

FOR KCC USE:

EFFECTIVE DATE: 9-17-96

DISTRICT # 3

SGAZ Y. X. M2

\*\*\*CORRECTED INTENT

Correct location from NW SE NW to NW/4

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .. October .. 26 .. 1996 .. month .. day .. year

Spot C NW/4 Sec 20 Twp 16 S, Rg 27 East West

OPERATOR: License # 6039 Name: L. D. DRILLING, INC./RHEEM RESOURCES, INC. Address: R.R. 1, Box 183 B City/State/Zip: GREAT BEND, KANSAS 67530 Contact Person: L.D. Davis Phone: (316) 793-3051

\* 3960 feet from South / North line of Section \* 3960 feet from East / West line of Section IS SECTION X REGULAR INREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LANE

Lease Name: ALBIN "OTM" Well #: 1

Field Name:

Is this a Prorated/Spaced Field? .. yes X no

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 1320'

Ground Surface Elevation: 2720' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1360'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none

Projected Total Depth: 4600'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

.. well .. farm pond X other

DWR Permit #: applied for

Will Cores Be Taken?: yes no

If yes, proposed zone:

\* WAS: 3630' FSL 3630' FEL

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Est. ... Air Rotary ... OAWO ... Disposal ... Wildcat ... Cable ... Solamic; ... # of Holes ... Other

If OAWO, old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? .. yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 11, 1996 Signature of Operator or Agent: [Signature] Title: Sec./Treas.

FOR KCC USE: API # 15- 101-217290000 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X(2) Approved by: [Signature] 11-14-96 / ORIL 9-12-96 This authorization expires: 3-12-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED: KANSAS CORP. COMM. 1996 NOV 12 A 10:3 11-12-1996 20 16 27W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**  
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells, and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_ LANE \_\_\_\_\_  
 3960 feet from south/north line of section  
 3960 feet from east/west line of section  
 SECTION 20 TWP 16-S RG 27 W

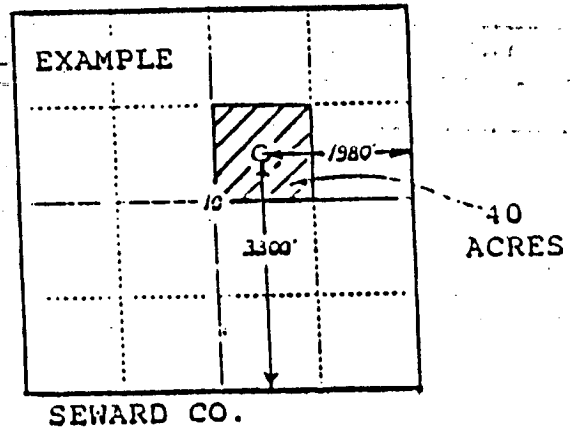
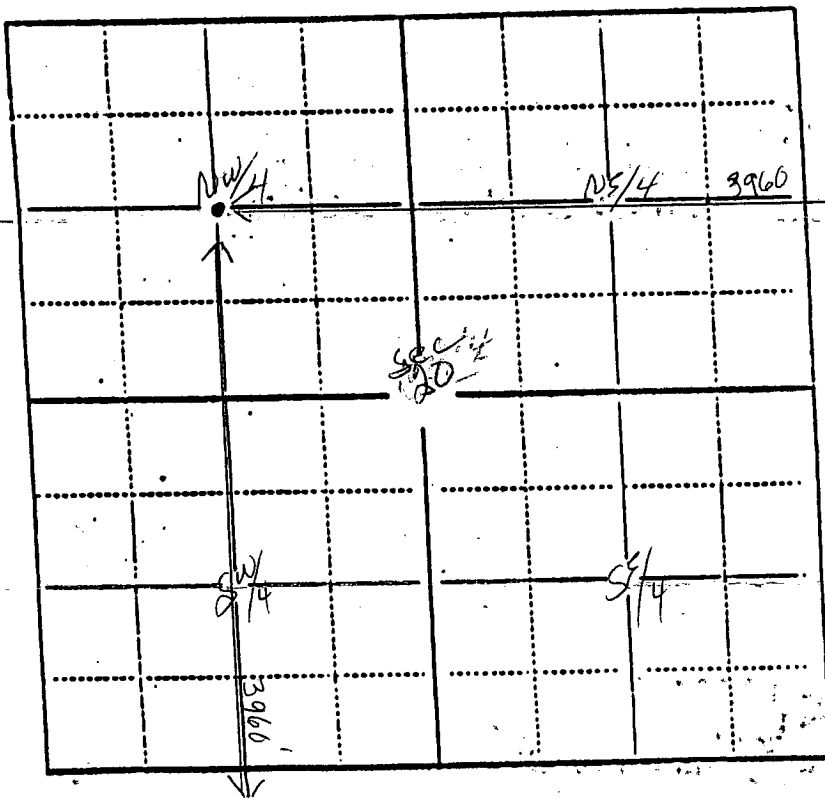
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-17-96

FORM MUST BE TYPED

DISTRICT # 3

State of Kansas

FORM MUST BE SIGNED

5647 Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 26 1996 month day year

Spot C NW NW SE NW Sec 20 Twp 16 S, Rg 27 East West

OPERATOR: License # 6039 Name: L. D. DRILLING, INC. / RHEEM RESOURCES, INC. Address: R.R. 1 Box 183 B City/State/Zip: Great Bend, Kansas 67530 Contact Person: L. D. Davis Phone: (316) 793-3051

3630-3960 feet from South / North line of Section 3630-3960 feet from East / West line of Section IS SECTION X REGULAR INREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane

Lease Name: ALBIN "OTM" Well #: 1

Field Name:

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 990'

Ground Surface Elevation: est. 2550' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 220' 180'

Depth to bottom of usable water: 1360'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none

Projected Total Depth: 4600'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well farm pond X other

DWR Permit #:

Will Cores Be Taken?: no

If yes, proposed zone:

CONTRACTOR: License #: 6039 Name: L. D. DRILLING, INC.

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWMO Disposal Wildcat Cable Seismic: # of Holes Other

If OWMO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbores? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

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I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-11-96 Signature of Operator or Agent: Bessie DeWerff Title: Sec/Treas

FOR KCC USE: API # 15- 101-217290000 Conductor pipe required NONE feet Minimum surface pipe required 300' feet per Alt. X (2) Approved by: JK 9-12-96 This authorization expires: 3-12-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

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Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

CORRECTION 11-14-96 JK

RECEIVED KANSAS CORP COM DIV SEP 12 AM 11:21 PA-12-1996

20 16 27W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

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API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_ LANE \_\_\_\_\_  
 3630 feet from south/north line of section  
 3630 feet from east/west line of section  
 SECTION 20 TWP 16 S RG 27 W

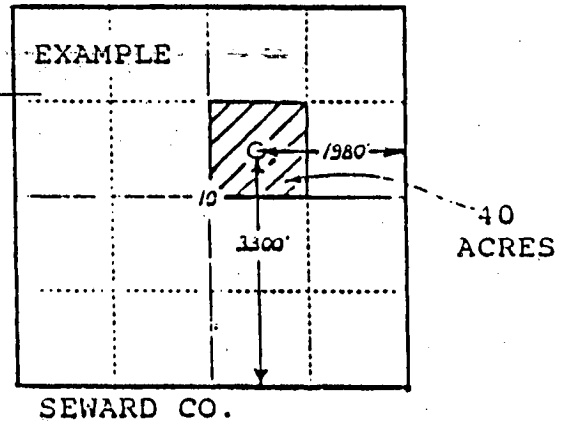
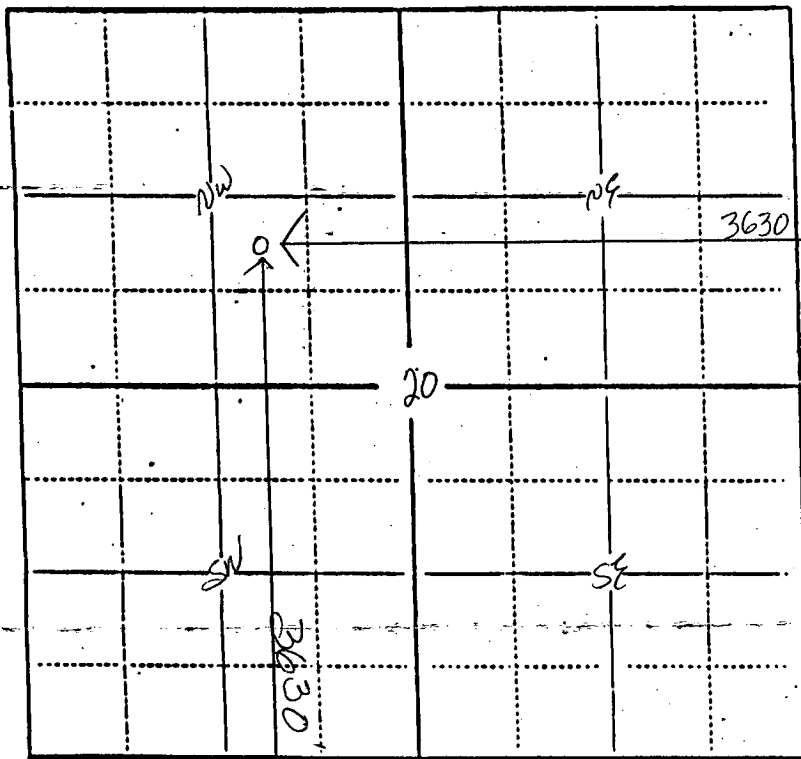
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE NW - SE - NW

IS SECTION x REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW x SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
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