15-009-04818-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Nadel and Gussman, L.L.C.			License Number: 32638	
Operator Address: 15 E. 5th St., Suite 3200, Tulsa, OK 74103				
Contact Person: Duane Wood, Superintendent			Phone Number: 785-737-3051	
Lease Name & Well No.: Krentzel #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	X Proposed Existing		Sec. 25 Twp. 19 R. 13 East 🗵 West	
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from X North / South Line of Section	
X Workover Pit Haul-Off Pit	Pit capacity:		990 KUSO Feet from Kast /- X West Line of Section	
(If WP Supply API No. or Year Drilled)	86	(bbls)	Barton County	
Is the pit located in a Sensitive Ground Water Area? XXés No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? XYes No	Artificial Liner? XYes No		How is the pit lined if a plastic liner is not used? Plastic liner will be used.	
Pit dimensions (all but working pits):10Length (feet)12Wid			Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:4 (feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure. Double thickness using 6 mil pla		liner integrity, ir	dures for periodic maintenance and determining and special monitoring. will be on location to keep pit from running	
total of 12 mil		over.	The second to keep present a ming	
			west fresh water 35 (C) feet.	
feet Depth of water well35feet		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Workover-			over-and-Haul-Off-Pits-ONLY	
Producing Formation: Typ			Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment	Abandonment procedure: Haul water to disposal on lease and fill pit with backhoe.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
\mathcal{A}				
7/12/2011			nature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 7-14-14 Permit Number: 15-009-049/80000 Permit Date: 7-15-14 Lease Inspection: Permit Number: 15-009-049/80000 Permit Date: 7-15-14				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers. Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 15, 2011

Nadel and Gussman, LLC 15 E. 5th St Ste 3200 Tulsa, OK 74103

Re: Workover Pit Application Krentzel Lease Well No. 1 NW/4 Sec. 25-19S-13W Barton County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must be lined and fluids removed within after completion. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times. Keep pits away from any draw, creek, drainage.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district