

15-167-20746-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
May 2010  
Form must be Typed

Submit in Duplicate

Operator Name: <b>BARTON EXPLORATION INC</b>		License Number: <b>31431</b>
Operator Address: <b>3017 E 14TH ST HAYS KS 67601</b>		
Contact Person: <b>LONNIE BARTON</b>		Phone Number: <b>785-483-9136</b>
Lease Name & Well No.: <b>DUMLER #2</b>		Pit Location (QQQQ): <b>N1/2 NW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>1</b> Twp. <b>14</b> R. <b>15</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,115</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,985</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>RUSSELL</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>PLASTIC LINER USED</b>
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>15</b> Width (feet) <input checked="" type="checkbox"/> <del>N/A</del> Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL HEAVY BLACK PLASTIC</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>PIT WILL BE EMPTIED IMMEDIATELY AFTER WELL PLUGGED AND THEN BACKFILLED</b>
Distance to nearest water well within one-mile of pit: <b>2000</b> feet    Depth of water well <b>19</b> feet	Depth to shallowest fresh water <b>19</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>N/A</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>PER KCC INSTRUCTION</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>07-15-11</b> Date	<i>Lonnie Barton</i> Signature of Applicant or Agent	<b>RECEIVED</b> <b>JUL 20 2011</b> <b>KCC WICHITA</b>

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>7-20-11</b>	Permit Number: <b>15-167-20746-0000</b>	Permit Date: <b>7-21-11</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202