EFFECTIVE DATE:

State of Kansas

FORM HUST BE TYPE!

PISTRICT P		MOTICE OF	INTENTION	TO DEILL	All Diversion of the second
\$\$A?Y##	Must be approved	by the K.C.C.	five (5)	days prior to come	ALL BLAKES HUST BE FILLER
Expected Spud Date	larch 151	995	75/1/	N/2 S/2 SE	sec 31. Two 16. s. Rg 27 East
menth	day	year	/3 //	***** ****	Sec National about the State of the second section of the section
	,	,,,,,,		1065	
OPERATOR: License #30	87013c_p-c	riacia di	7 T	1420	feet from outh / Nove line of Section
Nee: Reynolds-R	Perwinkle O	il Ing	olácojo I	1#4U	feet from (East) X YeX X line of Jaction
Address: .21.2NMa	rko+ #402	+ -4 % 4 [44]	• • •	IS SECTION X RE	SULAR IRRESULAR?
(1++/2+++/71= T.T.	12.C2#4.UZ	• • • • • • • • • • • • • • • •	•••	(MOTE: Locate vel	l on the Section Plat on Reverse Side)
City/State/Zip:Wic	inita,Kansa	3.S		county:Lane	***********
Contact Person:Da	n Reynolds	• • • • • • • • • • • • • • • • • •	•••	Leese Name:Mu	nsell vaii #. 1
Phone:31.6-2.69-1	.23.3		• • •	Field Hame: W	i.ldcat
				is this a Processed/	Spaced Field? yes no
CONTRACTOR: License #:	4958	• • • • • • • • • • • • • • • • • • • •		Target Formation(a)	Mississippi
Mallard JV,	Inc	•••••		Magraet Lanca on um	1065
•				Regress trades of un	it boundary: 10.65.
Well Orilled For:	Well Class:	Type Emilenes		eround surtace Elevi	stion:2700 feet XSL
		type equipment		Reser Aerr Alshin ou	me-quarter mile: yes 💥 no
.X. Oil Enh Rec	1041-14		1	Public water supply	well within one mile: yes no
Sas Storage	Infield	X. Hud Rotary		Pepth to bottom of t	resh vater: 250 /00
	Pool Ext.	-		depth to bottom of t	sable vator:100-1250
Itt dispassi		Cable	:	Surface Pipe by Alta	enata: 1 2
Seismic: # of Holes	Other	•	ı	ength of Surface Pi	pe Planned to be set: 250
Other		• • • • • • • • • • • • • • • • • • • •	1	enath of Conductor	pipe required:none
If OWNO: old well information	on as follows:			Pojected Total Name	h:4.7Ω0.
Operator:	••••••			'accasion an Track o	n:
Well Name:				ormation at lotal b	epth: .Mississippi
Comp. Date:	Old Total Dent	· · · · · · · · · · · · · · · · · · ·		ater Source for Dri	
•	ti dia idia bopi	" •••••••			\dots well $_{\mathbf{X}}$ farm pond \dots other
Directional, Deviated or Hor	danadal sadibisia		9	WR Permit #:	•••••
If yes, true vertical depth:	I STRICEL BELLDOLES	yesX	AA U	4 Canada 0	• • • •
Rotton Hole Josephan	•••••••	• • • • • • • • • • • • • • • •		f yes, proposed zon	9: yes X no
Bottom Hole Location	بدور وروسور وازور فاز فرفر فدفر فروران فرفر	i diametria di mandina di mandina di P	منسسبين اس	بمستنبه بمستنبعينين بيجي	RECEIVED
		AE	FIDAVIT		KANSAS CORPORATION COMMISSION
The undersigned hereby affin	THE that the dell!	ing namelant.			WWW.SSION
101, et. seq.	ing such the dilit	ing, completion	n and eve	ntual plugging of t	his well will comply with K.S.A. SS-
It is agreed that the follow	ing minimum requir	ements will be	met:		
					MAR O 8 1995
1. Notify the appropria	te district office	prior to spud	ding of w	ell:	03-08-1995
4. A GOOT OT THE ADDRESS	ad notice of inse-				CONSERVATION DIVISION
Surface nine shell be	of surface pipe as	specified bel	low shall	be set by circulat	ing command the the stage in all cases
4. If the wall is down	bole on engage	Inconsol idated	meterials	pius a minimum of 2	ing count thiching the in all cases of feet into the underlying formation:
necessary prior to a	Lugging.			and district at	ice on plug length and placement is
5. The appropriate dist	rict office will b			• • • • • • •	
					production casing is commented in: ASLE MATER TO SURFACE WITHIN 120 DAYS
OF SPUB BATE. IN ALL	L CASES, MOTIFY DI	STRICT OFFICE	MICE TO	MY CERESTING	THE BATER TO SURFACE WITHIN 120 DAYS
I hereby cartify that the sta	atements made here	in are true popo	to_the	est of By knowledge	and belief.
Date Marcho7., 7.199.5sig		\mathcal{L}	711. ISM		
	meture of operator	or Agent: Kill	any,	May us COL	Vice President
	FOR KEE USE:			•	
	AP1 # 15/()I <i>-QI</i> 698-	- <i>00</i> 00	R	·
	Conductor pipe	required			
	Minimum surfa	ce gige require	4 200	feet per Alt. X (2)	№ . 4
	Approved by:	Mr. 3-15	95	7.0	\mathcal{O}
	71.		000	→ ∨	
			7-8-7-		
	(This authoric	stion expires:)	•
	(This authori:	sation void if	drilling	not started within	•
	(This authori: 6 months of	stion expires: ration void if: offective date.	drilling	not started within	
	(This authori:	sation void if	drilling	not started within	·
	(This authori: 6 months of Spud date:	ration void if offective date.	drilling) Agent:		
• F11	(This authori: 6 months of (\$pud date: • Drill Pit Applic	ration void if offective date. RENE sation (form CD	drilling) Agent: 48ER TO: P-1) with	Intert to Deill.	
* P14	(This authori; 6 months of c Spud date: • Drill Pit Applic • Completion Form	ration void if offective date. RENE ration (form CD ACD-1 within 1	drilling) Agent: UBER TO: P-1) with	Intent to Drill;	
- Fil	(This authori: 6 months of completion Form acreage attribut	EPIE: ation void if offective date. EPIE: ation (form CD ACO-1 within 1	drilling) Agent: 48ER TO: P-1) with 20 days or	Intent to Drill;	, E
- Fil - Mot	(This authori; 6 months of capud date: • Drill Pit Apolice completion Form eacreage attributify appropriate d	REPER STATE OF THE PROPERTY OF	drilling) Agent: 48ER TO: P-1) with 20 days or ding to for 48 hours	Intent to Drill; f spud date; leld proration order	s; re-entry; 10e
- Fil - Fil - Not - Sub	(This authori: 6 months of () 5 pud date: • Drill Pit Apolic • Completion Form • acreage attribut tify appropriate d mit plugging report	REPER STATE OF THE PROPERTY OF	drilling) Agent: USER TO: P-1) with 20 days or ding to fr 48 hours plugging	Intent to Drill; f soud date; leld proration order prior to workover a is completed;	re-entry;

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR LEASE WELL NUMBER FIELD					_ LO	LOCATION OF WELL: COUNTY							
						fee	eet from south/nor eet from east/wes TWP		RG				
NUMBER OF A QTR/QTR/QTR	NUMBER OF ACRES ATTRIBUTABLE TO WELL					SECTION SECTION IS IF NER BOUNDAR	REGULAR or IRREGULAR LOCAT						
(Show loss	m ian . s	<u></u>			Sec	tion corner	used:	_NE	_NW	_SE_	sw		
(300% 1062	(Sh	ow foots	l and shage to t	ade attr he neare	ibutal st lea	ole acreage ase or unit	for pror boundary	ated of	r spac	ed we	lls.)		
water and the second		2 247 1 1 2			. = 1		~ · •	F. Carrier		• • •	•		
						EXAMPL	E						
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		-3/-					±2∞.		AC	0 RES			
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		- }		1420		SEWARD	co.	:					
			101	15	1.	,							
	<u> </u>			,	3.								

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.,
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- . 3) the distance to the nearest lease or unit boundary line.