 1272 feet MSL	CONTRACTOR: License# Must be licensed by KCC		Yes No
Ground Surface Elevation. 1272 feet MSL Water Surface Storage Stor	Name:	Target Formation(s): Maquoketa	
Seismic	Well Drijled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 660	
Scrage Dool Ext Disposal Dool Ext Dool Dool Ext Dool Dool Ext Dool Ext Dool Dool Ext D	Noil Feb Rec Nofield Mud Rotary	Ground Surface Elevation: 1273	feet MSL
Seismic # of Holes Other		Water well within one-quarter mile:	Yes No
Seeme: if of Holes Other			Yes X No
Surface Pipe by Alternate: Si 1 Length of Surface Pipe Pipe Internate to be set; 200		Depth to bottom of fresh water: 8 100	
Length of Surface Pipe Planned to be set: 200	Other:	Depth to bottom of usable water:	
Coperator: Well Name: Original Completion Date: Original Completion D	Chromas II III II II	Surface Pipe by Alternate: XI III	
Well Name: Original Completion Date: Original Total Depth: Original Total De	if OVWVO: old well information as follows:	Length of Surface Pipe Planned to be set: 200	
Formation at Total Depth: Viola Violater Source for Drilling Operations: Original Total Depth: Violater Source for Drilling Operations: Original Total Depth: Violater Source for Drilling Operations: Original Coation: Original Total Depth: Original Operations: Original Operati	Operator:	• • • • • • • • • • • • • • • • • • • •	
Water Source for Drilling Operations: Water Source For Part For Part For For Part For For For Part For	Well Name:		
West Farm Pond Other City Farm Pond Other City Will Cores be taken? Will	Original Completion Date: Original Total Depth:	Formation at Total Depth: Viola	
Will Cores be taken? Will Cores be taken? Will Core the taken?			
Bottom Hole Location: KCC DKT #: Will Cores be taken?		Well Farm Pond X Other: city ✓	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. WICHI 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5-7-2012 Signature of Operator or Agent:	·		
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Signature of Operator or Agent: Sign	must be completed within 30 days of the spud date or the well shall be	plugged. In all cases, NOTIFY district office prior to an	cementing.
For KCC Use ONLY API # 15 - 1/09 - 2 0 3 3 9 - DO TO Conductor pipe required feet Minimum surface pipe required feet per ALT. Tile His authorization expires: 5 - 2 1 - 2 0 1 3			
For KCC Use ONLY API # 15	A 1		
For KCC Use ONLY API # 15	Date: 5-7-2012 Signature of Operator or Agent: //www.	Title: managir	ig partner
For KCC Use ONLY API # 15		Remember to:	
Conductor pipe required	For KCC Use ONLY		Owner Notification
Conductor pipe required	API# 15 - 169 - 20339 - 0000		Swiler Notification &
Minimum surface pipe required	Conductor visco and NONe	· · · · · · · · · · · · · · · · · · ·	
Approved by: Prise 3-1-2012 This authorization expires: 5-2 1-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:	200		e; <u>~</u>
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Well will not be drilled or Permit Expired Date:]		· · · · · · · · · · · · · · · · · · ·
Mail to: KCC - Conservation Division, Signature of Operator or Agent:	Spud date: Agent:	please check the box below and return to the address bel	ow
	Spud date: Agent:	please check the box below and return to the address bel Well will not be drilled or Permit Expired Date:	ow

For KCC Use ONLY API# 15 - 169-20339-000

Operator: Robert Hopkins Operations LLC

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: Saline

1980' FSL

SEWARD CO. 3390' FEL

Lease: Schraeder	1,320feet from N / S Line of Section
Well Number: 1	
Field: Gillberg	Sec. <u>28</u> Twp. <u>14</u> S. R. <u>2</u> E X W
Number of Acres attributable to well:	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show foot	PLAT tage to the nearest lease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and el	lectrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.
	LEGEND
	O Well Location Tank Battery Location Pipeline Location
28	Electric Line Location RECEIVED Lease Road Location MAY 0 9 20 EXAMPLE KCC WICHI

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-169-20339-000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: 709 Harold Ave. Address 2: Lease Name: Schraeder Well #: 1 Lease Name: Schraeder Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: Surface Owner Information: Name: Ward Schraeder Address 1: 4380 E. Cloud St. Address 2: Salina State: Ks zip: 67401 + Address 2: City: Salina State: Ks zip: 67401 + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	OPERATOR: License # 33839	Well Location:
Lease Name: Schraeder Well #: 1 Contact Person: Robert Hopkins State: Ks Zip. 67401 - # # # # # # # # # # # # # # # # # #	Name: Robert Hopkins Operations LLC	
Contact Person: Robert Hopkins Phone: (785 819-2460 Fax: (Address 1: 709 Harold Ave.	County: Saline
Phone: (785) 819-2460 Fax: ()	Address 2:	Lease Name: Schraeder Well #: 1
Phone: (785) 819-2460 Fax: ()	City: Salina State: Ks Zip: 67401 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Surface Owner Information: Name: Ward Schraeder Address 1: 4380 E. Cloud St. Address 2: Salina State: Ks Zip: 67401 + State: Ks Zip: 67401 + State: S	Contact Person: Robert Hopkins	the lease below:
Surface Owner Information: Name: Ward Schraeder Address 1: 4380 E. Cloud St. Address 2: Salina State: Ks Zip: 67401 + State: Ks Zip: 67401 + State: Salina State State: St	Phone: (<u>785</u>) <u>819-2460</u> Fax: ()	<u></u>
Name: Ward Schraeder Address 1: 4380 E. Cloud St. Address 2:	Email Address: hopkinsoilr@yahoo.com	
State: Ks Zip: 67401 +	Surface Owner Information:	
State: Ks Zip: 67401 +	Name: Ward Schraeder	When filing a Form T-1 involving multiple surface owners, attach an additional
City: Salina State: Ks Zip: 67401 +	Address 1: 4380 E. Cloud St.	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: Certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form: 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form. If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned. Performance of Operator or Agent:	Address 2:	
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Robert Hopkins Operations LLC		License Number: 33839			
Operator Address: 709 Harold Ave.		Salina Ks 67401			
Contact Person: Robert Hopkins			Phone Number: 785-819-2460		
Lease Name & Well No.: Schraeder	1		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A Is the bottom below ground level? Yes No	Artificial Liner?	(bbls)	Sec. 28 Twp. 14 R. 2 East X West 1,320 Feet from X North / South Line of Section 2,000 Feet from X East / West Line of Section Saline County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? compacted clay		
Yes No Yes No Compacted clay					
Distance to nearest water well within one-mile none 3076 feet Depth of water well	- 111	Depth to shallo Source of infor measured	owest fresh water 0 25 feet. mation:		
Producing Formation:		Type of materia Number of wor Abandonment Drill pits must b	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 5-7-2012 Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY Liner Steel Pit ✓ RFAC ☐ RFAS Date Received: 5-9-12 Permit Number: Permit Date: 5-18-12 Lease Inspection: ✓ Yes No					

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

May 18, 2012

Robert Hopkins Operations LLC 709 Harold Ave. Salina, KS 67401

Re: Drilling Pit Application

Schraeder Lease Well No. 1 NE/4 Sec. 28-14S-02W Saline County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kouth Heynes

Environmental Protection and Remediation Department

cc: File