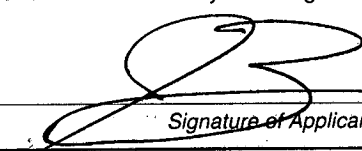


APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: D&J INVESTMENTS		License Number: 7228	
Operator Address: PO BOX 107		El Dorado KS 67042	
Contact Person: JOHN BRICKLEY		Phone Number: 316-322-7478	
Lease Name & Well No.: HOUSTON #31		Pit Location (QQQQ): NE - NW - SE - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-015-40179		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 7/27/11 Pit capacity: 60 (bbls)	
		Sec. 19 Twp. 26 R. 5 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1252 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 3300 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section BUTLER County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water <u>120</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>MUD</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL PIT WITH ORIGINAL DIRT</u> Drill pits must be closed within 365 days of spud date.	
KANSAS CORPORATION COMMISSION			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>7/27/11</u>		Signature of Applicant or Agent: 	
JUL 29 2011 RECEIVED			
KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>7-29-11</u> Permit Number: <u>15-015-40179</u> Permit Date: <u>7-25-11</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			