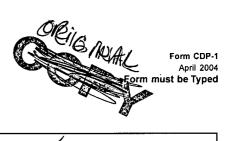
15-185-21946-0000

Kansas Corporation Commission Oil & Gas Conservation Division

APPLICATION FOR SURFACE PIT



Submit in Duplicate

Operator Name: C.H. TODD, INC			License Number: 5055	
Operator Address: 1000 N. TYLER STE. 100 WIC			HITA KS	67212
Contact Person: GORDON STOCKEMER / DAVE PAULY			Phone Number: 316-721-202	20 / 316-250-2045
Lease Name & Well No.: FOX 2-30			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>_ SENENW</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 30 Twp. 24 R. 12	East West
Settling Pit Drilling Pit	If Existing, date constructed:		990 Feet from North /	South Line of Section
Workover Pit Haul-Off Pit	Pit canacity:		2,310 Feet from East /	
(If WP Supply API No. or Year Drilled) 80		(bbls)	STAFFORD	County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: 30,000 mg/l		
Is the bottom below ground level? Artificial Liner?			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes No		now is the pit lined if a prastic liner is	not useu?
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point:10 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure	,	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		
PLASTIC LINER 6ML OVERLAP AND COVERED WITH DIRT		FILL WITHIN 30 DAYS		
			10 2 .	
Distance to nearest water well within one-mile of pit N/A 444 feet Depth of water well10 666		Depth to shallowest fresh water 10 28 feet. Source of information:		
		measuredX well owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH WATER AND CEMENT		
Producing Formation:		Number of working pits to be utilized:1		
Number of producing wells on lease: Barrels of fluid produced daily:		Abandonment procedure: HAUL OFF FREE FLUIDS, PULL LINER		
Does the slope from the tank battery allow,all spilled fluids to flow into the pit? Yes No		AND BACKFILL Drill pits must be closed within 365 days of spud date.		
07-13-2011 JUL 1 4 2011				
		Signature of Applicant or Agent KCC WICHITA		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 7-14-11 Permit Number: 5-185-21946 Permit Date: 7-14-11 Lease Inspection: Yes No				

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 14, 2011

C.H. Todd, Inc. 1000 N. Tyler Ste 100 Wichita, KS 67212

Re: Workover Pit Application Fox Lease Well No. 2-30 NW/4 Sec. 30-24S-12W Stafford County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed within after completion**. A plastic liner with the minimum thickness of **6 mil** is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after completion of workover operations. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Department of Environmental Protection and Remediation

Cc: district