ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

2/16/12

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORTH **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Berexco LLC Address: P. O. Box 20380    County: Scott   NE.NV. Stv. NE Sec. 28 Twp. 18 s. R. 31   East   Well Address: P. O. Box 20380   County: Wichita, KS 67208	Operator License # 34318	API No. 15 - 171-20740-00-00
Address: P. O. Box 20380 City/State/Tip. Wichita, KS 67208 City/State/Tip. Wichita, KS 67208 Purchaser: Central Crude Corp. KCC Operator Contact Person: Evan Mayhew Prone: (316_) 265-3311 Contractor: Name: Beredco LLC Lucense: 34317 Weltsite Geologist: Bryan Bynog Designate Type of Competen:  V. New Well Re-Entry Workover  V. New Well Re-Entry Workover  V. New Well Re-Entry Workover  V. Other (Core, WSW, Expl., Cethodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Ordinal Comp. Date: Ordinal Total Depth: Comminged Decket No. Dual Completion Date: Other No. Dual Competentor Date: Re-perf. Corn. to Enhr./SWD Plug Back Plug Back Total Depth: Obcket No. Other (SWD or Enhr.?) Docket No. Dual Competion Decket No. Other (SWD or Enhr.?) Docket No. District Sylva Decket No. Other (SWD or Enhr.?) Docket No. Other (SWD		
Section   Control   Cont		
Purchaser: Central Crude Corp.    Coperator Contact Person: Evan MayNew   FEB 16 2010		,
Poolegies Calculated from Nearest Outside Section Corner:   Contractor: Name: Beredoo LLC		2247
Prince: (316.) 265-3311  Contractor: Name: Beredoc LLC  CONFIDENTIA  License: 34317  Well state Geologist: Bryan Bynog  Designate Type of Completion:  V New Well Re-Entry Workover  V Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Operator:  Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Operator:  Operator:  Other (SWD or Enhr.?)  Despening Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back Total Depth:  Commingled  Docket No.  Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion Device Recompletion Date or Recompletion Date or Recompletion Date or Recompletion of 12 months if requested in writing and submitted with the form (see rule e2-3-107 for confidentiality in scoses of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Attached if Denies and correct to the best of my knowledge.  Signature:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule e2-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with all plugged will report shall be attached with this form. Attached if Denied and Submitted with the form (see rule e2-3-107 for confidentiality in secoses of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Attached if Denied and Submitted with the form (see rule e2-3-107 for con	San Mayhew	
Lease Name: Hustig   Well #: 1-28	FLD ( 0 TOIO	
Wellste Geologist: Bryan Bynog   Field Name: Wildcat   Producing Formation, Mississippi   Elevation: Ground: 2950'   Kelly Bushing: 2959'   Total Depth: 4720'   Plug Back Total Depth: 4681'   Total Depth: 4720'   Plug Back Total Depth: 4681'   Amount of Surface Pipe Set and Cemented at 395   Feet   Multiple Stage Cementing Collar Used?   Producing Formation, Mississippi   Producing Formation, Mississippi   Elevation: Ground: 2950'   Kelly Bushing: 2959'   Total Depth: 4720'   Plug Back Total Depth: 4681'   Amount of Surface Pipe Set and Cemented at 395   Feet   Multiple Stage Cementing Collar Used?   Producing Formation   Producing Formation   Producing Formation, Mississippi   Producing Formation, Mississippi   Elevation: Ground: 2950'   Kelly Bushing: 2959'   Total Depth: 4720'   Plug Back Total Depth: 4720'   Plug Back Total Depth: 4720'   Plug Back   P		
Wellsite Geologist: Bryan Bynog  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  Despaning Re-perf. Corn. to Enhr./SWD  Plug Back Plug Back Total Depth:  Despaning Re-perf. Corn. to Enhr./SWD  Plug Back Plug Back Total Depth:  Dould Completion Docket No.  Other (SWD or Enhr.?)  Dould Completion Date Reached TD Completion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhila, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor orifidentiality) access of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor orifidentiality) attached with this form ALL CEMENTING TOKETS MUST be ATTACHED AS Labell CE-111 form with all temporarily abandoned wells		
Elevation: Ground: 2950' Kelly Bushing: 2959'		Producing Formation: Mississippi
Amount of Surface Pipe Set and Cemented at 385 Feet  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:	Designate Type of Completion:	Elevation: Ground: 2950' Kelly Bushing: 2959'
Amount of Surface Pipe Set and Cemented at 385   Feet Multiple Stage Cementing Collar Used?   Types   No	New Well Re-Entry Workover	Total Depth: 4720' Plug Back Total Depth: 4681'
Dry		Amount of Surface Pipe Set and Cemented at 385 Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)   If yes, show depth set	·	
If Alternate II completion, cement circulated from feet depth to		
Seed depth to		If Alternate II completion, cement circulated from
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening  Re-perf.  Conv. to Enhr./SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket	•	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth:		
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Docket N		_
Plug Back Plug Back Total Depth  Commingled Docket No. Sec. Twp. S. R. Docket No. Docket	-	
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  21 Nov. 2009  08 Dec. 2009  Date Reached TD  Completion Date or Recompletion Date  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidentials for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writing logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    Notary Public		1
Dual Completion Other (SWD or Enhr.?) Docket No.  21 Nov. 2009 Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    County:		Dewatering method used Cvaporation
Other (SWD or Enhr.?) Docket No	· ·	Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed and sworn to before me this leave of Language Subscribed Subscribed and sworn to before me this leave of Language Subscribed Subscribed and sworn to before me this leave of Language Subscribed Subscribed and sworn to before me this leave of Language Subscribed Subsc	,	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  **Signature:**  **DIANA E. BELL**  **DIANA E. BELL**  **Wireline Log Received**  **Wireline Log Rece		Quarter Sec TwpS. R East West
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  **Signature:**  **Interest Play**: Technical states are all to the promote the promote that the collapse of the collapse of the promote that the collapse of the coll		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  **Signature:**  **Interest Play**: Technical states are all to the promote the promote that the collapse of the collapse of the promote that the collapse of the coll		
Signature:     Signature:   Sig	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulations.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING  Submit CP-111 form with all temporarily abandoned wells.
Title: ENGING TECHNICIANS: 14 FEB 2010  Subscribed and sworn to before me this day of fellowary  DIANA E. BELL  Notary Public - State of Kansas  My Appt. Expires 8-10-11  Notary Public - State of Kansas  My Appt. Expires 8-10-11  UIC Distribution  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Cologist Report Received  FEB 1 8 2010	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this day of fellowary DIANA E. BELL  Notary Public State of Kansas My Appt. Expires 9-/0-//  Notary Public State 0-/0-//  N	Signature: //owy (	KCC Office Use ONLY
Subscribed and sworn to before me this day of JUNA E. BELL  Notary Public - State of Kansas  My Appt. Expires 9-/0-//  Notary Public - State of Kansas  My Appt. Expires 9-/0-//  Notary Public - State of Kansas  My Appt. Expires 9-/0-//  Notary Public - State of Kansas  My Appt. Expires 9-/0-//  UIC Distribution  FEB 1 8 2010	Title: ENGINEERING TECHNICAPINE: 16/FEB/	2010 Letter of Confidentiality Attached
Notary Public - State of Kansas  My Appt. Expires 9-/0-//  Notary Public - State of Kansas  My Appt. Expires 9-/0-//  UIC Distribution  RECEIVED  Wireline Log Received  Geologist Report Received  UIC Distribution  FEB 1 8 2010	Subscribed and sworn to before me this 16 th day of February	,
Notary Public FEB 1 8 2010	A. DIANA E. BELL /	Wireline Log Received RECFIVED
Notary Public: —— UIC Distribution FEB 1 8 2010		Geologist Report Received
Date Commission Expires: Acro 10 2011		UIC Distribution FEB 1 8 2010
NOC WICHITA	Date Commission Expires: Aug 10, 2011	KCC WICHITA

KCC

Operator Name: Be	rexco LLC		Lease	Name:	Huslig		. Well #: <u>1-2</u>	28 F	EB:1 6 2010
ec. <u>28</u> Twp. <u>1</u>	8 s. R. 31	East ✓ West	County	<sub>/:</sub> Scc	ott				WFIDENT
sted, time tool open mperature, fluid rec	and closed, flowing overy, and flow rates	and base of formations particles and shut-in pressures if gas to surface test, inal geological well site	, whether sh along with f	nut-in pre	ssure reached	static level, hydro	static pressur	ests giving es, botto	g interval m hole
rill Stem Tests Taker		✓ Yes	anna ann an Aireann an	<b></b> ✓L	og Formati	on (Top), Depth a	nd Datum		Sample
amples Sent to Geo	•	☑ Yes ☐ No		Nam	е		Тор	I	Datum
ores Taken	logical ourvey	Yes No		(base	e) Heebner		3882'	(	-923')
ectric Log Run (Submit Copy)		✓ Yes No		Lans	ing		3926'	(	-967')
t All E. Logs Run:				(base	e) KS City		4290'	(	-1331')
•				Paw	nee		4406'	(	-1447')
ompensated Re	Dual Spaced Ne esistivity, Microlo o: kcc-well-logs@	g & EMI Dipmeter I	Monitor		sissippi		4542'	,	-1583')
4,-14,-24,-4,-1-4,-1-4,-1-4,-1-4,-1-4,-1		CASING Report all strings set	RECORD	✓ Ne urface, inte		tion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
surface	12 1/4"	8 5/8"	23#		385'	60/40 POZ	250	2%gel, 3%cc	
production	7 7/8"	5 1/2"	15.5#		4719'	AMD	100	1/4# flakes	
see sht. 3 for DV	1					ASC	200	2%ge	I,10%salt
		ADDITIONA	L CEMENTII	NG / SQL	JEEZE RECORI	)			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and Pe	ercent Additives		
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cement		rd	Depth
4 spf Perfs 4588' - 4590' (Mississippi)					500 gallon	s 15% MCA		-	4588-90'
								REC:	EIVED 8 2010
UBING RECORD 2 7	Size	Set At SN at 4651'	Packer A		Liner Run	Yes ✓ No	K	CC W	/ICHITA
	Production, SWD or E			Flowing	g ✓ Pump		Oth	er <i>(Explain</i>	,
stimated Production Per 24 Hours	···	Bbls. Gas	Mcf	Wate		Bbls. G	as-Oil Ratio		Gravity 30° API
isposition of Gas	METHOD OF C				Production Inte	rval	/		
Vented Sold (If vented, Su	Used on Lease unit ACO-18.)	Open Hole		. <u> </u>	Dually Comp.	Commingled	4588'-90'		

### Side Ino Three

Operator Name: B	erexco LLC		Lease Na	ame: Huslig	<u> </u>	_ Well #: 1-2	8
	18 s. R. 31		County: _				
ested, time tool ope emperature, fluid red	n and closed, flowing covery, and flow rates	nd base of formations p and shut-in pressures, if gas to surface test, a nal geological well site	whether shut- along with fina	in pressure reach	ed static level, hydro	ostatic pressur	es, bottom hole
Orill Stem Tests Take		✓ Yes  No		Log Form	nation (Top), Depth a	and Datum	Sample
,	•	✓ Yes No		Name		Тор	Datum
Samples Sent to Ge	ological Survey						
Cores Taken				(Refer to previous sheet for			KCC
ist All E. Logs Run:				Formation Top	15)		EB 1 6 2010
(Refer to previou kcc-well-logs@k		logs e-mailed to:		·			ONFIDENTIA
		CASING Report all strings set-		✓ New Used	duction etc		
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.D.)	Lbs. / Ft		Cement	Used	Additives
DV Tool	7 7/8"	5 1/2"	15.5#	2149'	AMD	300 50	1/4# flakes
(Refer to sht. 2)					700	00	
		ADDITIONAL	L CEMENTING	/ SQUEEZE RECO	ORD		<b>1</b>
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Us	ed ·	Type and	Percent Additives	
Shots Per Foot	PERFORATI Specify	Acid	Fracture, Shot, Cemer (Amount and Kind of M		rd Depth		
	(Refer to previo	us sheet for perf. &	completion		,		
	record - put on	oump 02 February,	2010)	,		RE	CEIVED
						FEE	3 1 8 2010
					,	1/00	AMOUNTA
TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes No		WICHITA -
Date of First, Resume	d Production, SWD or E	nhr. Producing Met		Flowing Pu	ımping Gas L	ift Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production	Interval		
Vented Sold	Used on Lease Sumit ACO-18.)	Open Hole	L.	Dually Comp.			

## ALLIED JEMENTING CC., LLC. 044417

REMIT TO P.O. BOX 31		SERV	MCE POINT:	k <
RUSSELL, KANSAS 67665			11.22	09
The state of the s	LLED OUT	ON LOCATION		JOB FINISH
0. 21. 04 SEC. 110 31		5:30pm	6,300m	):00pm
HUS 19 9 1 2 2	1 6 700	S 12-0	COUNTY	STATE .
EASE WELL# LOCATION 776 62 1	•	<del></del>		(CC
OLD OR NEW (Circle one)	ے سُم			- ·
CONTRACTOR Beredeo 410	OWNER		FEB 1	6 2010
TYPE OF JOB Sun Sace			CONF	DENTIAL
HOLE SIZE 1214 T.D.	CEMENT		* * * * * * * * * * * * * * * * * * * *	
CASING SIZE 898 DEPTH		DERED 75	034560	<u> 146</u>
TUBING SIZE DEPTH	390cc	2900el	<u> </u>	
DRILL PIPE DEPTH	N		,19	
TOOL DEPTH	COMMON	150	_@ 15 73	23/75
PRES. MAX MINIMUM	POZMIX	100	_ @ _ <b>8</b>	800
MEAS. LINE SHOE JOINT  CEMENT LEFT IN CSG	GEL	5	@2080	104 9
CEMENT LEIT IN COG.	CHLORIDE _	8	_ @ 57 <b>%</b>	_ 438 <i>42</i>
PERFS. DISPLACEMENT 23.5	ASC		@	
			@	
EQUIPMENT			@	
DIMPTRICK CEMENTER FUZZY				
FORM TROCK CENTER TEAT		· · · · · · · · · · · · · · · · · · ·	@ @	
# \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
BULK TRUCK # 396 DRIVER Wayne			@	
BULK TRUCK				
# DRIVER	HANDLING	250	- @ 2 40 -	600 %
<u> </u>		, 10 45 K + m		750%
		SERV	· · · · · · · · · · · · · · · · · · ·	<u> </u>
Plug down @ 7:00pm	DEPTH OF J			101960
(1.22-09		CK CHARGE		1018 4
	EXTRA FOO		-@- <u>-</u> @-	- 2/0 營
Thanks Fuzzkaciru	MILEAGE _			
	MANIFOLD	3,3,4		
• • • • • • • • • • • • • • • • • • •				1.
and the second of the second o	,	•		1228
CHARGE TO: Bereyco Two	•		TOTA	L:
STREET	•	erio de la companya d		
STATE SECENCE	•			D. TOP3
CITY STATE REDUCTION TO THE PER 18 2010		PLUG & FLO	AT EQUIPME	NT
	- <u> </u>	· <del>***</del>		
MICHITA	1-8519	¿ plus	@	66-
KCC WICHITA				-
To Allied Cementing Co., LLC.	1-821	& Cont (	I_)@	_ <u>62</u>
You are hereby requested to rent cementing equipment			@ @	
and furnish cementer and helper(s) to assist owner or			~	-6
contractor to do work as is listed. The above work was			тота	L 128
done to satisfaction and supervision of owner agent or			TOTA	
contractor. I have read and understand the "GENERAL"	SALES TAX	X (If Anv)		en e
TERMS AND CONDITIONS" listed on the reverse side.		•		. ,
·	TOTAL CH	ARGES		
PRINTED NAME	DISCOUNT	Γ	IF PA	AID IN 30 DAY
1/				
//			· •	•

# ALLIED JEMENTING CC., LLC. 044361

						VICE POINT:	1/
IT TO P.O. B	BOX 31 SELL, KAN	ISAS 6766	55			Dake	
KUSS		10.20			ON LOCATION	JOB START	JOB FINISH
	SEC.	TWP.	RANGE	CALLED OUT	12:00 gm	9:300-	10:30pm
12/9/09	SEC 28	18	3/			COUNTY	STATE
lig	WELL#	1-28	LOCATION Scot	tax Eto unont	d11/25 12W	Scott	KCC
			Winto	<del></del>			4.0.2040
RNEWC	arcie one)		10011111			LER.	1 6 2010
n A CTOR A	Qual.a	#10		OWNER	Jame	- CON	DENTIAL
RACTOR	Odent io		2 STage			474	
	160	T.E	0. 4716	CEMENT	Both	- Innske AA	10,2005Ks AS
SIZE 7 NG SIZE	5/12	15/1HDE		AMOUNT (	DRDERED CONTRA	ZEOSK AM	0,505K1
NG SIZE			PTH	1070 Selt 2	Jogel 1 100 a	<b>1</b>	
L PIPE		DF	PTH	FSC 100	sofult anoya		
D-V	17001	DF	EPTH 22 49			· @	
S. MAX		M	INIMUM	COMMON	<u> </u>		
S. LINE		SH	<u> 10E JOINT <i>40.</i></u>	POZMIX	25K1	<u> </u>	145-00
ENT LEFT	IN CSG.			GEL GEL		<u> </u>	2
FS.		Hon	708	CHLORID	2505/65	- @ 18 50	4650
LACEMEN		· A	54 Hz	0 ASC	@>V//^)	@ ~	
LA XCLANIAL		UIPMEN	Т	AMA	420	$ \frac{1}{23}$	10126
	EQ	OTT THEFT.	- <del>-</del>	HIII		@	<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>
		- NI	W- Fuzzy	The First	l 113 16	@ 250	282
PTRUCK	CEMEN	11711.44-4-	0	Mo Sea	שינוי	@	
422	HELPER	R Way	ne	71.4	2 1500 HB	a ne	- Ne
K TRUCK			<b>.</b>	Gilson7	e isosofi		
3 <u>73</u>	DRIVE	r 'ler	7				to
K TRUCK		n 200	<i>0</i>	TIÁNDLIN	NG 7095/4	@ 2 4	1680
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### BEREXCO, INC. HUSLIG # 1-28 N2NWSWNE SECTION 28 T18S-R31W SCOTT COUNTY, KANSAS

KCC FEB 1 6 2010 CONFIDENTIAL

RECEIVED
FEB 1 8 2010
KCC WICHITA

GEOLOGIST WILLIAM B. BYNOG

#### **FORMATION TOPS**

FORMATION	DEPTH (LOGS)
STONE CORRAL	2220(+739)
HEEBNER	3882(-923)
TORONTO	
LANSING A	3926(-967)
B ZON	3960(-1001)
C ZONE	3974(-1015)
D ZONE	4008(-1049)
E ZONE	4036(-1077)
F ZONE	4082(-1123)
G ZONE	4106(-1147)
H ZONE	4116(-1157)
I ZONE	4148(-1189)
J ZONE	4178(-1219)
KANSAS CITY A	, ,
KANSAS CITY B	
KANSAS CITY C	
BKC	4290(-1331)
MARMATON	4320(-1361)
PAWNEE	4406(-1447)
FORT SCOTT	4436(-1477)
CHEROKEE	4452(-1493)
JOHNSON	4516(-1557)
MISSISSIPPI	4542(-1583)

## HUSLIG #1-28 BEREDCO DRILLING RIG # 10 DRILLING 7 7/8 HOLE

ALL SAMPLES LAGGED BY WELLSITE GEOLOGIST

3600-30 SHALE gray, firm, silty/ very thin interbed LIMESTONE tan, hard, dense

3630-70 LIMESTONE gray brown, tan, very hard, dense, slightly chalky

3670-3700 LIMESTONE tan, buff, firm, micxln, slightly chalky, slightly sandy, fossils, poor porosity

3700-60 LIMESTONE gray, tan, firm, chalky, very fossils, slightly sandy, poor to fair intxln porosity, no shows

3760-3850 LIMESTONE tan, gray brown, hard, dense, fossils

3860-85 LIMESTONE buff, firm, fossils, slightly chlky, micxln, fair intxln porosity, no shows

3985-90 SHALE black, firm, carbonaceous

3890-3900 LIMESTONE tan, very hard, very dense, crpxln

3900-30 LIMESTONE white, buff, hard, dense, slightly chalky, abundant Chert white

3930-40 LIMESTONE white, firm, chalky, slightly fossils, fair porosity, no shows

3940-4000 LIMESTONE white, hard, micxln, slightly chalky, poor porosity, abundant Chert white

4000-25 LIMESTONE buff, very hard, dense

4025-4060 LIMESTONE white, buff, firm, chalky, micxln, fossils, poor some fair oomoldic porosity, no shows

#### **HUSLIG #1-28**

4060-4100 LIMESTONE off white, hard, blocky, dense , chalky, poor porosity, no shows/ some interbed SHALE black, carbonaceous

4100-20 LIMESTONE tan, very hard, very dense/ thin interbed SHALE black, carbonaceous, faint odor

4120-30 LIMESTONE white, firm, chalky, poor intxln porosity, some poor to fair vuggy porosity, very spotty stain, fair odor

4130- 40 LIMESTONE buff, very hard, dense, crpxln

4140-60 LIMESTONE white, firm, finely crystalline, very chalky, poor to fair porosity, no shows, abundant SHALE green, gray

4160-80 LIMESTONE buff, gray brown, very hard, dense/ some SHALE black, green, carbonaceous

4180-95 LIMESTONE buff, firm, very oolitic, slightly chalky, fine to good oomoldic porosity, spotty stain, good cut, trace live oil, faint odor

4195- 10 LIMESTONE buff, hard, very hard, dense, slightly chalky, trace Chert orange / interbed SHALE black, green, carbonaceous

4210-20 SHALE black, dark gray, green, carbonaceous

4220-30 LIMESTONE white, firm, micxln, slightly chalky, poor to fair intxln porosity, some fair poor to poor vuggy porosity, spotty brown stain, gd cut, gd odor

4230-40 LIMESTONE white, firm, very chalky, poor porosity, no shows

4240-50 LIMESTONE white, firm, micxln, chalky, fossils, poor to fair intxln porosity, very spotty stain, poor cut, faint odor

4250-54 SHALE black, carbonaceous

HUSLIG #1-28 4254-4290 LIMESTONE buff,hard,dense, slightly chalky / thin interbed SHALE as above

4290-4300 LIMESTONE white, hard, chalky, slightly fossils / interbed SHALE as above

4300-10 LIMESTONE buff, hard, dense, slightly chalky

4310-20 SHALE green, firm, silty

4320-30 LIMESTONE buff, very hard, very dense, crpxln, abundant Chert white

4330-60 SHALE as above

4360-80 LIMESTONE buff to tan, very hard, very dense crpxln, abundant Chert white

4380-90 SHALE as above

4390-4405 LIMESTONE as above

4405-20 SHALE as above

4420-25 LIMESTONE white, firm, oolitic, slightly chalky, fair intg porosity, spotty brown stain, very good cut, good show free oil and odor

4425-35 LIMESTONE buff, gray brown, very hard, dense, no shows

4435-40 SHALE black, firm, very carbonaceous

4440-45 LIMESTONE tan to gray brown, slightly hard, slightly chalky, slightly oolitic, argillaceous, poor to fair vuggy porosity, spotty stain, gd cut, show free oil, faint odor

4445-50 LIMESTONE buff, very hard, dense

HUSLIG #1-28
4450-4500 LIMESTONE gray brown, very hard, very dense, crpxln / thin interbed SHALE black, gray, carbonaceous, some pyrite nods

4500- 20 LIMESTONE gray brown, brown, very hard, dense, some Chert brown / thin interbed SHALE as above

4520-30 LIMESTONE brown, very hard, very dense, very blocky

4530-40 LIMESTONE buff,firm,very finely crystalline,slightly onlites,slightly chalky,poor to poor pin point vuggy porosity,spotty brown stain,good cut and odor,show free oil

4540-50 LIMESTONE buff, firm, slightly chalky, sandy, poor to poor pin point vuggy porosity, spotty brown stain, good cut and odor, show free oil

4450- 60 LIMESTONE buff, very hard, dense, chalky, spotty black dead asphalt stain, fair cut, abundant Chert white, tan

4560-80 LIMESTONE buff, pale gray, very hard, dense, crpxln, abundant Chert white, tan

4580-90 DOLOMITE light brown, slightly hard, micsuc fair to good intxln porosity, good vuggy porosity, even brown stain, very good cut and odor, very gd show free oil

4590-95 DOLOMITE light brown, hard, micxln poor intxln porosity, poor to fair vuggy porosity, spotty stain, very good cut and odor, good show free oil/ thin interbed SHALE ble green, soft, argillaceous, abundant pyrite nodules

4595-4610 DOLOMITE light brown, firm, micsuc abundant fossils fragment, good intxln porosity, good vuggy porosity, even stain, very good cut and odor, very gd show free oil

4610-20 LIMESTONE off white, buff, firm, fossils fragment, chalky poor to fair intxln porosity, very spotty rare stain, fair cut, no odor

4620-35 LIMESTONE buff,gray brown,very hard,dense,abundant pellets,poor poor to poor pin point vuggy porosity,no shows,abundant Chert white

4635-60 DOLOMITE light brown, very hard, dense, micxln, poor intxln porosity, fair vuggy porosity, no shows, abundant Chert white

#### **HUSLIG #1-28**

 $4650-90\ \textsc{DOLOMITE}$  buff,very hard,dense,very fnly micxln,poor porosity,no shows,abundant Chert white

4690-4700 DOLOMITE buff, hard, micxln, poor porosity, no shows

4700-19 DOLOMITE buff, very hard, dense, very finely micxln, no shows, abundant Chert as above

RTD 4719

LTD 4719