

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: _____

State of Kansas

ALL BLANKS MUST BE FILLED SGA? Yes No Must be approved by the K.C.C.

NOTICE OF INTENTION TO DRILL

five (5) days prior to commencing well

Expected Spud Date 10-28-93
month day year

Spot NW - SE - SW ... Sec 5 ... Twp 16 S, Rg 27 East West

OPERATOR: License # 5015
Name: Hellar Drilling Co., Inc.
Address: 125 N. Market, #1422
City/State/Zip: Wichita, KS 67202
Contact Person: D. L. Hellar
Phone: 316-267-2845
CONTRACTOR: License # 30684
Name: Abercrombie RTD, Inc.

990' feet from South / North line of Section
1650' feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: Christian Church Well #: 1
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 990'
Ground Surface Elevation: unknown feet MSL
Water well within one-quarter mile: ... yes no

Well Drilled For: _____ Well-Class: _____ Type Equipment: _____
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: ... 1 2

If OWWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Length of Surface Pipe Planned to be set: 220'
Length of Conductor pipe required: none
Projected Total Depth: 4400'
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: N/A
Bottom Hole Location: _____

Water Source for Drilling Operations:
unknown ... well ... farm pond ... other
DWR Permit #: will file
Will Cores Be Taken?: ... yes no
If yes, proposed zone: N/A

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 26 1993
CONSERVATION DIVISION
WICHITA, KS
RECEIVED
KANSAS CORPORATION COMMISSION
OCT 25 1993
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on the drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the casing. Surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-25-93 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:
API # 15- 101-21666-00-00
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt. 102
Approved by: CB 10-26-93
This authorization expires: 4-26-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED-FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Hellar Drilling Co., Inc.
 LEASE Christian Church
 WELL NUMBER #1
 FIELD Wildcat

LOCATION OF WELL: COUNTY Lane
990' feet from south/north line of section
1650' feet from east/west line of section
 SECTION 5 TWP 16S RG 27W

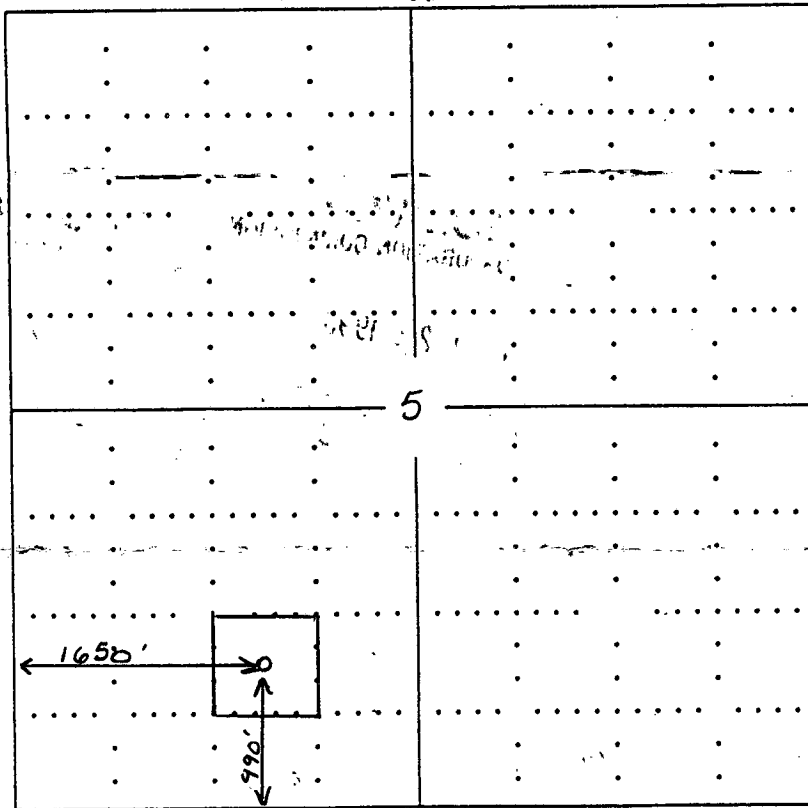
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE NW/4 - SE/4 - SW/4

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

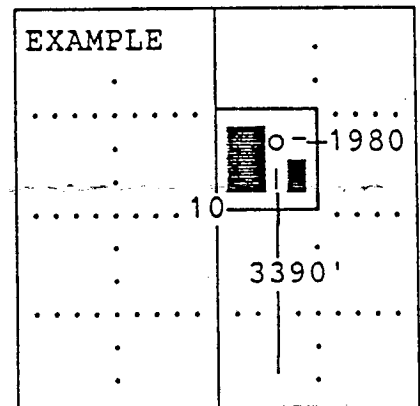
Section corner used: _____ NE _____ NW _____ SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R 27 W



*T
16
S*



SEWARD CO.

LANE CO., KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.