



KANSAS CORPORATION COMMISSION 1075296
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>11/18/2011</u>	<u>11/21/2011</u>	<u>12/01/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25056-00-00

Spot Description: _____
NW NE SE SW Sec. 13 Twp. 20 S. R. 20 East West
1253 Feet from North / South Line of Section
3230 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: EAST HASTERT Well #: 19-EIW

Field Name: _____
Producing Formation: Bartlesville Sandstone

Elevation: Ground: 986 Kelly Bushing: 0

Total Depth: 791 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 781

feet depth to: 0 w/ 105 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 02/28/2012



1075296

Operator Name: Tailwater, Inc. Lease Name: EAST HASTERT Well #: 19-EIW
Sec. 13 Twp. 20 S. R. 20 [X] East [] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[X] Log Formation (Top), Depth and Datum [] Sample
Name: Top Datum
399 sand green, oil show
458 lime oil show
673 sand black, no oil
713 broken sand brown & grey sand, etc
736 oil sand black, good bleeding

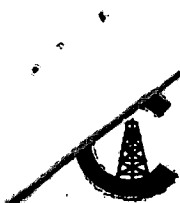
CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: 2.8750 Set At: 781 Packer At: Liner Run: [] Yes [X] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbbs., Gas Mcf, Water Bbbs., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. (Submit ACO-5) [] Commingled (Submit ACO-4) [] Other (Specify)
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 33143
LOCATION Ottawa
FOREMAN Alan Madu

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12.1.11	7806	Hastert 19 EIW	SE 13	20	20	AN
CUSTOMER Tailwater			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 6721 Avondale			516	Alan M	Gufet	Meat
CITY STATE ZIP CODE Oklahoma City OK 73116			495	Harold B	HJB	
JOB TYPE <u>long string</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>791</u> CASING SIZE & WEIGHT <u>2 7/8</u>			370	Gary M	GM	
CASING DEPTH <u>781</u> DRILL PIPE () TUBING () OTHER ()			558	Ryan S	RS	
SLURRY WEIGHT () SLURRY VOL () WATER gal/sk () CEMENT LEFT in CASING <u>yes</u>						
DISPLACEMENT <u>4.5</u> DISPLACEMENT PSI <u>800</u> MIX PSI <u>200</u> RATE <u>5 bpm</u>						
REMARKS: <u>Held crew meet. Established rate. Mixed & pumped with gel followed by 105 sk 50/50 po2 plus 2 1/2 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 minute MFT. Set float. Closed valve.</u>						

Evans Energy, LLC

Alan Madu

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	—	MILEAGE		—
5402	781	Casing footage		—
5407	42 min	700 miles		170.00
3502C	1 1/2	80 gal		135.00
1124	105 sk	50/50 po2		1149.75
1183	276 #	gel		57.96
4402	1	2 1/2 plug		28.00
				246374
SALES TAX				96.38
ESTIMATED TOTAL				2672.09

Rev'n 3737

AUTHORIZATION *[Signature]* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.