

For KCC Use:
 Effective Date: 2-10-2002
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

RECEIVED
 STATE CORPORATION COMMISSION
02-05-2002
 FEB 05 2002

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 Multiple blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing operations
 Conservation Division
 Wichita, Kansas

Expected Spud Date February 11 2002
month day year

OPERATOR: License# 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, Kansas 67202
 Contact Person: Alan D. Banta
 Phone: 316-262-3596

CONTRACTOR: License# 5184
 Name: Shields Drilling Company, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic: _____ # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot East
 SW SE SE Sec. 16 Twp. 16 S. R. 27 West
330 feet from (S) (circle one) Line of Section
990 feet from (W) (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Lane

Lease Name: Herl Trust "A" Well #: 1-16
 Field Name: None

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Kansas City, Marmaton

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2663 est. _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1300

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250 ±

Length of Conductor Pipe required: None

Projected Total Depth: 4575'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/04/02 Signature of Operator or Agent: [Signature] Title: Executive Vice-President

For KCC Use ONLY
 API # 15 - 101-21797-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. 2
 Approved by: RJP 2-5-2002
 This authorization expires: 8-5-2002
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

16
16
27W

FEB 05 2002

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

Wichita, Kansas

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: _____
 Lease: _____
 Well Number: _____
 Field: _____

Location of Well: County: _____
 _____ 330 _____ feet from S / N (circle one) Line of Section
 _____ 990 _____ feet from E / W (circle one) Line of Section
 Sec. 16 Twp. 16 S. R. 27 East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SW SE SE

Is Section Regular or _____ Irregular

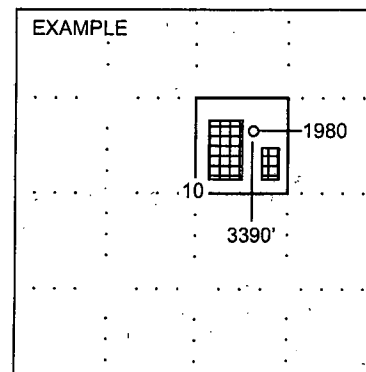
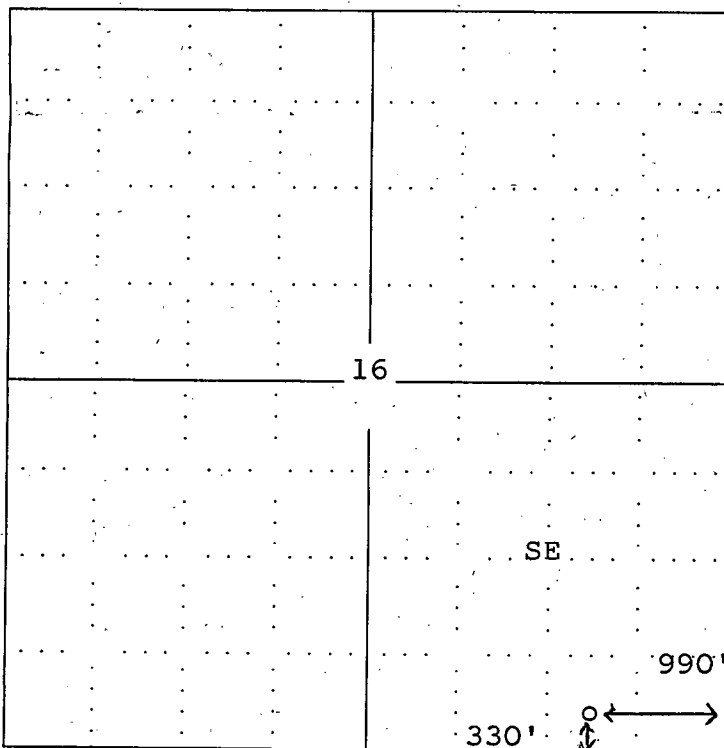
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).