Date Received:



Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

RFAS

X RFAC

Lease Inspection: X Yes No

APPLICATION FOR SURFACE PIT

Submit in Duplicate Operator Name: Nye Exploration LLC License Number: 34240 Operator Address: 231 N. Broadview Wichita KS 67208 Contact Person: Thomas G. Nye Phone Number: 316-612-2242 Lease Name & Well No.: Reiff 1 Pit Location (QQQQ): SE SE SE Type of Pit: Pit is: Sec. 11 Twp. 22 R. 18 East X West Emergency Pit Burn Pit X Proposed Existing 330 Settling Pit **Drilling Pit** If Existing, date constructed: Feet from North / X South Line of Section X Workover Pit Haul-Off Pit 330 Feet from X East / West Line of Section Pit capacity: (If WP Supply API No. or Year Drilled) 1966 160 Pawnee (bbls) Is the pit located in a Sensitive Ground Water Area? X Yes Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? **Artificial Liner?** How is the pit lined if a plastic liner is not used? X Yes No X Yes No Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: _ (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. Black Plastic liner, Thickness 6 MIL. Lay in Visual inspection and compact sides. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: 1319 X KDWR measured well owner electric log feet Depth of water well. feet **Emergency, Settling and Burn Pits ONLY:** Drilling, Workover and Haul-Off Pits ONLY: Fresh water Type of material utilized in drilling/workover: Producing Formation: Number of producing wells on lease: _ Number of working pits to be utilized: Remove fluid and backfill Barrels of fluid produced daily: ___ Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically

Permit Date:

15-145-00436-00-01

Permit Number:

KCC OFFICE USE ONLY

X Liner

07/27/2011

Steel Pit

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 27, 2011

Thomas G. Nye Nye Exploration LLC 231 N. Broadview Wichita, KS 67208

Re: Drilling Pit Application

Reiff 1

Sec.11-22S-18W

Pawnee County, Kansas

Dear Thomas G. Nye:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The free fluids in the Workover pit should be removed as soon as practical after drilling operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.