

EFFECTIVE DATE: 11-12-96

DISTRICT # 1
SSA7... Yes, X, No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 20 96
month day year

Spot 59' N & 21' E of East
C NE NW Sec 14 Twp 16 S Rg 27W West

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, KS 67202
Contact Person: Lisa Thimmesch
Phone: (316) 267-4375

* 601 feet from South / North line of Section
* 2001 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Lane
Lease Name: Evel Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling

Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian

Nearest lease or unit boundary: 660
Ground Surface Elevation: est. 2615 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
OWVO Disposal X Wildcat Cable
Seismic; # of Holes Other

Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1265

Surface Pipe by Alternate: 1 200 2
Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: 4600
Projected Total Depth: 4600

Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well farm pond X other

If OWVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken? yes X no

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: _____
Bottom Hole Location: _____

If yes, proposed zone: _____
* SPOT WAS: C NE NW

AFFIDAVIT

SPOT IS: 59' N & 21' E OF C NE NW

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

* WAS: 660' FNL 1980' FNL
IS: 601' FNL 2001' FNL

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-5-96 Signature of Operator or Agent: [Signature] Title: Geologist

FOR KCC USE:
 API # 15- 101-217330000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. X (2)
 Approved by: JK 11-7-96 / JK 12-5-96
 This authorization expires: 5-7-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

MAILED
 NOV 07 1996
 RECEIVED
 KANSAS CORP DIVISION
 11-20-1996
 14
 16
 27W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-12-96

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 1
SGA? Yes X No

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month day year

Spot 39 N 4 21 E OF
C NE NW Sec 14 Twp 16 S Rg 27W East West

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Contact Person: Lisa Thimmesch
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1980 2001 feet from East (West) line of Section

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(NOTE: Locate well on the Section Plat on Reverse Side)
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Field Name: Wildcat

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Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 660
Ground Surface Elevation: est. 2615 feet MSL
Water well within one-quarter mile: yes X no
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If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:
Projected Total Depth: 4600
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #:
Will Cores Be Taken?: X
If yes, proposed zone:

CORRECTION 12-5-96

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(This authorization void if drilling not started within 6 months of effective date.)
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RECEIVED
KANSAS CORP C
1996 NOV -7 A 11

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27W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

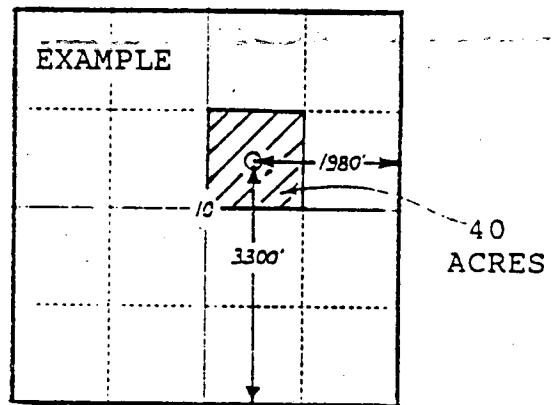
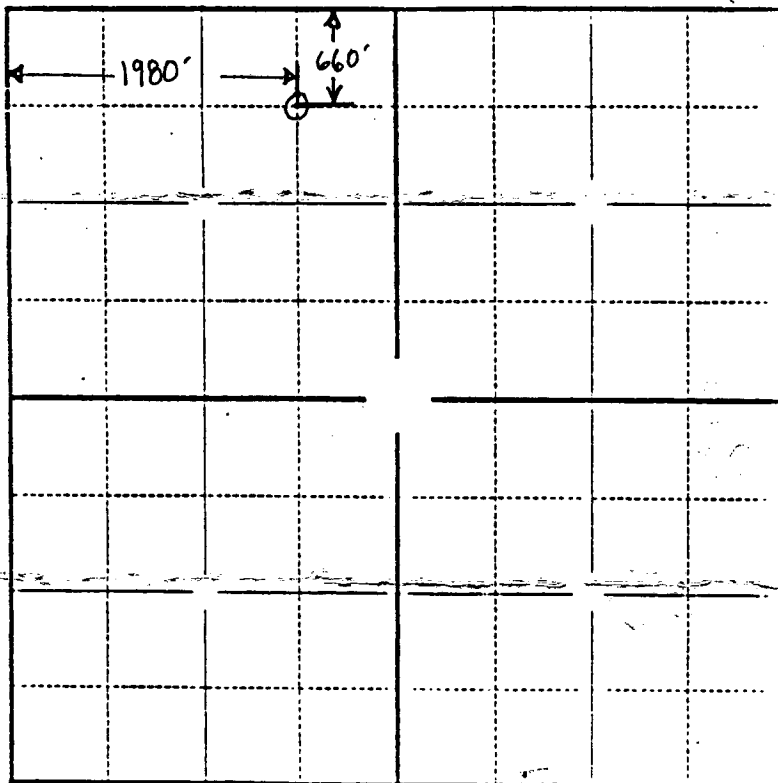
IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.