

15-163-21041-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form GDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | |
|--|---|--|
| Operator Name: Tengasco, Inc. | | License Number: 32278 ✓ |
| Operator Address: PO Box 458 Hays, KS 67601 | | |
| Contact Person: Gary Wagner | | Phone Number: (785)625-6374 |
| Lease Name & Well No.: Stahl #2 | | Pit Location (QQQQ): _____ NW _____ SE _____ NW Sec. 21 Twp. 9 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks _____ County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | How is the pit lined if a plastic liner is not used? |
| Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>8</u> Width (feet) Depth from ground level to deepest point: <u>4</u> (feet) | | <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil black plastic | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit: 400 feet Depth of water well 55 feet | | Depth to shallowest fresh water 37 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty and backfill.</u> Drill pits must be closed within 365 days of spud date. |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| Date: <u>7-21-11</u> | | Signature of Applicant or Agent: <u>Gary Wagner</u> KCC WICHITA |

RECEIVED
JUL 22 2011

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 7-22-11 Permit Number: 15-163-21041-0000 Permit Date: 7-25-11 Lease Inspection: Yes No