

15-035-20290-0000

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: LASSO ENERGY LLC		License Number: 34320	
Operator Address: P.O. BOX 465 - 1125 SOUTH MAIN CHASE		KANSAS 67524 0465	
Contact Person: BRUCE D. KELSO		Phone Number: 918-633-9655	
Lease Name & Well No.: MOON #2		Pit Location (QQQQ): C SE NW SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Workover Pit <small>(If WP Supply API No. or Year Drilled) 15-035-20290-0000</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: NONE Pit capacity: 77 (bbls)	Sec. 26 Twp. 32 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,650 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section COWLEY County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 30,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? USING A PLASTIC LINER	
Pit dimensions (all but working pits): 12 Length (feet) 12 Width (feet) Depth from ground level to deepest point: 3 (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. BLACK PLASTIC OILFIELD PIT LINER INSTALLATION PER LINER INSTRUCTIONS ON BOX		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WATCH FLUID LEVEL PIT AND VISUAL INSPECTIONS & PER KCC RULES AND REGULATIONS	
Distance to nearest water well within one-mile of pit: 3552 feet Depth of water well 109 feet		Depth to shallowest fresh water 32 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: MISSISSIPPI Number of producing wells on lease: 1 Barrels of fluid produced daily: 10 Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CLEAN PRODUCED WATER Number of working pits to be utilized: 1 Abandonment procedure: Vacuum out the fluids, remove the liner, back fill, put top soil on top Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
07/14/2011 Date		Signature of Applicant or Agent	
RECEIVED JUL 15 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 7-15-11 Permit Number: 15-035-20290 Permit Date: 7-15-11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BE
7/19/2011