

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

2/1/12

OPERATOR: License # 32278

Name: Tengasco, Inc.

Address 1: PO Box 458

Address 2: 1327 Moose Rd

City: Hays State: KS Zip: 67601 + 9744

Contact Person: Gary Wagner

Phone: (785) 625-6374

CONTRACTOR: License # 33493

Name: American Eagle Drilling

Wellsite Geologist: Mike Bair

Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>11-13-10</u>	<u>11-22-10</u>	<u>11-23-10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22686-00-00

Spot Description: _____

NE SE NW NE Sec. 23 Twp. 15 S. R. 25 East West

700 Feet from North / South Line of Section

1,630 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Trego

Lease Name: Albers 'B' Well #: 2

Field Name: Unnamed

Producing Formation: _____

Elevation: Ground: 2453 Kelly Bushing: 2460

Total Depth: 4660 Plug Back Total Depth: Surface

Amount of Surface Pipe Set and Cemented at: 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 32000 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Wagner

Title: Production Manager Date: 2/1/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: 2/1/11 - 2/1/12
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NS Date: 2/1/11

RECEIVED
FEB 03 2011
KCC WICHITA-11

PA

Operator Name: Tengasco, Inc. Lease Name: Albers 'B' Well #: 2 **FEB 01 2011**
 Sec. 23 Twp. 15 S. R. 25 East West County: Trego

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron Density, Micro, PE	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1912</td> <td>+548</td> </tr> <tr> <td>Heebner</td> <td>3778</td> <td>-1318</td> </tr> <tr> <td>Lansing</td> <td>3818</td> <td>-1358</td> </tr> <tr> <td>BKC</td> <td>4120</td> <td>-1660</td> </tr> <tr> <td>Pawnee</td> <td>4241</td> <td>-1781</td> </tr> <tr> <td>Ft Scott</td> <td>4317</td> <td>-1857</td> </tr> <tr> <td>Miss Dolomite</td> <td>4438</td> <td>-1978</td> </tr> </table>	Name	Top	Datum	Anhydrite	1912	+548	Heebner	3778	-1318	Lansing	3818	-1358	BKC	4120	-1660	Pawnee	4241	-1781	Ft Scott	4317	-1857	Miss Dolomite	4438	-1978
Name	Top	Datum																							
Anhydrite	1912	+548																							
Heebner	3778	-1318																							
Lansing	3818	-1358																							
BKC	4120	-1660																							
Pawnee	4241	-1781																							
Ft Scott	4317	-1857																							
Miss Dolomite	4438	-1978																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	265'	Com	180	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	RECEIVED FEB 03 2011
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input checked="" type="checkbox"/> Other (Specify) <u>Dry Hole</u>	PRODUCTION INTERVAL: _____ _____
--	---	---

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-14-10</u>	SEC. <u>23</u>	TWP. <u>15</u>	RANGE <u>25</u>	CALLED OUT	ON LOCATION	JOB START <u>6:45 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Alber</u>	WELL # <u>2</u>	LOCATION <u>Wakenney 205 9 W</u>			COUNTY <u>Trego</u>	STATE <u>Ks.</u>	
OLD OR NEW (Circle one)		<u>Good to 1/2 N W into</u>					

CONTRACTOR American Eagle #2 OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 266'

CASING SIZE 8 5/8 DEPTH 266.25'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16.00 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Shane
417 HELPER Heath

BULK TRUCK
378 DRIVER Gary

BULK TRUCK
DRIVER

REMARKS:

Ran 6 hrs + Landing St.
Fast Circulation.
Mixed 180 sts.

Cement Circulated!

CHARGE TO: Tengasco
STREET
CITY STATE ZIP

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

CEMENT AMOUNT ORDERED 180 Com 32CC 226-1

COMMON 180 @ 13.50 2430.00

POZMIX @

GEL 3 @ 20.25 60.75

CHLORIDE 6 @ 51.50 309.00

ASC @

@

@

@

@

@

@

HANDLING 180 @ 2.25 405.00

MILEAGE 110 @ 4.40/mile 486.00

TOTAL 3690.75

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 27 @ 7.00 189.00

MANIFOLD @

RECEIVED

FEB 03 2011

TOTAL 1180.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

@
@
@
@

