

15-167-21668-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company		License Number: 3134
Operator Address: P.O. Box 193 Russell Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: Kaufman "B"-2		Pit Location (QQQQ): SE NW SW Sec. 27 Twp. 15 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,630 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-167-21668</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Black plastic liner of industry standards		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pumper and pulling unit crew. Pit will be closed immediately upon completion of plugging.
Distance to nearest water well within one-mile of pit: 54R Unknown feet Depth of water well 83 feet		Depth to shallowest fresh water 57 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Mud, salt water & cement Number of working pits to be utilized: 1 / Abandonment procedure: Backfilled to original contour with topsoil placed on surface Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
07/30/2011 Date		<i>Terry E. Morris</i> Signature of Applicant or Agent

KCC OFFICE USE ONLY			
Date Received: 8-2-11	Permit Number: 15-167-21668	Permit Date: 6-20-11	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

AUG 02 2011

KCC WICHITA

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: G L M License # 3134

Contact Person: Terry Morris Phone # (785) 483-1307

Lease Name & Well #: #1

Legal Location: SW/4 27-15-12 County: Russell

Purpose of pit: Plugging of well Nature of Fluids: mud and cement

Size: 100 BBL Capacity: 8 x 8 x 10

Liner required? yes Liner Specification: black plastic

Lease produces from what formations: _____

Date of Verbal Permit: 06/20/2011 KCC Agent: Ray Dinkel

Remind operator that the Pit Application still needs to filed as well as the pit closure form

RECEIVED
JUN 22 2011
KCC WICHITA

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 29, 2011

GLM Co.
PO Box 193
Russell, KS 67665-0193

RE: Verbal on Workover Pit
Well No. 1 ??
SW/4 Sec. 27-15S-12W
Russell County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 06/20/2011. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within **five days** after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department