

FOR KCC USE:

EFFECTIVE DATE: 2-22-94

DISTRICT # 1

SGA? Yes  No

*X* Correction

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-17

FORM MUST BE FILLED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date March 1 1994  
month day year

SW SW Sec 5 Twp 16S S. Rg 27

OPERATOR: License # 5015  
Name: Hellar Drilling Company, Inc.  
Address: 125 N. Market, Suite 1422  
City/State/Zip: Wichita, KS 67202  
Contact Person: Don Hellar  
Phone: 316/267-2845

990 feet from South ~~XXXX~~ North line of Sect:  
990 feet from ~~XXXX~~ West line of Sect:  
IS SECTION XX REGULAR        IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Lane  
Lease Name: USA Well #: 1  
Field Name: Wildcat

CONTRACTOR: License #: 30684  
Name: Abercrombie Companies

Is this a Protected/Spaced Field? yes X no  
Target Formation(s): Mississippi Ft. Scott  
Nearest lease or unit boundary: .330'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield ... X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OUVO ... Disposal ... X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Ground Surface Elevation: .2529' feet  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

If OUVO: old well information as follows:  
Operator:         
Well Name:         
Comp. Date:        Old Total Depth:       

Depth to bottom of fresh water: 740'  
Depth to bottom of usable water: 1200'  
Surface Pipe by Alternates: 1 X 2  
Length of Surface Pipe Planned to be set: 230'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4500'

Directional, Deviated or Horizontal wellbore? yes        no  
If yes, true vertical depth:         
Bottom Hole Location:       

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
       well X farm pond        other

DNR Permit #: N/A  
Will Cores be Taken?: yes X no  
If yes, proposed zone:       

*apl was 15-101-21670*

AFFIDAVIT

*apl is 15-101-21671*

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. § 101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/10/94 Signature of Operator or Agent: [Signature] Title: Agent for Hellar Drilling Company, Inc.

*Rec'd 02-21-1994*

FOR KCC USE:  
 API # 15- 101-21670 0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 230' feet per Alt. X  
 Approved by: CB 2-18-94  
 This authorization expires: 8-18-94  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
FEB 18 1994  
*[Handwritten initials]*

REMEMBER TO:

- File Drill Pit Application (form CCP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field pronation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

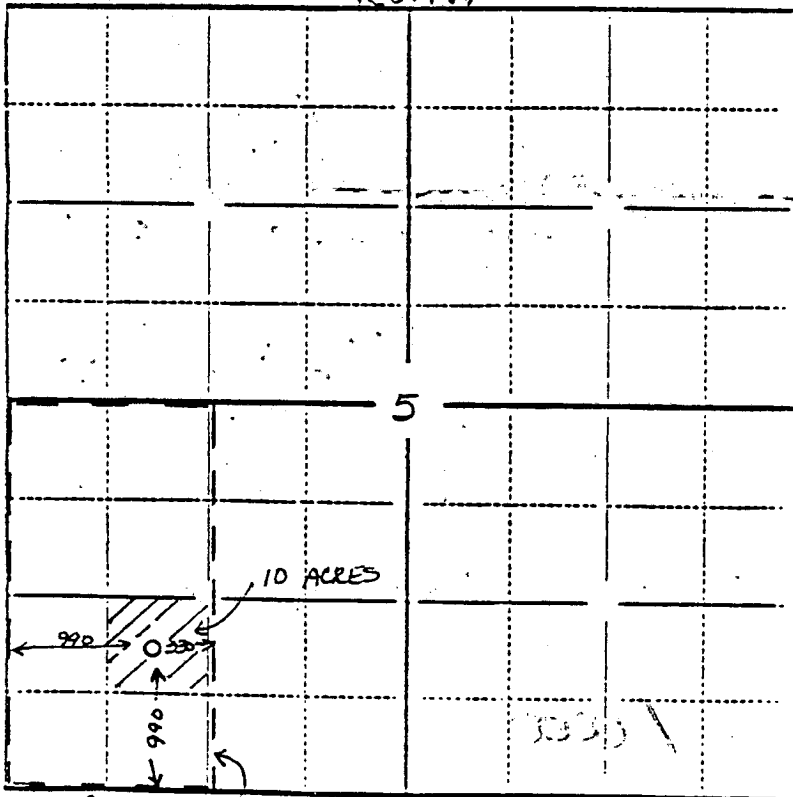
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

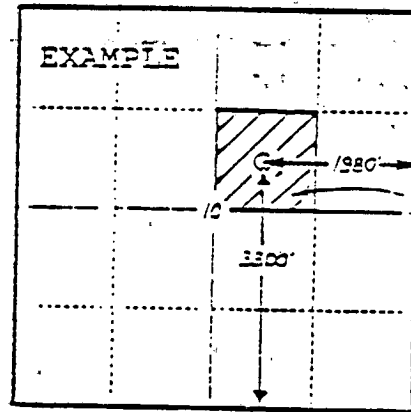
Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)

R 27W



T  
16  
S



40  
ACRES

SEWARD CO.

↑ Lease Boundary  
 (Includes 80 acres)

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**W-5707 (Kansas) KSW 5607**

6. If Indian, Allottee or Tribe Name  
**N/A**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**USA #1**

9. API Well No.

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County or Parish, State  
**Lane County, Kansas**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator    **316/267-2845    125 N. Market, Suite 1422**  
**Hellar Drilling Company, Inc.    Wichita, KS 67202**

3. Address and Telephone No.    **303/452-8888    13585 Jackson Drive**  
**PERMITCO INC. - Agent    Denver, CO 80241**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)  
**990' FSL and 990' FWL**  
**NE SW SW Sec. 5**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Methods of Waste Disposal</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was approved by your office on March 23, 1994.

It has come to my attention that some of the information submitted in the A.P.D. was incorrect. As per Leonard Schuckman's conversation with Keith Tyler during the onsite inspection, Hellar requests permission for the following:

Drill cuttings and drilling fluids are to be contained within steel tanks that are placed in an open excavation. Drill cuttings and fluids will be displaced into a lined earthen pit with proper integrity to prevent any fluids to escape. Fluids and cuttings will be hauled during drilling operations to an existing reserve pit located on the Christian Church #1 located in the NW SE SW on Section 5. After the well is completed the pit liner will be removed from the pit and location for proper disposal.

In addition, approximately 266'-270' of surface casing will be run, rather than the 230' originally submitted in the A.P.D.

- cc: 3 - BLM - Tulsa, OK  
 1 - BLM - Moore, OK  
 1 - Hellar Drilling Company - Wichita, KS  
 1 - Abercrombie Drilling - Wichita, KS

RECEIVED  
STATE CORPORATION COMMISSION  
APR 18 1994  
CONSERVATION DIVISION  
Wichita, Kansas

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Hellar Drilling Company Date \_\_\_\_\_

(This space for Federal or State office use)

Approved by (ORIG. SGD.) VIRGIL L. PAULI Title VIRGIL L. PAULI Date APR 7 1994  
CHIEF, BRANCH OF  
FLUID OPERATIONS

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Kansas Corporation Commission

FOR KCC USE:

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2-22-94

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 1

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 1 1994

NE SW Sec 5 Twp 16S S. Rg 27

OPERATOR: License # 5015
Name: Hellar Drilling Company, Inc.
Address: 125 N. Market, Suite 1422
City/State/Zip: Wichita, KS 67202
Contact Person: Don Hellar
Phone: 316/267-2845

990 feet from South North line of Section
990 feet from West line of Section

IS SECTION XX REGULAR IRREGULAR?
(Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 30684
Name: Abercrombie Companies

County: Lane
Lease Name: USA Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield ... X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
CWVO ... Disposal X Wildcat ... Cable
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): Mississippi Ft. Scott

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2529' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 740'

Depth to bottom of usable water: 1200'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 230'

Length of Conductor pipe required: N/A

Projected Total Depth: 4500'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well X farm pond other

D&R Permit #: N/A

Will Cores Be Taken?: yes X no

If yes, proposed zone:

If CWVO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbores? ... yes ... no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

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6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/10/94 Signature of Operator or Agent: Title: Agent for Hellar Drilling Company, Inc

FOR KCC USE: 101-21670
API # 15-
Conductor pipe required None feet
Minimum surface pipe required 230' feet per Alt. X(2)
Approved by: CB 2-18-94
This authorization expires: 8-18-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION FEB 18 1994 CONSERVATION DIVISION Wichita, Kansas

REMEMBER TO:

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- File Completion Form ACD-1 within 120 days of spud date;
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5 16 27

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

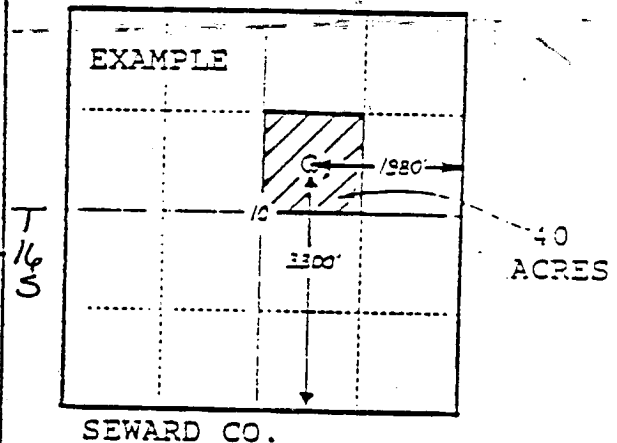
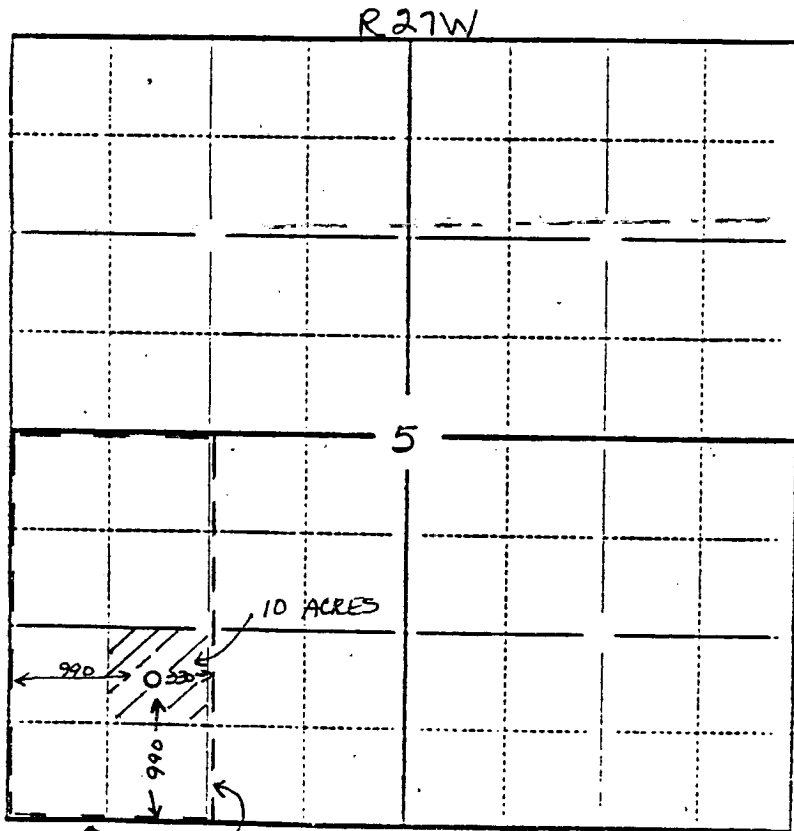
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API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



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