

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1059903

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Carmen Schmitt, Inc. License Number: 6569 Operator Address: PO BOX 47 **GREAT BEND** KS 67530 Contact Person: Francis Hitschmann 620-793-5100 Phone Number: 1 Lease Name & Well No.: BAUGHER Pit Location (QQQQ): NE NE NE Type of Pit: Pit is: Twp. 12 R. 21 East X West Emergency Pit Burn Pit Proposed X Existing 4950 Settling Pit **Drilling Pit** If Existing, date constructed: 7/13/2011 Feet from North / X South Line of Section Haul-Off Pit 330 X Workover Pit Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 80 Trego 15-195-00467-00-00 (bbls) mg/l Is the pit located in a Sensitive Ground Water Area? Yes Chloride concentration: (For Emergency Pits and Settling Pits only) **Artificial Liner?** How is the pit lined if a plastic liner is not used? is the bottom below ground level? X Yes No X Yes N/A: Steel Pits Length (feet) Width (feet) Pit dimensions (all but working pits): No Pit (feet) Depth from ground level to deepest point: ... Describe procedures for periodic maintenance and determining If the pit is lined give a brief description of the liner liner integrity, including any special monitoring. material, thickness and installation procedure. Visual inspections Plastic Liner, 40 mil thickness Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: X KDWR N/A electric log measured well owner Depth of water well _ Drilling, Workover and Haul-Off Pits ONLY: Emergency, Settling and Burn Pits ONLY: Water Type of material utilized in drilling/workover: Producing Formation: Number of working pits to be utilized: Number of producing wells on lease: _ Remove and dispose of fluids, Abandonment procedure: Barrels of fluid produced daily: evaporate, push shut Does the slope from the tank battery allow all spilled fluids to Drill pits must be closed within 365 days of spud date. flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY Steel Pit X Liner 15-195-00467-00-00 07/20/2011 Yes X No 07/20/2011 Lease Inspection: Permit Date: Permit Number: Date Received:

KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator: Carmen Schmitt, Inc.	License # 6569
Contact Person: Cutis Hitschman	Phone # 620-793-2540
Lease Name & Well #: Baugher #1	·
Legal Location: NE NE NE/4 21-12-21	County: Trego
Purpose of pit: well work over	Nature of Fluids: cement
Size: 8 x 8 x 10 BBL Capacity: 100	
Liner required? yes Liner Specification: black plastic	
Lease produces from what formations:	
Date of Verbal Permit: 07/15/2011	KCC Agent: Ray Dinkel

Remind operator that the Pit Application still needs to filed as well as	

the pit closure form

RECEIVED
JUL 1 9 2011
KCC WICHITA