

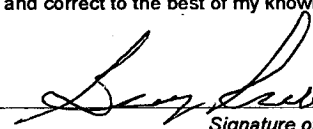
15-147 - 19033-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Eagle River Energy Corporation</b>		License Number: <b>31070</b>
Operator Address: <b>7060 S. Yale, Ste. 702, Tulsa, Ok. 74136-5740</b>		
Contact Person: <b>George Rice</b>		Phone Number: <b>620-793-2645</b>
Lease Name & Well No.: <b>Hageman B-2</b>		Pit Location (QQQQ): _____ - <u>w/2</u> - <u>nw</u> - <u>se</u> Sec. <u>20</u> Twp. <u>1</u> R. <u>18</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,980</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Phillips</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-147-19033-00-00</u>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>7-21-11</u> Pit capacity: <u>180</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>16</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Pit is completely lined with 12 ml black plastic with 3' overlap at surface.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Visual inspection daily</b>
Distance to nearest water well within one-mile of pit: <u>none</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>lease water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Pull out all fluids, let dry and backfill.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		KANSAS CORPORATION COMMISSION
<u>7-26-11</u> Date	 Signature of Applicant or Agent	<b>JUL 29 2011</b> <b>RECEIVED</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>7-29-11</u> Permit Number: <u>15-147-19033</u> Permit Date: <u>7-29-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		