For KCC Use: 5-27-2012 Effective Date: 3 SGA? Yes XNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1 Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

xpected Spud Date:	May	25	2012	Spot Description:
•	month	day	year	NE _ SW _ SE _ SE Sec. 32 Twp. 20 S. R. 21 XE W
DEDATOR: License#	9267 V			(Q/Q/Q/Q) 495 feet from N / X S Line of Section
PERATOR: License# _ lame:	JRC Oil Company,	Inc.	- All All All All All All All All All Al	933 feet from E / W Line of Section
ddress 1:	P. O. Box 426			Is SECTION: Regular Irregular?
ddress 1:	24110 NE Vermont	t Road		
			032 + 0426	(Note: Locate well on the Section Plat on reverse side) Anderson
	Colvin			Panels PM-20
OTTLOOK 7 OTTOOTT.	448-8112	,		Rush City Shopetring
	_{# 32079}			Field Natite.
ONTRACTOR: License	<i>,</i>			Is this a Prorated / Spaced Field?
lame:	John E. Leis			Target Formation(s): Cherokee
Well Drilled For:	Well Class:	:Type	Equipment:	Nearest Lease or unit boundary line (in footage): 495
XIoil / Ent	Rec Xinfield		Mud Rotary	Ground Surface Elevation: 993 feet MSL
	rage Pool E		Air Rotary	Water well within one-quarter mile:
	posal Wildca		Cable	Public water supply well within one mile:
Seismic :#			1	Depth to bottom of fresh water:50'
Other:				Depth to bottom of usable water:125'
				Surface Pipe by Alternate: XIII
If OWWO: old we	ell information as follo	ows:		Length of Surface Pipe Planned to be set: 20'
Onemtor:				Length of Conductor Pipe (if any): None
Operator: Well Name:				Projected Total Depth: 800'
Original Completion	Date:	Original Total	Deoth:	Formation at Total Depth: Cherokee
Original Completion	Date:	Original rola		Water Source for Drilling Operations:
Directional, Deviated or H	Horizontal wellbore?		Yes X No	Well Farm Pond Other:
Yes, true vertical depth:				DWR Permit #:
Bottom Hole Location:				(Note: Apply for Permit with DWR
(00 DICT #				V
(CC DK I #:				— Will Cores be taken? ☐ Yes ☑No
(CC DK1 #:				── Will Cores be taken?
CC DK1 #:				If Yes, proposed zone:
			A	If Yes, proposed zone:
The undersigned hereb	by affirms that the di	rilling, compl	A etion and eventual	If Yes, proposed zone:
The undersigned hereb t is agreed that the follo	oy affirms that the do	rilling, compl juirements wi	A etion and eventual ill be met:	If Yes, proposed zone:
The undersigned hereb t is agreed that the follows: 1. Notify the approparties: 2. A copy of the approparties: 3. The minimum and through all uncorsiders: 4. If the well is dry to the appropriate: 6. If an ALTERNATION.	oy affirms that the di owing minimum req oriate district office in proved notice of inte nount of surface pip nsolidated materials hole, an agreement district office will be E II COMPLETION,	rilling, compliquirements wi prior to spudent to drill shoe as specifies plus a minir between the enotified befor, production p	etion and eventual ill be met: dding of well; eall be posted on each below shall be some of 20 feet into e operator and the core well is either plupipe shall be cemer	If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; mited from below any usable water to surface within 120 DAYS of spud date.
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The undersigned hereby t is agreed that the following the appropriate is agreed that the following the appropriate is agreed that the well is dry to the appropriate is a ALTERNATI Or pursuant to A must be completed thereby certify that the spate: May 1, 2012 For KCC Use ONLY API # 15 - O3 Conductor pipe require Minimum surface pipe is Approved by:	oy affirms that the divergence of the control of th	rilling, compliquirements wi prior to spudent to drill she as specifies so plus a minimal between the enotified beforem Kansas suffithe spud datherein are true of Operator of the spudent	etion and eventual ill be met: Iding of well; Iding of well in it is in it	If Yes, proposed zone: ### Plugging of this well will comply with K.S.A. 55 et. seq. #### Plugging of this well will comply with K.S.A. 55 et. seq. ##### Plugging of this well will comply with K.S.A. 55 et. seq. ###################################

For KCC Use ONLY
API # 15 - 003-25496-00000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: JRC Oil Company, Inc.	Location of Well: County: Anderson
Lease: Bandy	495 feet from N / X S Line of Section
Nell Number: BM-20	933 feet from X E / W Line of Section
Field: Bush City Shoestring	Sec. <u>32</u> Twp. <u>20</u> S. R. <u>21</u> 🔀 E 🗌 W
Number of Acres attributable to well: 2.5	ls Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage: <u>NE - SW - SE - SE</u>	
*	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
•	PLAT
	t lease or unit boundary line. Show the predicted locations of
	equired by the Kansas Surface Owner Notice Act (House Bill 2032).
•	separate plat if desired.
660' 10 Acres in the Southeast Quarte	r of Section 32-T20S-R21E
9 14	
115	LEGEND
	: O Well Location
	Tank Battery Location
BK-20 W-79 BM-20	Electric Line Location
W-/9	9 Lease Road Location
	ESCAMPILE :
330'	EXAMPLE
W-173 W-81	16
	•
	1980' FSL
BJ-18 BL-18 10	BN-18
7 10	
W-102	
. -Ø	SEWARD CO. 3390' FEL
NOTE: In all cases locate the spot of the proposed drilling	locaton.

in plotting the proposed location of the well, you must show:

1320'

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

9901

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

6601

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15003-254960000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 9267	Well Location:		
JRC Oil Company, Inc.	NE_SW_SE_SE_Sec. 32_Twp. 20_S. R. 21 XEas West		
Address 1: P. O. Box 426	County: Anderson		
Address 2: 24110 NE Vermont Road	Lease Name: Bandy Well #: BM-20		
City: State: Kansas Zip: 66032 _ + 0426	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Mike Colvin	the lease below:		
Phone: (785) 448-8112 Fax: ()	-		
Email Address:			
Surface Owner Information: Name: JRC Oil Company, Inc.	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: P. O. Box 426	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: 24 1 10 NE Verificial Road	county, and in the real estate property tax records of the county treasurer.		
City: Garnett State: Kansas Zip: 66032 + 0426 If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	hodic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati	ank hattenes, ninelines, and electrical lifles, The locations shown on the plac		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cati the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following:	e Act (House Bill 2032), I have provided the following to the surface to located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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KCC WICHITA

MAY 2 2 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: JRC Oil Company, Inc.			License Number: 9267					
Operator Address: P. O. Box 4	126	24110	NE Vermont Road Garnett Kansas 66032-0426					
Contact Person: Mike Colvin			Phone Number: 785-448-8112					
Lease Name & Well No.: Bandy	BN	M-20	Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit	Pit is: X Proposed	Existing extructed:	NE _ SW _ SE _ SE Sec. 32 _Twp. 20 _ R. 21					
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbis)	County					
Is the pit located in a Sensitive Ground Water A	Area? Yes XI	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? X Yes No Artificial Liner? Yes X N		lo	How is the pit lined if a plastic liner is not used? Surface clay					
Pit dimensions (all but working pits):	Length (fee		Width (feet) N/A: Steel Pits 4 (feet) No Pit					
Depth from ground level to deepest point:								
		None						
Distance to nearest water well within one-mile		Depth to shallowest fresh water 50 feet. Source of information: X measured well owner electric log KDWR						
None feet Depth of water well	feet	★ measured	9					
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized: Abandonment procedure: Backfill with backhoe.						
Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No			be closed within 365 days of spud date.					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
May 1, 2012 Date	_>	Nicha	MAY 2 2 2012 ignature of Applicant or Agent KCC WICHITA					
KCC OFFICE USE ONLY								
	NOU	OI FIOL OOL C	Liner Steel Pit RFAC RFAS					
Date Received: 5-22-12 Permit Nur	mber:	Perm	nit Date: 5-22-/2 Lease Inspection: Yes X No					