For KCC Use:	5-27-2012
Effective Date:	7
District #	7
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Name: Tomlinson Operating, LLC Address 1: 7154 W. State St. PMB 302 Address 2:	Form KS	Must be appro SONA-1, Certification of Complianc	e with the Kansas S	(5) days prior to commencing well Surface Owner Notification Act, MUST be submitted wit	h this form.
Second Section	Evperted Shud Date:	06-14-2012		Spot Description:	
Speral Totalisers (Speral Section 1 1 1,550 1,5	Expedied opud Date.	month day	year		e p 21
1,800 Feet from E / W Line of Saction Lord Address 1: 7156 W. Balle of Saction Feet from E / W Line of Saction Lord Address 2: 1756 W. Balle of Saction Feet from E / W Line of Saction Lord Address 2: 1756 W. Balle of Saction Feet from E / W Line of Saction Lord Address 2: 1756 W. Balle of Saction Feet from E / W Line of Saction Lord Address 2: 1756 W. Balle of Saction Feet from E / W Line of Saction Lord Address 2: 1756 W. Balle of Saction Feet from E / W Line of Saction Lord Address 2: 1756 W. Balle of Saction Lord Ad		22049			
SECTION Regular Irregular? Well cross State D Zip S9714 +	OPERATOR: License# _				
### Address 2 The process of the p	Name: Tomlinson Operat	ing, LLC		leet nom	E / W Line of Section
County Trego Coun	Address 1: 7154 W. State	e St. PMB 302		is SECTION: X Regular Irregular?	
County Tego Counted Person: Sid Tominison Contract Person	Address 2:			(Note: Locate well on the Section Plat of	n reverse side)
Contract Person. Sat Tornimon Contract Person. Sat Tornimon Contract Person. Sat Tornimon Contract Person. Sat Tornimon Contract Person. Sat Tornimon Contract Person. Sat Tornimon Contract Sat Sat Sat Sat Sat Sat Sat Sat Sat Sa	City: Boise	State: ID Zip: 83714	<u> </u>		
South Age Sout	Contact Person: Sid Torr	ilinson)AGU # 2
Fell Name Southwhot Drilling Inc.					vveii #:
Target Formation(s) Laming and Actualis		22250		, icid ivanic.	
Meel Dijled For Well Class Type Equipment Storage Storag	CONTRACTOR: License	4 33330 -			Yes [X]No
Selamic Find Rec Storage Sto	Name: Southwind Drilling,	Inc.			
Selamic Find Rec Storage Sto	Well Drilled For	Well Class: / Tyne Fo	nuinment [.]	Nearest Lease or unit boundary line (in footage): 33	3
Gas Strage Dool Ext Wildcart Cable Disposal Dool Ext Wildcart Wildcart Disposal Wildcart Wildcart Dool Ext Wildcart Disposal Wildcart Dool Disposal Wildcart Wildcart Dool Dool Dool Dool Dool Dool Dool			•		
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Depth to bottom of usable water \$\psi \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			ble	* * *	
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If YOWNO: old well information as follows: Operator:	Other:			Depth to bottom of usable water:	-,
Operator: Well Name: Original Completion Date: Original Completion Da	[]k0\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Il information on follows:			_
Projected Total Depth:	rr Ovvvo: old we	II Information as follows:		Length of Surface Pipe Planned to be set: 275	
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes \ No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: KID Location: KCC DKT #: KI	Operator:			Length of Conductor Pipe (if any):	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operations on the Source For Drilling Operation on the Source For Drilling O	•				
Water Source for Drilling Operations Water Source Source Water S			pth:	Formation at Total Depth: Arbuckle	
Spud aate Agent	3	•			
Will Cores be taken? Will Cores be taken? Yes No If Yes, proposed zone.	Directional, Deviated or H	lorizontal wellbore?	Yes X No		
Note: Apply for Permit with DWR Yes No	If Yes, true vertical depth:				
## Will Cores be taken? Yes No	Bottom Hole Location:				RIT /
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be oblugged. In all cases, NOTIFY district office prior to any cementing must be considered within 30 days of the soud date or the well shall be oblugged. In all cases, NOTIFY district office prior to any cementing. 7. Prior CC Use ONLY API # 15	KCC DKT #:				
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Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/16/20/2 Signature of Operator or Agent: 5/16/20/20/20/20/20/20/20/20/20/20/20/20/20/					
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: \$\frac{16}{20}\$ \text{Zo} \text{Signature of Operator or Agent:} \$\frac{1}{20}\$ \text{Signature of Operator of Agent:} \$\frac{1}{20}\$ Signature of Oper	2				-
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Spud date. Agent.					100.0000
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INCCIVE!				 in well will not be diffed or performation to the address please check the hox below and return to the address 	-monten municipal detelling
Well will not be drilled or Permit Expired Date Date	Spud date.	Agent			いたしにいたい
	i			Well will not be drilled or Permit Expired Da	re

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 MAY 2 1 2012

Signature of Operator or Agent

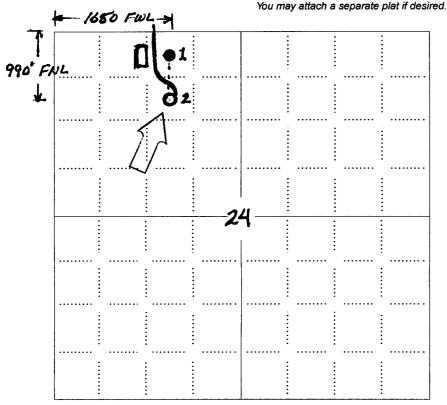
For KCC Use ONLY API#15-195-22792-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

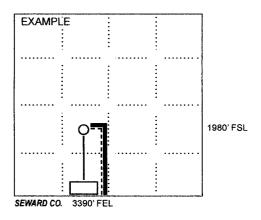
Operator: Tomlinson Operating, LLC	Location of Well: County: Trego
Lease: Nicholson	990 feet from N / S Line of Section
Well Number: 2	1,650 feet from E / X W Line of Section
Field: Walz	Sec. 24 Twp. 11 S. R. 21 E 🔀 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:SWNENW	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
ы	.AT
FL.	

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



LEGEND

Well Location Tank Battery Location Pipeline Location -- Electric Line Location Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-195-22792-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

		KCC WICHITA
Signature of Sportation of Agents, 200		MAY 2 1 2012
I hereby certify that the statements made herein are true and correct Date: 5/16/2072 Signature of Operator or Agent:		RECEIVED
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form C.		form, the KSONA-1
I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 handling.	owner(s). To mitigate the additional cost of the KCC p	erforming this
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	e located: 1) a copy of the Form C-1, Form CB-1, Forn n being filed is a Form C-1 or Form CB-1, the plat(s) re	n T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, taken are preliminary non-binding estimates. The locations may be entered Select one of the following:	nk batteries, pipelines, and electrical lines. The location	ns shown on the plat
City: Tidy's State: Zip: Or Oct +		
Address 2:	county, and in the real estate property tax records of the	
Address 1: 1011 240th Ave.	sheet listing all of the information to the left for each sowner information can be found in the records of the r	surface owner. Surface
Surface Owner Information: Name: Glenn Schmeidler	When filing a Form T-1 involving multiple surface owne	ors attach an additional
Email Address: tomlinson.operating@gmail.com		
Contact Person: Sid Tomlinson Phone: (208) 229-1937 Fax: ()		
Contact Person. Sid Tomlinson	If filing a Form T-1 for multiple wells on a lease, enter the lease below:	the legal description of
Address 2:		
Name: Tomlinson Operating, LLC Address 1: 7154 W. State St. PMB 302	County: Trego Lease Name: Nicholson W	2
7454 M. OL-L- OL DIAD COO	SW_NE_NW Sec. 24 Twp. 11 S. R. 2	
Name: Tomlinson Operating, LLC	SW NE NW 21 11 2	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Tomlinson Operating, LLC		License Number: 32948		
Operator Address: 7154 W. State S	St. PMB 302		Boise ID 83714	
Contact Person: Sid Tomlinson			Phone Number: 208-229-1937	
Lease Name & Well No.: Nicholson	2		Pit Location (QQQQ):	
Type of Pit:	Pit is:		SW _ NE _ NW	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 24 Twp. 11 R. 21 East X West	
Settling Pit X Drilling Pit	If Existing, date co	nstructed:	990 Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity: 3,400	(bbis)	1,650 Feet from East / X West Line of Section Trego County	
Is the pit located in a Sensitive Ground Water A	vrea? ☐ Yes 🔀	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Bentonite and natural clays from drilling fluids	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual monitoring while conducting drilling operations.				
			Depth to shallowest fresh water feet. Source of information:	
<u>ル/A</u> feet Depth of water well feet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:chemical mud Number of working pits to be utilized:2 Abandonment procedure:Allowed to dry by evaporation, then backfilled and surface restored to natural contours. Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Signature of Applicant or Agent				
Date Received: 5-31-12 Permit Numb		OFFICE USE ON	Liner Steel Pit RFAC RFAS	