

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/4/12

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co. Inc.
Wellsite Geologist: Ken LeBlanc
Purchaser: None - D&A

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FEB 04 2011
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/14/2010 10/25/2010 10/25/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20700-00-00
Spot Description: SE-NE-NE-NW
-SE NE NE NW Sec. 36 Twp. 28 S. R. 23 East West
650 Feet from North / South Line of Section
2,350 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: McCarty Well #: 2-36
Field Name: Wildcat
Producing Formation: None - D&A
Elevation: Ground: 2510 Kelly Bushing: 2513
Total Depth: 5420 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 654 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 14200 ppm Fluid volume: 1000 bbls
Dewatering method used: Allow pit to dry by evaporation, backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 2/4/2011

KCC Office Use ONLY
RECEIVED
 Letter of Confidentiality Received
Date: 2/4/11 - 2/4/12
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 2-11-11
FEB 07 2011
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: McCarty Well #: 2-36

Sec. 36 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i></p> <p>List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, and Sonic log</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner Shale</td> <td>4361</td> <td>(-1838)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4501</td> <td>(-1978)</td> </tr> <tr> <td>Lansing</td> <td>4511</td> <td>(-1988)</td> </tr> <tr> <td>Stark Shale</td> <td>4860</td> <td>(-2337)</td> </tr> <tr> <td>Pawnee</td> <td>5059</td> <td>(-2536)</td> </tr> <tr> <td>Cherokee Shale</td> <td>5108</td> <td>(-2585)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5208</td> <td>(-2685)</td> </tr> <tr> <td>Mississippian</td> <td>5280</td> <td>(-2847)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner Shale	4361	(-1838)	Name	Top	Datum	Brown Limestone	4501	(-1978)	Lansing	4511	(-1988)	Stark Shale	4860	(-2337)	Pawnee	5059	(-2536)	Cherokee Shale	5108	(-2585)	Base Penn Limestone	5208	(-2685)	Mississippian	5280	(-2847)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	654'	65 /35 POZ	200 sx	6% Gel, 3% CC, 1/4# flo-seal/sx
" "					Class A	125 sx	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Dry & Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 041407

KCC

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

FEB 04 2011

SERVICE POINT: *G-out Bend*

CONFIDENTIAL

Medicine Lodge KS

DATE <i>10-15-10</i>	SEC <i>36</i>	TWP. <i>28s</i>	RANGE <i>23w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <i>2:30 PM</i>
LEASE <i>McCarty</i>	WELL # <i>2-36</i>	LOCATION <i>Kingsdown, KS.</i>	COLONY <i>Ford</i>	STATE <i>Kansas</i>			
OLD OR NEW (Circle one)		<i>1 west 4 North 3/4 W 5/5</i>					

CONTRACTOR *Duke #9* OWNER *Vincent Oil Co.*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *660'*
 CASING SIZE *8 7/8* DEPTH *654'*

TUBING SIZE DEPTH
 DRILL PIPE DEPTH

TOOL DEPTH
 PRES. MAX *600* MINIMUM *—*
 MEAS. LINE SHOE JOINT *42.60*

CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *40 Bbls Freshwater*

EQUIPMENT

PUMP TRUCK CEMENTER *Wayne Devin Part B*
 # *224* HELPER

BULK TRUCK
 # *381-290* DRIVER *Carl Balding*

BULK TRUCK
 # DRIVER

CEMENT	AMOUNT ORDERED			
200 sx 6S:3S:6+3/1cc + 1/4" Flo Seal				
12S sx Class A+3/1cc+2% Gel				
COMMON	<i>1.25</i>	@	<i>15.45</i>	<i>1931.25</i>
POZMIX	<i>70</i>	@	<i>7.00</i>	<i>490.00</i>
GEL	<i>3</i>	@	<i>20.80</i>	<i>62.40</i>
CHLORIDE	<i>11</i>	@	<i>58.30</i>	<i>641.30</i>
ASC		@		<i>640.20</i>
lite weight	<i>200</i>	@	<i>14.80</i>	<i>2960.00</i>
1/4" Seal	<i>50#</i>	@	<i>2.50</i>	<i>125.00</i>
HANDLING	<i>341</i>	@	<i>2.40</i>	<i>818.40</i>
MILEAGE	<i>341</i>	@		<i>852.00</i>
TOTAL				<i>7389.25</i>

RECEIVED

FEB 07 2011

KCC WICHITA

REMARKS:

*Run 654' 8 7/8 casing, Break
 Circulation w/ Rig mix 200 sx
 ALW + 12S sx A 3+2 Release
 plug + Displace with 40 Bbls
 freshwater. Bump plug + shut in
 cement did circulate*

SERVICE			
DEPTH OF JOB	<i>654</i>		
PUMP TRUCK CHARGE		@	<i>1018.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>25</i>	@	<i>7.00 175.00</i>
MANIFOLD		@	
TOTAL			<i>1193.00</i>

CHARGE TO: *Vincent Oil Co.*
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1- Baffle plate	@	<i>68.00</i>	<i>68.00</i>
1- Top Rubber Plug	@	<i>113.00</i>	<i>113.00</i>
TOTAL			<i>181.00</i>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 30838

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
FEB 04 2011
CONFIDENTIAL

SERVICE POINT:
Liberal KS.

DATE <u>10-25-10</u>	SEC <u>36</u>	TWP. <u>28s</u>	RANGE <u>23w</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30AM</u>	JOB FINISH <u>7:00AM</u>
LEASE <u>McCarty</u>		WELL # <u>2-36</u>		LOCATION <u>Vec Kingsdown K-S.</u>		COUNTY <u>Ford</u>	STATE <u>KS.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke #4
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8518 DEPTH 654
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 1530
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER _____
 CEMENT
 AMOUNT ORDERED 210^{SK} 60/40 4%
gel
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Light weight + 210 @ 14.05 2950.50
 _____ @ _____
 RECEIVED @ _____
 FEB 07 2011 @ _____
 KCC WICHITA @ _____
 HANDLING 210 @ 2.40 504.00
 MILEAGE _____ 1470.00
 TOTAL 4924.50

EQUIPMENT

PUMP TRUCK CEMENTER Kenny
 # 372 HELPER Cesar
 BULK TRUCK
 # 457-251 DRIVER Jose
 BULK TRUCK
 # DRIVER

REMARKS:

THANK YOU!!!

CHARGE TO: Vincent Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____ 1530
 PUMP TRUCK CHARGE _____ 1017.00
 EXTRA FOOTAGE @ _____
 MILEAGE 70 @ 7.00 490.00
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 1507.00

PLUG & FLOAT EQUIPMENT

N/A

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 0

To Allied Cementing Co., LLC.
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PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS