

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075292

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461	API No. 15 - 15-003-25046-00-00
Name: Tailwater, Inc.	Spot Description:
Address 1: 6421 AVONDALE DR STE 212	SE_SW_NW_SE_Sec. 13 Twp. 20 S. R. 20 ▼ East West
Address 2:	1489 Feet from □ North / 🗹 South Line of Section
City: OKLAHOMA CITY State: OK Zip: 73116 + 642	
Contact Person: Chris Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	NE □NW ☑SE □SW
CONTRACTOR: License #_8509	County: Anderson
Name: Evans Energy Development, Inc.	Lease Name: EAST HASTERT Well #: 18-EIW
Wellsite Geologist: n/a	
Purchaser: Pacer Energy	Producing Formation: Bartlesville Sandstone
Designate Type of Completion:	Elevation: Ground: 987 Kelly Bushing: 0
✓ New Well Re-Entry Workover	Total Depth: 800 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at: 43 Feet
☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A	Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
OG GSW. Temp. A	*
CM (Coal Bed Methane)	700
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: 0 w/ 105 sx cmt.
Operator:	
	Drilling Fluid Management Plan
Well Name:	(Data must be conscied nom the Neserve Fity
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to ☐ Conv. to GSW	Dewatering method used: Evaporated
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	
GSW Permit #:	County: Permit #:
11/22/2011 11/23/2011 12/01/2011	
Spud Date or Date Reached TD Completion Date o	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
✓ UIC Distribution
ALT I I II Approved by: Deanna Garrison Date: 02/28/2012

Side Two



Operator Name: Tailw	vater, Inc.	· · · · · · · · · · · · · · · · · · ·	Lease N	Name: _	EAST HASTE	RT	Well #:18-	EIW	
Sec. 13 Twp.20	s. R. <u>20</u>	✓ East	County	Ande	rson		· · · · · · · · · · · · · · · · · · ·		
time tool open and clos	ed, flowing and shu if gas to surface te	nd base of formations pen- nt-in pressures, whether sl est, along with final chart(s well site report.	hut-in press	sure read	ched static level,	hydrostatic pre	essures, bottom h	ole tempera	ature, fluid
Drill Stem Tests Taken	neets)	☐ Yes 🗸 No	'	V L	og Formatio	n (Top), Depth	and Datum	☐ Sa	mple
(Attach Additional Sheets)			Name			Top Datum lime base of the KC			
Samples Sent to Geological Survey		Yes No		296			lime 		
Cores Taken Electric Log Run		☐ Yes ☑ No		488			lime	oil show	
Electric Log Submitted	Electronically	Yes No		528			oil sand	green, ok bleeding	
(If no, Submit Copy)		•		759			broken sand	brown & grey sand, ok t	
List All E. Logs Run:				769			oil sand	brown,	good bleeding
				773			broken sand	brown &	grey sand, goo
				775			oil sand	black	, heavy oi
		CASING Report all strings set-	RECORD conductor, su	√ Ne urface, inte		ion, etc.			-
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used		d Percent litives
surface	9.8750	7	17		43	Portland	8		
completion	5.6250	2.8750	6.45		790	Portland	105	50/50 POZ	
	1	ADDITIONAL	CEMENTI	NG / SOL	JEEZE RECORD	<u> </u>		<u> </u>	
Purpose:	Depth Top Bottom	Type of Cement # Sacks							
Perforate Protect Casing	-		 						
Plug Back TD Plug Off Zone	-								
1 log 0 li 20 li 0	-								
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor							ot, Cement Squeeze Record Kind of Material Used)		Depth
TUBING RECORD:	Size: .8750	Set At: 790	Packer A	t:	Liner Run:	Yes 🗸	No		
Date of First, Resumed F	Production, SWD or EN	NHR. Producing Met	hod:	ng [Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wat	ter B	ibis.	Gas-Oil Ratio		Gravity
Diagonitis	N OF CAS:		METHOD OF	COMPL	ETION:		PRODUCTION	ON INTERVA	71 ·
DISPOSITIO	_		Perf.	_	_	mmingled	I KODOOTI	J. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	
Vented Sold	Used on Lease mit ACO-18.)	Other (Specify)		(Submit		omit ACO-4)			



ticket number 33142

LOCATION O Hawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TRUCK# DRIVER TRUCK# DRIVER AND BRIVER MALING ADDRESS (\$\frac{12}{12}\$ Available OTY OTY OTY OTY OTY OTH OTH OTH	DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER TAIL water TAIL water MALUNDA CORRESS (4 17) Avandate STATE DISTANCE STATE TRUCK# DRIVER TRUCK# TRUCK# TRUCK# DRIVET TRUCK#	12.1-11	7806	Hastort	BEIW	3E 13	20	20	AN
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(att) Avendre (att) State ZIPCODE 370 Gay M GM	Tailwa	401						
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form