

EFFECTIVE DATE: 4-8-95

State of Kansas

DISTRICT # 3

NOTICE OF INTENTION TO DRILL

SEA7... Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .. April 7, 1995  
month day year

Spot NE - NE - SE - Sec 1.8 - Twp 16 S. Rg 27 X West

OPERATOR: License # 6037

2310 feet from South / North line of Section  
330 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

Name: Staab Oil Co.

(NOTE: Locate well on the Section Plat on Reverse Side)

Address: 1607 Hopewell Rd.

City/State/Zip: Hays, KS 67601

Contact Person: Francis C. Staab

Phone: 913-625-5013

County: Lane

Lease Name Ewing Well #: 2

Field Name: W/C

CONTRACTOR: License #: 5655

Is this a Prorated/Spaced Field? yes X no

Name: Shields Drilling Co.

Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary

Gas Storage Pool Ext Air Rotary

OWWO Disposal X Wildcat Cable

Seismic: # of Holes Other

Other

If OWWO: old well information as follows:

Ground Surface Elevation: N/A feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 400' 180'

Depth to bottom of usable water: 800' 1000'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 225'

Length of Conductor pipe required: N/A

Projected Total Depth: 4400'

Formation at Total Depth: Lansing-Kansas City

Water Source for Drilling Operations:

Running well spring water farm pond X other

DWR Permit #: more than 2 feet deep

Will Cores Be Taken? yes X no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-29-95 Signature of Operator or Agent: Francis C. Staab Title: Pte.

FOR KCC USE:  
 API # 15: 101-217010000  
 Conductor pipe required: NONE feet  
 Minimum surface pipe required: 200 feet per Alt. X (2)  
 Approved by: DPW 4-3-95  
 This authorization expires: 10-3-95  
 (This authorization void if drilling not started within 6 months of effective date)  
 Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSIONS 04-03-1995 APR - 3 1995

WICHITA DIVISION WICHITA, KANSAS

18  
16  
27

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Staab Oil Co.  
 LEASE Ewing  
 WELL NUMBER 2  
 FIELD W/C

LOCATION OF WELL: COUNTY Lane  
2310 feet from south north line of section  
330 feet from east west line of section  
 SECTION 18 TWP 16S RG 27W

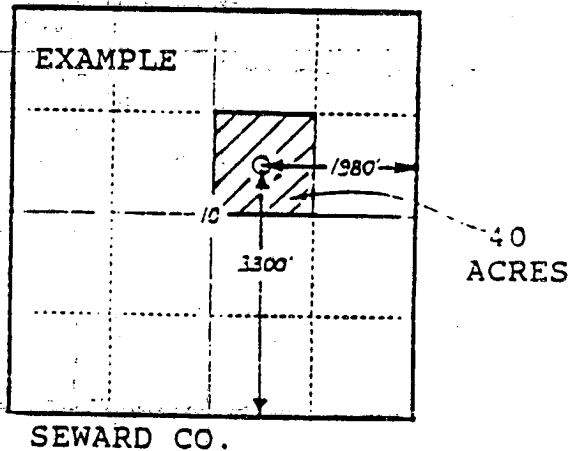
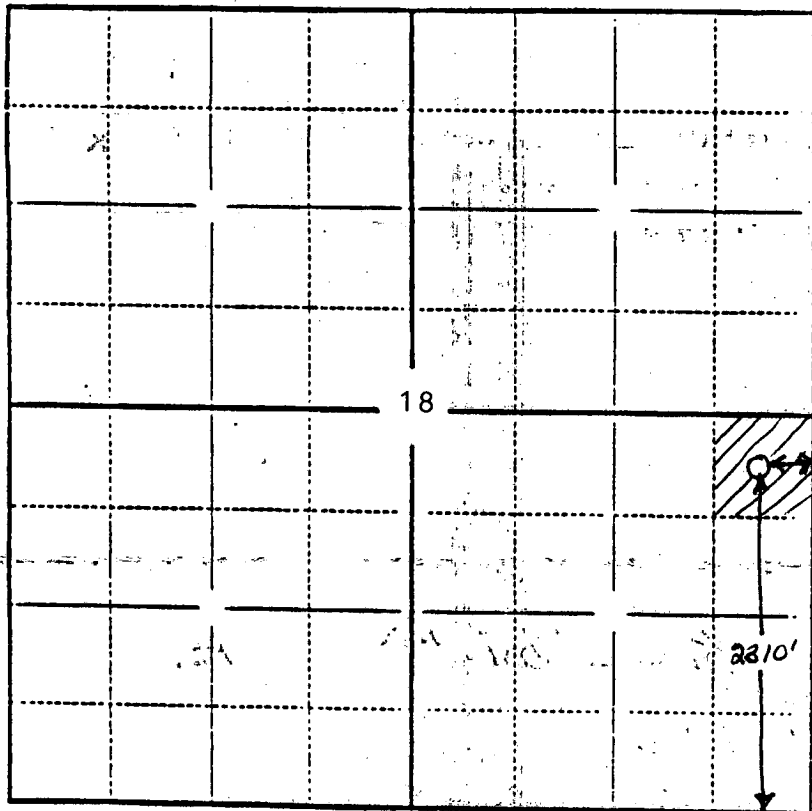
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160  
 QTR/QTR/QTR OF ACREAGE NE - NE - SE

IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.