

OWWO

For KCC Use: 5-27-2012
Effective Date: 4
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 5 27 2012
month day year

OPERATOR: License# 31171 ✓
Name: Continental Operating, Co.
Address 1: 1 Houston Center, 1221 McKinney, ste 3700
Address 2:
City: Houston State: Tx Zip: 77010 +
Contact Person: Greg Mitschke
Phone: 713-209-1110

CONTRACTOR: License# 32128 ✓
Name: Western Well Service dba

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Drilling Oil & Jennings (Downing-Nelson Oil Co Inc.)
Well Name: Baldwin #2
Original Completion Date: 2-25-1969 Original Total Depth: 375'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SE - NW - NW Sec. 9 Twp. 10 S. R. 19 E W
4,290 feet from N / S Line of Section
4,290 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Rooks
Lease Name: Baldwin Well #: 2
Field Name: Lynd South

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2220 KB feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 920

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 168'

Length of Conductor Pipe (if any): none
Projected Total Depth: 3757
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-17-12 Signature of Operator or Agent: Ralph W. Brungardt Title: Prod. Supt.

For KCC Use ONLY
API # 15 - 163-30227-00-02
Conductor pipe required None feet
Minimum surface pipe required 168 feet per ALT. I II
Approved by: YWA 5-22-2012
This authorization expires: 5-22-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: RECEIVED
Signature of Operator or Agent:

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

MAY 21 2012

KCC WICHITA

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 E W

For KCC Use ONLY

API # 15 - 163-30227-0002

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Continental Operating, Co.
 Lease: Baldwin
 Well Number: 2
 Field: Lynd South

Location of Well: County: Rooks
4,290 feet from N / S Line of Section
4,290 feet from E / W Line of Section
 Sec. 9 Twp. 10 S. R. 19 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SE - NW - NW

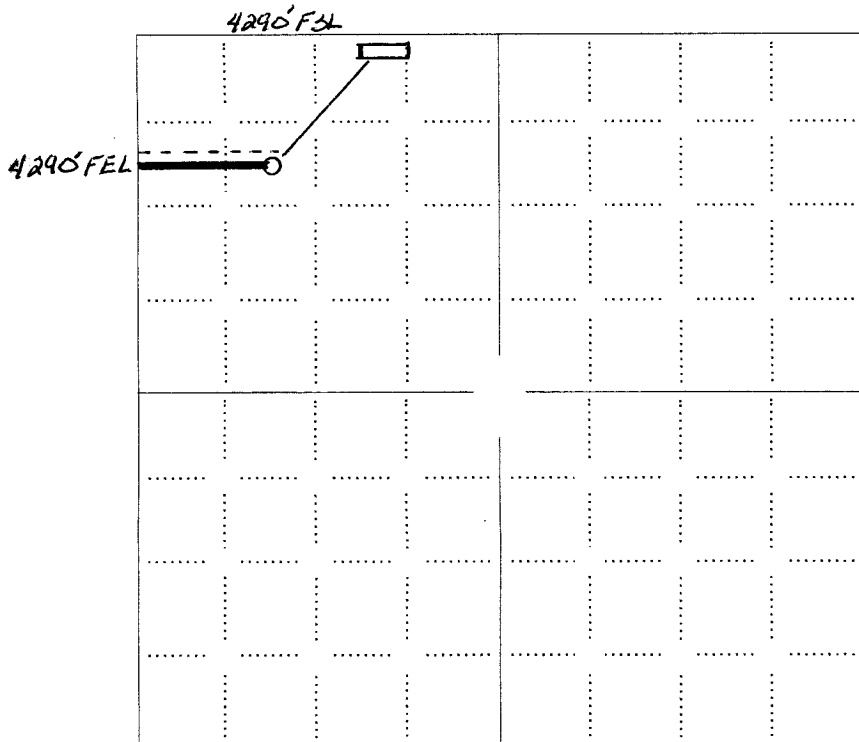
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

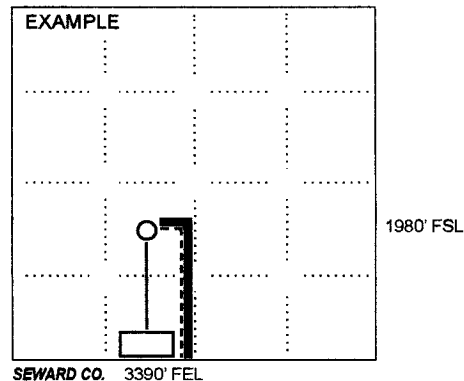
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

RECEIVED
 MAY 21 2012
 KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT

15-163-30227-00-02

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 31171
Name: Continental Operating, Co.
Address 1: 1 Houston Center, 1221 McKinney, ste 3700
Address 2: _____
City: Houston State: Tx Zip: 77010 + _____
Contact Person: Ralph Brungardt
Phone: (785) 735-4645 Fax: (_____) _____
Email Address: _____

Well Location:
SE NW NW Sec. 9 Twp. 10 S. R. 19 East West
County: Rooks
Lease Name: Baldwin Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Larry Baldwin
Address 1: 2070, 7Rd
Address 2: _____
City: Zurich State: Ks Zip: 67663 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-17-12 Signature of Operator or Agent: Ralph W. Brungardt Title: Prod. Supt.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 21 2012
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Continental Operating, Co.		License Number: 31171	
Operator Address: 1 Houston Center, 1221 McKinney, ste 3700		Houston Tx 77010	
Contact Person: Greg Mitschke		Phone Number: 713-209-1110	
Lease Name & Well No.: Baldwin 2		Pit Location (QQQQ): _____ SE _____ NW _____ NW Sec. 9 Twp. 10 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,275 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 40 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 6 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily inspection	
Distance to nearest water well within one-mile of pit: 3907 feet Depth of water well 96 feet		Depth to shallowest fresh water 60 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 2 Abandonment procedure: remove fluids, let dry, and back fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
5-17-12 Date		Ralph W. Brungardt Signature of Applicant or Agent	
KCC OFFICE USE ONLY			
Date Received: 5-21-12 Permit Number: _____ Permit Date: 5-21-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-163-30227-0002

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAY 21 2012
KCC WICHITA

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-163-30227-00-01
Spot: CSENWNW Sec/Twnshp/Rge: 9-10S-19W
4290 feet from S Section Line, 4290 feet from E Section Line
Lease/Unit Name: BALDWIN OWWO Well Number: 2
County: ROOKS Total Vertical Depth: 3757 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

Production Casing Size: 5.5 feet: 3754 w/125 sxs cmt 122.10
Surface Casing Size: 8.625 feet: 168 w/100 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/26/2003 11:00 AM
Plug Co. License No.: 30717 Plug Co. Name: DOWNING-NELSON OIL CO INC
Proposal Rcvd. from: RON NELSON Company: DOWNING-NELSON OIL CO INC Phone: (785) 628-3449

Proposed Plugging Method: According to KCC Rules & Regulations.
Ordered 335 sxs cement and 500# hulls.
Perfs at 950' and 1650'.

Plugging Proposal Received By: HERB DEINES WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/26/2003 12:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 168' w/100 sxs cement. 5 1/2" casing at 3754' w/125 sxs cement.
Tied to 5 1/2" casing and squeezed 300 sxs cement and 500# hulls.
Max. P.S.I. 800#. S.I.P. 500#.
Tied to 8 5/8" x 5 1/2" annulus - immediate pressure - took no cement.
Cement evident at bull plug.
Total of 300 sxs 60/40 pozmix - 10% gel and 500# hulls.
Dakota 634' - 934'. Anhydrite 1606' - 1646'.

RECEIVED
KANSAS CORPORATION COMMISSION
4-2-03
APR 02 2003

CONSERVATION DIVISION
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY. KELLER TANK-WATER.

Plugged through: CSG

District: 04

Signed

Roger D. Moses

(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 4-3-03

INV. NO. 2003061372

MAR 28 2003