

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real
Address 2: Ste. 207
City: San Clemente State: CA Zip: 92672 + _____
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): Dry Hole

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7-27-11 8-6-11 8/6/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21930-00-00

Spot Description: _____

SE NW NE NE Sec. 4 Twp. 15 S. R. 30 East West
379 Feet from North / South Line of Section
789 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Gove

Lease Name: Fleming Well #: 1-4

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2,660' Kelly Bushing: 2,668'

Total Depth: 4,445' Plug Back Total Depth: 2,130'

Amount of Surface Pipe Set and Cemented at: 263' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

RECEIVED

FEB 27 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2008, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jan Winfrey

Title: Office Manager Date: 2-14-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: PJA Dg Date: 3/6/12

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Fleming Well #: 1-4
 Sec. 4 Twp. 15 S. R. 30 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HBNR</td> <td>3,734'</td> <td>-1,066'</td> </tr> <tr> <td>Toronto</td> <td>3,754'</td> <td>-1,086'</td> </tr> <tr> <td>Lansing</td> <td>3,782'</td> <td>-1,114'</td> </tr> <tr> <td>I Zone</td> <td>4,006'</td> <td>-1,338'</td> </tr> <tr> <td>Stark</td> <td>4,024'</td> <td>-1,356'</td> </tr> <tr> <td>Muncie</td> <td>4,058'</td> <td>-1,390'</td> </tr> <tr> <td>BKC</td> <td>4,100'</td> <td>-1,432'</td> </tr> </table>	Name	Top	Datum	HBNR	3,734'	-1,066'	Toronto	3,754'	-1,086'	Lansing	3,782'	-1,114'	I Zone	4,006'	-1,338'	Stark	4,024'	-1,356'	Muncie	4,058'	-1,390'	BKC	4,100'	-1,432'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	236'	Common	184	3% Chl., 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KCC WICHITA
Date of First, Resumed Production, SWD or ENHR.		Producing Method:				
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 040922

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>7-27-11</u>	SEC. <u>4</u>	TWP. <u>15</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>12:00pm</u>
LEASE <u>Fleming Ranch</u>	WELL # <u>1-4</u>	LOCATION <u>Goodys S to Rd I West</u>			COUNTY <u>Cove</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>to Rd 28 3 south into</u>					

CONTRACTOR Integrity #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 272'

CASING SIZE 8 7/8" DEPTH 263.28

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 15.8 bbl

OWNER same

CEMENT AMOUNT ORDERED 175 SKS com 398 CC

270 gel

COMMON	<u>175 SKS @ 16.25</u>	<u>2843.75</u>
POZMIX	@	
GEL	<u>30 SKS @ 2.125</u>	<u>63.75</u>
CHLORIDE	<u>6 SKS @ 58.20</u>	<u>349.20</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>189 SKS @ 2.25</u>	<u>425.00</u>
MILEAGE	<u>118 SK miles</u>	<u>1012.00</u>
TOTAL		<u>4268.90</u>

EQUIPMENT

PUMP TRUCK # 431 CEMENTER LaRue HELPER Darren

BULK TRUCK # 347 DRIVER Earl

BULK TRUCK # DRIVER

REMARKS:

Mix SKS cement down 8 7/8 casing, displace with water

Cement did circulate

Thank you

CHARGE TO: Pelican Hill

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>263.28</u>	
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>50 x 2</u>	@ <u>7.00</u> <u>700.00</u>
MANIFOLD	@	
<u>light vehicle</u>	@	<u>4.00</u> <u>400.00</u>

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FEB 27 2012 TOTAL 2223.00

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PLUG & FLOAT EQUIPMENT

ALLIED CEMENTING CO., LLC. 040006

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>8/6/11</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Fleming Ranch</u>	WELL # <u>457</u>	LOCATION <u>Cove 5 to RR I w to 28</u>			COUNTY <u>Cove</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>SEE SINTO</u>					

CONTRACTOR Integrity PTA

TYPE OF JOB _____

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 8 5/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 205 60/40 400 gel

14 Flo Seal

COMMON	<u>123</u>	@ <u>16.25</u>	<u>1992.25</u>
POZMIX	<u>82</u>	@ <u>8.50</u>	<u>697.00</u>
GEL	<u>7</u>	@ <u>21.25</u>	<u>148.75</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal</u>	<u>51 lb</u>	@ <u>2.70</u>	<u>137.70</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>214 SK</u>	@ <u>2.25</u>	<u>481.50</u>
MILEAGE	<u>114 SK/mile</u>		<u>1177.00</u>
TOTAL			<u>4640.20</u>

REMARKS:

25 SK @ 2130'

100 SK @ 1085'

40 SK @ 300'

10 SK @ 40'

30 SK @ R Hole

SERVICE

DEPTH OF JOB	<u>2030'</u>		
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE	@ <u>0</u>		
MILEAGE	<u>2 x 50</u>	@ <u>7.00</u>	<u>700.00</u>
MANIFOLD	@		
<u>Lite Vehicle 2 x 50</u>	@ <u>4.00</u>		<u>400.00</u>
	@		
TOTAL			<u>2350.00</u>

CHARGE TO: Delicon Hill

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8518 Wood Plug</u>	@	<u>92.00</u>
	@	
	@	
	@	
TOTAL <u>92.00</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Alan Morris

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

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FEB 27 2012

KCC WICHITA

1-11
PAA

RT
SURVEYS

G.L.

ARC ALL

SNO

REMARKS

DUETO NEGATIVE TEST RESULTS & E-LOG RESPONSES IT WAS
DECIDED BY ALL PARTIES INVOLVED TO PAA THIS WELL AT THIS TIME

Chris A. Bean Geologist

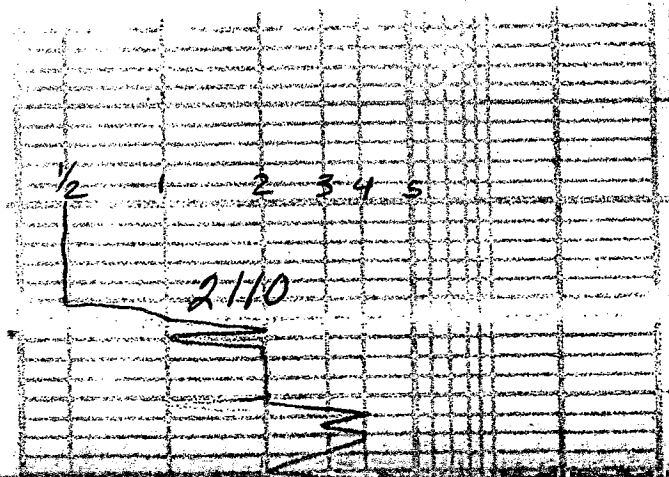
RECEIVED
Fleming
FEB 27 2012

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Page 1

lease	well	operator	kellybush	formation	depth	subsea	depth	subsea	
fleming	ranch	#1-4	pelican hill	kb	names	elog md	elogkb	sample	samples
			gove county kansas	2668	anhydrite top	an	an	2110	558
			15-063-21930-00-00	2668	anhydrite base	an	an	2152	516
			se nw ne ne/4	2668	topeka	3572	-904	3571	-903
			sec.4-15s/30w	2668	heebner	3734	-1066	3734	-1066
				2668	toronto	3754	-1086	3754	-1086
				2668	lansing	3772	-1104	3772	-1104
				2668	bkc	4100	-1432	4100	-1432
				2668	marmaton	4122	-1454	4120	-1452
				2668	pawnee	4222	-1554	4223	-1555
				2668	myrick station	4253	-1585	4252	-1584
				2668	ft scott	4272	-1604	4270	-1602
				2668	cherokee	4311	-1643	4308	-1640
				2668	johnson	4350	-1682	4348	-1680
				2668	mississippi	4398	-1730	4399	-1731

2100



FLEMING RANCH #1-4
4-15s-30w GOV CO. KS.
ANHYDRITE TOP

July 2011
C. BEAN, GEO.



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pelican Hill Oil&Gas Inc.

Fleming Ranch #1-4

1401 N. El Camino Real
Suite 207
San Clemente, CA 92672
ATTN: Chris Bean

4-15s-30w-Gove

Job Ticket: 43282

DST#: 2

Test Start: 2011.08.05 @ 19:10:15

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 10.00 lb/gal
Viscosity: 47.00 sec/qt
Water Loss: 7.94 in³
Resistivity: 0.00 ohm.m
Salinity: 2500.00 ppm
Filter Cake: 1.00 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: , 0 deg API
Water Salinity: 0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	m	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

