FORM C-1 7/91

FORM MUST BE TYPED
FORM MUST BE SIGNED

State of Kanses

EFFECTIVE DATE: 7-5-93

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

	FORM 1	TZUN	BE	SICHED
ALL	BLANKS	MUST	BE	FILLED

SCA7Yes. X.No Mus	t be approved by the K.C.C. five	(5) days prior to commencing well
7.3. 0	00 1003	
Expected Spud DateJuly2		
month	day year	1650 feet from South North Line of Section
OPERATOR: License #		
OPERATOR: License #	•••••	
),,	IS SECTION X REGULAR IRREGULAR?
	a Ave	(NOTE: Locate well on the Section Plat on Reverse Side)
	Kansas 67601	County:Lane
	C. Staah	tease Name: .Ewing Well #: .1
Phone:91.3=6.25=50.1.3	,	Field Name:W/.C.
r. c	-r-/	Is this a Prorated/Spaced Field? yes .X. no 🗸
CONTRACTOR: License #:	555 1	Target Formation(*)Lansing-KansasCity
Name:SDIELOSVIIII	ing Co.	Nearest lease or unit boundary:9.90!
	•	Ground Surface Elevation:
Well Drilled For: W	ell Class: Type Equipment:	Water well within one-quarter mile: yes .X no
	name.	Public water supply well within one mile: yes .X. no
	Infield Hud Rotary	Depth to bottom of fresh water:
	Pool Ext Air Rotary	Depth to bottom of usable water: 800. 75.1250
•	X Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2 2000
	Other	Length of Surface Pipe Planned to be set: (225)
Other		Length of Conductor pipe required:
If OWNO: old well information a		Projected Total Depth: 4400'
Operator:	• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth: Lansing-Kansas City.
	•••••	Water Source for Drilling Operations:
Comp. Date:	Old Total Depth	Water Source for Drilling Operations: Running Spring Ware not other Bur Permit #: Nore I Han I wo feet deep
		DWR Permit #: More. Edan. Evo. 1eer. deep
Directional, Deviated or Horizo		Will Cores Be Taken?: yes .X. no
If was tous vestical death.		If yes, proposed zone:
ii you, tide verticat depth:		yes, proposed zone
Bottom Hole Location		
Bottom Hole Location	AFFID	AVII
Bottom Hole Location	AFFID	AVII
The undersigned hereby affirms 101, et. seq.	AFFID that the drilling, completion ar	AVIT nd eventual plugging of this well will comply with K.S.A. 55-
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IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

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	•••••	1				-	1650'		10 Acres				
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In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
 - 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
 - 3) the distance to the nearest lease or unit boundary line.