

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real
Address 2: Ste. 207
City: San Clemente State: CA Zip: 92672 +
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): Dry Hole

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-15-11	7-23-11	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 063-21931-00-00

Spot Description: _____
N2_NW_SW_SE Sec. 11 Twp. 15 S. R. 30 East West
1,125 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Gove
Lease Name: Fleming Well #: 1-11
Field Name: Wildcat
Producing Formation: _____

Elevation: Ground: 2,567' Kelly Bushing: 2,575'
Total Depth: 4,315' Plug Back Total Depth: 2,005'
Amount of Surface Pipe Set and Cemented at: 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

RECEIVED
FEB 27 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Street, Kansas City, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jan Winfrey
Title: Office Manager Date: 2-14-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 3/6/12

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Fleming Well #: 1-11
 Sec. 11 Twp. 15 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3,653'</td> <td>-1,078'</td> </tr> <tr> <td>BKC</td> <td>3,981'</td> <td>-1,406'</td> </tr> <tr> <td>Marmaton</td> <td>4,007'</td> <td>-1,432'</td> </tr> <tr> <td>Pawnee</td> <td>4,101'</td> <td>-1,526'</td> </tr> <tr> <td>Myrick Station</td> <td>4,130'</td> <td>-1,555'</td> </tr> <tr> <td>Ft Scott</td> <td>4,158'</td> <td>-1,583'</td> </tr> <tr> <td>Cherokee</td> <td>4,187'</td> <td>-1,612'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3,653'	-1,078'	BKC	3,981'	-1,406'	Marmaton	4,007'	-1,432'	Pawnee	4,101'	-1,526'	Myrick Station	4,130'	-1,555'	Ft Scott	4,158'	-1,583'	Cherokee	4,187'	-1,612'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	267'	Common	174	3% Chl., 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KCC WICHITA

ALLIED CEMENTING CO., LLC. 039979

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>7/16/11</u>	SEC. <u>11</u>	TWP. <u>15</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Fleming Ranch</u>	WELL # <u>1-11</u>	LOCATION <u>Corve 10 S Told I 6 W to Rd 32 4 S W - N into</u>	COUNTY <u>Gove</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Integrity Drilling</u>	OWNER <u>Same</u>
TYPE OF JOB <u>surfaced</u>	
HOLE SIZE <u>12" 1/4</u>	T.D. <u>267</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>267</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16.25</u>	
CEMENT AMOUNT ORDERED <u>165 can 3070 cc 2070 gel</u>	

EQUIPMENT

PUMP TRUCK # <u>422</u>	CEMENTER <u>Alan</u>
BULK TRUCK # <u>347</u>	HELPER <u>Wayne</u>
BULK TRUCK #	DRIVER <u>Chris</u>
BULK TRUCK #	DRIVER

COMMON	<u>165</u>	@	<u>16.25</u>	<u>2681.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>6</u>	@	<u>58.00</u>	<u>349.00</u>
ASC		@		
HANDLING	<u>174</u>	@	<u>2.25</u>	<u>391.50</u>
MILEAGE <u>114.5 km</u>		@		<u>957.00</u>
TOTAL				<u>4442.70</u>

REMARKS:
Drill Hole, Run Log, Circulate,
Mix Cement, Displace Cement w/
BBH H₂O

Cement Did Circulate
Thank You
Alan, Wayne, Chris

CHARGE TO: Pelican Hill

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>267</u>
PUMP TRUCK CHARGE	<u>1125.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50 x 2</u>	@ <u>7.00</u> <u>700.00</u>
MANIFOLD	@
Vehicle <u>50 x 2</u>	@ <u>4.00</u> <u>400.00</u>
TOTAL	<u>2425.00</u>

RECEIVED
FEB 27 2012
KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 039671

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell Ks

DATE <u>7-23-2011</u>	SEC. <u>11</u>	TWP. <u>15s</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Fleming Ranch</u>	WELL # <u>1-11</u>	LOCATION <u>Grove Ks. 10s 6w</u>			COUNTY <u>Grove</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>4S 1/2 W INTO</u>			

CONTRACTOR INTEGRITY DRG. RIG # 7

TYPE OF JOB ROTARY AUG

HOLE SIZE 7 7/8 T.D. 435'

CASING SIZE 8 5/8 SURFACE DEPTH 258'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-H DEPTH 2005'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 205 SK 40 4% GEL

1/4# FLO-Seal PER SK

COMMON	<u>123</u>	@	<u>16.25</u>	<u>1998.75</u>
POZMIX	<u>82</u>	@	<u>8.50</u>	<u>697.00</u>
GEL	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 51</u>	@	<u>2.70</u>	<u>137.70</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212</u>	@	<u>2.25</u>	<u>477.00</u>
MILEAGE	<u>111 SK per hr</u>			<u>722.92</u>
TOTAL				<u>4182.12</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER TOOD

BULK TRUCK

328 DRIVER NICK

BULK TRUCK

_____ DRIVER _____

REMARKS:

25 SK @ 100.5

100 SK @ 990

40 SK @ 310

10 SK @ 40'

30 SK @ Patchhole

THANK'S

CHARGE TO: PELICAN HILL OIL & GAS INC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1250.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>62</u>	@	<u>7.00</u>	<u>434.00</u>
MANIFOLD		@		
	<u>62</u>	@	<u>4.00</u>	<u>248.00</u>

RECEIVED

FEB 27 2012 TOTAL 1932.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

RECEIVED
 FEB 27 2012
 KCC WICHITA

DRP

ELEVATIONS

575

567

MEASUREMENTS ARE ALL
 IN KB

258

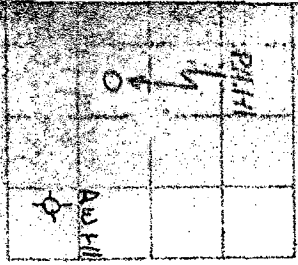
PHYSICAL SURVEYS

MIDDLESON

TD

TD

LOGS



REMARKS DUE TO NEGATIVE DST'S AND LOG ANALYSIS IT WAS DEEMED UNCOMMERCIAL AND ABANDONED UPON BY ALL PARTIES INVOLVED TO PLUG THIS WELL. CHRIS A. BEAN GEOLOGIST.

fleming ranch 1-4 phog geotops

lease	well	operator	kellybush	formation	depth	subsea	depth	subsea
fleming	ranch	#1-11	pelican hill	names	elog md	elogkb	sample	samples
			gove county kansas	2575 anhydrite top	1988	587	n/a	n/a
			15-063-21931-00-00	2575 anhydrite base	2016	559	n/a	n/a
			n/2 nw sw se/4	2575 topeka	3400	-825	n/a	n/a
			sec.11-15s/30w	2575 heebner	3616	-1041	3612	-1037
				2575 toronto	3635	-1060	3632	-1057
				2575 lansing	3653	-1078	3653	-1078
				2575 bkc	3981	-1406	3794	-1219
				2575 marmaton	4007	-1432	4006	-1431
				2575 pawnee	4101	-1526	4101	-1526
				2575 myrick station	4130	-1555	4132	-1557
				2575 ft scott	4158	-1583	4160	-1585
				2575 cherokee	4187	-1612	4184	-1609
				2575 johnson	4218	-1643	4222	-1647
				2575 mississippi	4260	-1685	4251	-1676
				2575 spergen	4288	-1713	n/a	n/a