



KANSAS CORPORATION COMMISSION 1060345
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

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| Operator Name: Robinowitz Oil Company, a General Partnership | | License Number: 6883 |
| Operator Address: 4200 E SKELLY DR STE 620 | | TULSA OK 74135 |
| Contact Person: Charles Son | | Phone Number: 918-481-7130 |
| Lease Name & Well No.: DAVIDSON 10 | | Pit Location (QQQQ): NE NW SW Sec. 33 Twp. 15 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4290 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell County |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-167-22465-00-00 | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 200 (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Compacted Soil |
| Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) Depth from ground level to deepest point: 4 (feet) | | <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit: 3596 feet Depth of water well 111 feet | | Depth to shallowest fresh water 40 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud and cement Number of working pits to be utilized: 1 Abandonment procedure: Haul off excess fluids, let dry, cover to restore original contours. Drill pits must be closed within 365 days of spud date. |
| Submitted Electronically | | |

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| KCC OFFICE USE ONLY | | | |
| Date Received: 07/27/2011 | Permit Number: 15-167-22465-00-00 | Permit Date: 07/27/2011 | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| | | <input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202