

EFFECTIVE DATE: 7-5-93

FORM MUST BE TYPED

DISTRICT # 1State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEA7... Yes... ☒ No

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... July..20, 1993.....  
month day yearSpot  
☒ SW NE SE Sec 18 Twp 16 S, Rg 27 ☒ East  
WestOPERATOR: License # 6037  
Name: Staah Oil Co.  
Address: 1960 280th Ave.  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Francis C. Staah  
Phone: 913-625-50131650 feet from South / North line of Section  
990 feet from East / West line of SectionIS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LaneLease Name: Ewing Well #: 1Field Name: W/CIs this a Prorated/Spaced Field? .... yes ☒ no ☒Target Formation(s) Lansing-Kansas CityNearest lease or unit boundary: 990'Ground Surface Elevation: N/A feet MSLWater well within one-quarter mile: .... yes ☒ no ☒Public water supply well within one mile: .... yes ☒ no ☒Depth to bottom of fresh water: 400' 740'Depth to bottom of usable water: 800' 1250'Surface Pipe by Alternate: .... 1 ☒ 2 200'Length of Surface Pipe Planned to be set: 225'Length of Conductor pipe required: N/AProjected Total Depth: 4400'Formation at Total Depth: Lansing-Kansas City

Water Source for Drilling Operations:

DWR Permit #: Running well, spring, farm pond, otherWill Cores Be Taken?: .... yes ☒ no ☒

If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:  
☒ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary  
☐ OWD ☐ Disposal ☒ Wildcat ☐ Cable  
☐ Seismic; ☐ # of Holes ☐ Other

If OWD: old well information as follows:

Operator: .....

Well Name: .....

Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes ☒ no

If yes, true vertical depth: .....

Bottom Hole Location: .....

## AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-28-93 Signature of Operator or Agent: Frances C. Staah Title: Partner

FOR KCC USE:

API # 15- 101-21658-00-00Conductor pipe required None feetMinimum surface pipe required 200' feet per Alt. ☒ @Approved by: C.B. 6-30-93This authorization expires: 12-30-93

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
06-30-1993  
JUN 30 1993CONSERVATION DIVISION  
Wichita, Kansas18  
16  
27

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_

OPERATOR Staab Oil Co.

LEASE Ewing

WELL NUMBER 1

FIELD W/C

LOCATION OF WELL: COUNTY Lane

1650 feet from south/north line of section

990 feet from east/west line of section

SECTION 18 TWP 16s RG 27w

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160

QTR/QTR/QTR OF ACREAGE SW - NE - SE

IS SECTION X REGULAR or IRREGULAR

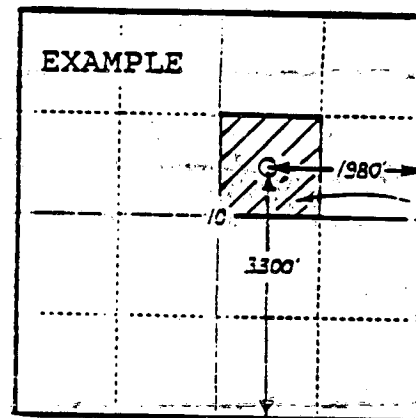
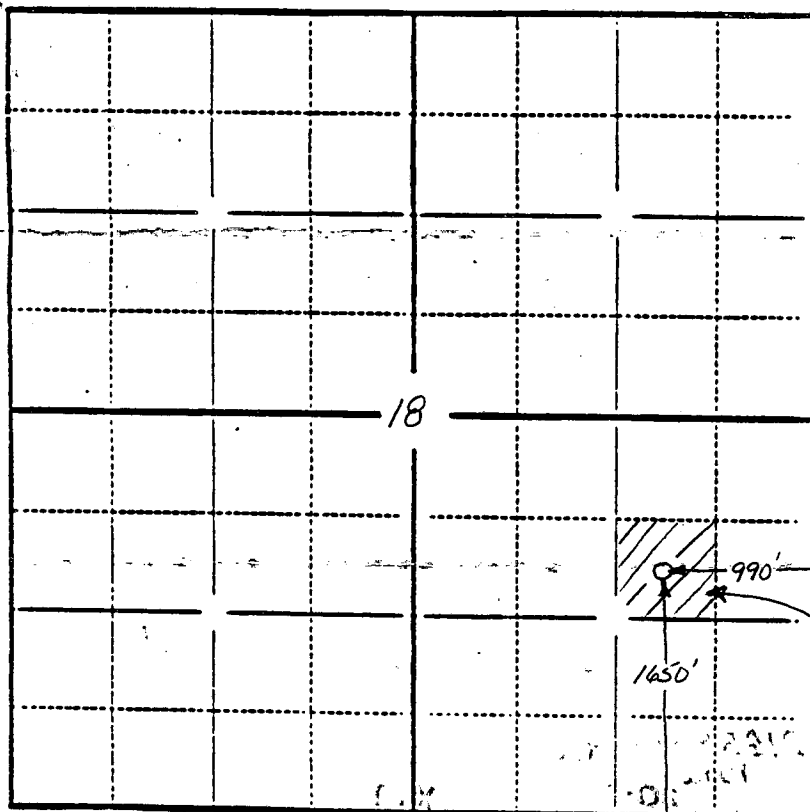
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

10  
Acres

40  
ACRES

Lane County

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.