15-025-20689-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: C.H. TODD, INC			License Number: 5055		
Operator Address: 1000 N. TYLER STE.100 WIC			CHITA KS	67212	
Contact Person: GORDON STOCKEMER / DAVE PAULY			Phone Number: 316-721-2020 / 316-250-2045		
Lease Name & Well No.: HARPER 1-15			Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NENWSE</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 15 Twp. 34 R. 21 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		2,230 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1,694 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)			CLARK County		
Is the pit located in a Sensitive Ground Water Area? Xes No			Chloride concentration: 30,000	mg/l	
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):10 Length (feet) Width (feet) N/A: Steel Pits					
Depth from ground level to deepest point:10 No Pit					
			ocedures for periodic maintenance and determining y, including any special monitoring.		
PLASTIC LINER 6ML OVERLAP AND COVERED WITH DIRT		FILL WITHIN 30 DAYS			
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water10 7@_feet.			
N/A IS 10 10 feet Depth of water well 10 feet		Source of information: measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER AND CEMENT			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:		Abandonment procedure: HAUL OFF FREE FLUIDS, PULL LINER AND BACKFILL			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. JUL 1 4 201					
KCC WICHIT					
07-13-2011 Date		Signature of Applicant or Agent			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 7-14-11 Permit Number: 15-035-20689 Permit Date: 7-14-11 Lease Inspection: X Yes No					

*Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 14, 2011

C.H. Todd, Inc. 1000 N. Tyler Ste 100 Wichita, KS 67212

Re: Workover Pit Application Harper Lease Well No. 1-15 SE/4 Sec. 15-34S-21W Clark County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district