

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-23-92

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SGA? Yes ☒ No ☐

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 month 22 day 92 yearSpot NW NE SW Sec 9 Twp 16 S. Rg 27 X East West

OPERATOR: License # 5184 ✓
 Name: Shields Oil Producers, Inc.
 Address: Shields Bldg.
 City/State/Zip: Russell, Kansas 67665
 Contact Person: Mr. L. Ratts
 Phone: 913-483-3141

✓ 2310 feet from South / North line of Section
 ✓ 3630 feet from East / West line of Section
 IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: LaneLease Name: Lang Well #: 1Field Name: WildcatIs this a Prorated/Spaced Field? yes X no ✓Target Formation(s): MissNearest lease or unit boundary: 330Ground Surface Elevation: 2677 feet MSLWater well within one-quarter mile: yes X noPublic water supply well within one mile: yes X noDepth to bottom of fresh water: 750Depth to bottom of usable water: 1200Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 200Length of Conductor pipe required: NoneProjected Total Depth: 4550Formation at Total Depth: MissWater Source for Drilling Operations: atX well farm pond otherDWR Permit #: N/AWill Cores Be Taken?: yes X noIf yes, proposed zone: on

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext. Air Rotary
OWWO Disposal X Wildcat Cable
Seismic # of Holes Other
Other

If OWWO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth: Directional, Deviated or Horizontal wellbore? yes X noIf yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 16, 1992 Signature of Operator or Agent: M. J. Ratts Title: Prod. Mgr.

FOR KCC USE:

API # 15- 101-21628-DD-00Conductor pipe required None feetMinimum surface pipe required 200 feet per Alt. X ②Approved by: C.B. 6-18-92This authorization expires: 12-18-92

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSIONJUN 18 1992
06-18-1992
CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

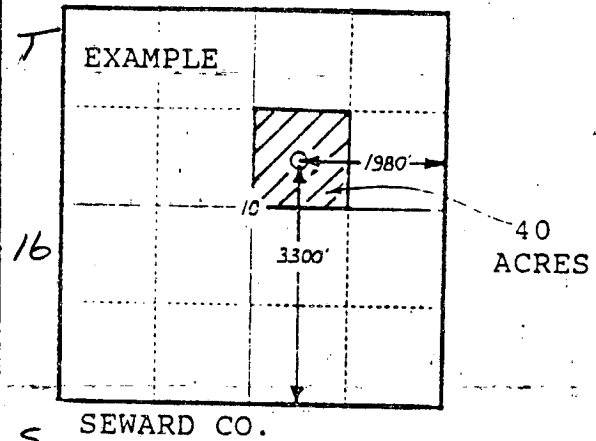
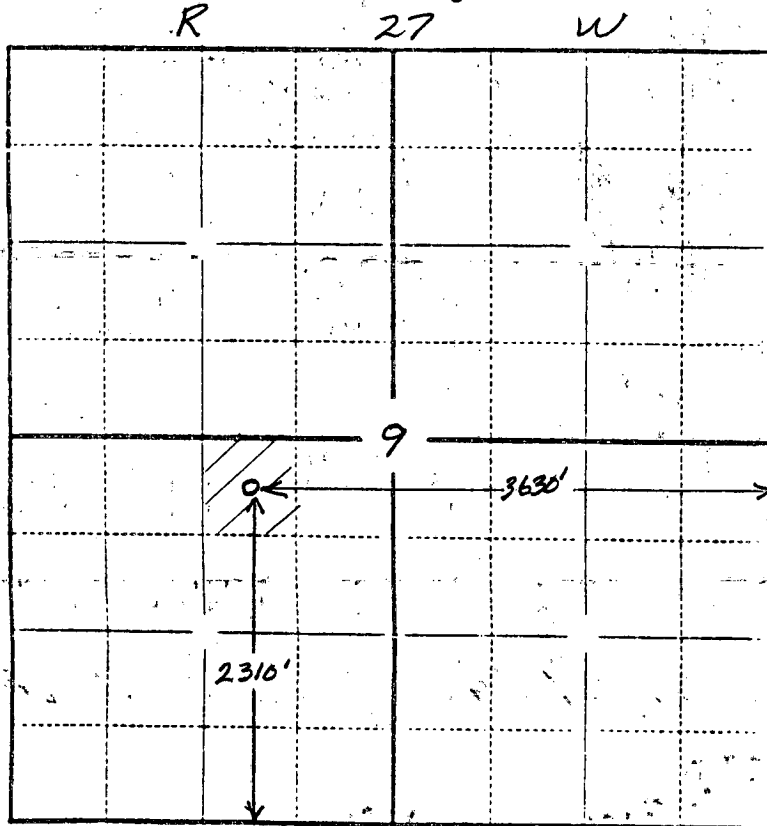
LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



LANE CO

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.