

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/19/12

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3145, Ext. 214
Contractor: Name: Gulick Drilling Company, Inc.
License: 32854
Wellsite Geologist: Keith Reavis

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-14-09 12-22-09 12-23-09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 197-20,283-00-00
County: Wabaunsee
N/2 NW NW NE Sec. 14 Twp. 15 S. R. 11 East West
110 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wheat Farm "A" Well #: 1
Field Name: (wildcat)

Producing Formation: _____
Elevation: Ground: 1389' Kelly Bushing: 1397'
Total Depth: 3230' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 305 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NJ 225-10
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

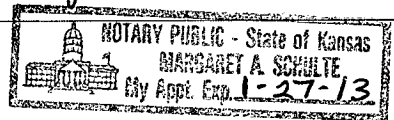
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Jr.
Title: Vice-President Date: 2-19-10

Subscribed and sworn to before me this 19th day of February,
20 10.

Notary Public: Margaret A. Schulte

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 22 2010

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Operator Name: John O. Farmer, Inc. Lease Name: Wheat Farm "A" Well #: 1
 Sec. 14 Twp. 15 S. R. 11 East West County: Wabaunsee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Cherokee 1978' (-581)	
	Mississippi 2388' (-991)	
	Hunton 2909' (-1512)	
	Maquoketa 2962' (-1565)	
	Viola 3028' (-1631)	
	Simpson Dolomite 3131' (-1734)	
	Simpson Sand 3148' (-1751)	
	Arbuckle 3197' (-1800)	

Compact Photo Density/Compensated Neutron Log,
 Array Induction Shallow Focused Log, Micro
 Resistivity Log, Compensated Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	305'	Common	200	3% C.C., 2% gel
Additional cementing		cemented to surface			Common	40	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

COPY

TICKET NUMBER 23871
LOCATION Europeka
FOREMAN Russell McLoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-15-09	4027	Wheat Farm A #1	4	14	10E	Wabasha
CUSTOMER			TRUCK # DRIVER TRUCK # DRIVER			
John O. Farmer			520 CLIFF			
MAILING ADDRESS			515 CHRIS			
370 W. WICHITA						
CITY		STATE	ZIP CODE			
Russell		KS	67665			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 318' CASING SIZE & WEIGHT 8 5/8 23# New
 CASING DEPTH 315 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 58 Bbl WATER gal/sk 6.5 CEMENT LEFT IN CASING 25'
 DISPLACEMENT 18 1/2 DISPLACEMENT PSI 100# MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up to 8 5/8 casing set at 315' w/ Bracket at 42' from surface. Break circulation w/ 5 Bbl water mix 200 SKI Reg cement w/ 3% CaCl2 2% Gel 1/3# Flocc. Displace w/ 18 1/2 Bbl water good cement Returns to surface close casing in. Annulus full back wait 2 hrs fill Annulus back w/ 40 SKI cement from 38' Annulus stayed full of cement Job complete, Tear Down.

THANK YOU
Russell McLoy

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	680.00	680.00
5406	75	MILEAGE	3.45	258.75
1104 S	240 SKI	CLASS A CEMENT	12.70	3,048.00
1102	675 #	CaCl2 = 3%	.71	479.25
1118 A	450 #	Gel = 2%	.16	72.00
1107	80 #	1/2# P-01 SKI	1.97	157.60
5407A	11.28 TONS	Ton Mileage x 75 miles	1.16	981.36
Sub Total				5,676.96
SALES TAX				255.47
ESTIMATED TOTAL				5932.43

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Ravin 3737

232418

AUTHORIZATION witness by Ron Gulick TITLE Rig owner DATE 12-15-09



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676



ENTERED COPY

TICKET NUMBER 23916
LOCATION Eureka
FOREMAN Steve Mead

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
12-23-09	4037	Wheat Farms A-1				Wabonussé												
CUSTOMER John O. Farmer			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>485</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	485	Alan			543	Dave		
TRUCK #	DRIVER	TRUCK #					DRIVER											
485	Alan																	
543	Dave																	
MAILING ADDRESS 370 W. Wichita																		
CITY Russell	STATE KS	ZIP CODE 67665																

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 3200' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" Drill pipe. Spot Cement Plug AS Following

35 sks AT 3200'
35 sks AT 1200'
112 sks AT 350' To Surface
15 sks Rat hole
197 sks Total

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Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	870.00	870.00
5406	75	MILEAGE	3.45	258.75
1131	197 sks	60/40 Pozmix Cement	10.70	2107.90
118A	670 #	Gr 1 4%	.16	107.20
5407A	9.47 Ton	Tan Mileage Bulk Truck (25m)	1.16	736.89
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SubTotal				4080.74
SALES TAX				150.63
ESTIMATED TOTAL				4231.37

Ravin 3737

832558

AUTHORIZATION Witness by Ron Gulick

TITLE Tool Pusher

DATE _____