

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address 1: 1401 N. El Camino Real
Address 2: Ste 207
City: San Clemente State: CA Zip: 92672 +
Contact Person: Jan Winfrey
Phone: (949) 498-2010
CONTRACTOR: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Wellsite Geologist: Chris Bean
Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☒ Other (Core, Expl., etc.): Dry Hole

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: Plug Back Total Depth
☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

6-30-11 7-11-11 7/12/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21925-00-00

Spot Description:

NE SW NE SE Sec. 9 Twp. 15 S. R. 30 ☐ East ☒ West
1,651 Feet from ☐ North / ☒ South Line of Section
690 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Gove

Lease Name: Hayes Well #: 1-9

Field Name: Wildcat

Producing Formation:

Elevation: Ground: 2,553' Kelly Bushing: 2,561'

Total Depth: 4,326' Plug Back Total Depth: 2,010'

Amount of Surface Pipe Set and Cemented at: 263.58' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. **RECEIVED**

County: Permit #:

FEB 27 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jan Winfrey*

Title: Office Manager Date: 2-21-12

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date:
☐ Confidential Release Date:
☒ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: *DLG* Date: *3/6/12*

Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Hayes Well #: 1-9
 Sec. 9 Twp. 15 S. R. 30 ☐ East ☒ West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☒ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
HBNR	3,599'	-1,038'
Toronto	3,614'	-1,053'
Lansing	3,638'	-1,077'
BKC	3,966'	-1,405'
Marmaton	3,992'	-1,431'
Pawn	4,090'	-1,529'
Myrick	4,118'	-1,557'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	263.58	Common	174	3% Chl., 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☒ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO. I.C. 040900

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <i>6-30-11</i>	SEC. <i>9</i>	TWP. <i>15</i>	RANGE <i>30</i>	CALLED OUT	ON LOCATION	JOB START <i>2:30pm</i>	JOB FINISH <i>3:00pm</i>
LEASE <i>Hoyes</i>	WELL # <i>1-9</i>	LOCATION <i>Oakley, KS 11S 9E to 0700N</i>			COUNTY <i>Gove</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <i>NEW</i>		Cement <i>75, 3E, 7Y2S into</i>					

CONTRACTOR *Integrity Drilling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/8"* T.D. *279.1*

CASING SIZE *8 1/8"* DEPTH *263.58*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft*

PERFS.

DISPLACEMENT *15.83 bbl/water*

EQUIPMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *168 sks com 3% 00*

270 gal

COMMON *168 sks @ 16.25 2686.25*

POZMIX @

GEL *3 sks @ 21.25 63.75*

CHLORIDE *6 sks @ 58.20 349.20*

ASC @

HANDLING *174 sks @ 2.25 391.50*

MILEAGE *114 sk/mile 708.18*

TOTAL *4193.88*

PUMP TRUCK CEMENTER *Lakene*

431 HELPER *Darren*

BULK TRUCK

396/386 DRIVER *Earl*

BULK TRUCK

DRIVER

REMARKS:

Mix 165 sks down 9 1/8 casing
Displace with water
Leave 15 ft in casing
Cement did circulate

Thank you

CHARGE TO: *Pelican Hill*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE *1125.00*

EXTRA FOOTAGE @

MILEAGE *37 X 2* @ *7.00* *518.00*

MANIFOLD @

Light Vehicle @ *4.00* *296.00*

TOTAL *1932.00*

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE *Don Marie*

RECEIVED
FEB 27 2012
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ALLIED CEMENTING CO., LLC. 040916

SHIP TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, KS

DATE <u>7-12-11</u>	SEC. <u>9</u>	TWP. <u>15</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Hoyes</u>	WELL # <u>1-9</u>	LOCATION <u>Oakley, KS 11S, 9E, 6S,</u>			COUNTY <u>Goose</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>3E, 7 1/2 S into</u>				

CONTRACTOR Integrity Drilling

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE 8 1/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 2010'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 29.03

OWNER Same

CEMENT

AMOUNT ORDERED 205 sks 60/100 870gal

Plt flo-seal

EQUIPMENT

PUMP TRUCK CEMENTER LaRene

431 HELPER Darren

BULK TRUCK

404 DRIVER Ethan

BULK TRUCK

DRIVER

COMMON	<u>1238</u>	<u>16.25</u>	<u>1998.75</u>
POZMIX	<u>825</u>	<u>8.50</u>	<u>697.00</u>
GEL	<u>855</u>	<u>21.25</u>	<u>170.00</u>
CHLORIDE	@		
ASC	@		
<u>Plt-seal</u>	<u>52</u>	<u>2.70</u>	<u>140.40</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>215 sks</u>	<u>2.25</u>	<u>483.75</u>
MILEAGE	<u>114 SK/mile</u>		<u>1119.25</u>
TOTAL			<u>4611.15</u>

REMARKS:

pump 5661 water, mix 25 sks, displace

with 3 water 22 mud, mix 100 sks at 975'

displace with water, mix 40 sks at

305' displace with water, mix 10

sk at 40', plug rat hole with 30 sks

Thank you

CHARGE TO: Pelican Hill

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 2010'

PUMP TRUCK CHARGE 1250.00

EXTRA FOOTAGE @

MILEAGE 37 x 2 @ 7.00 518.00

MANIFOLD @

Light vehicle @ 4.00 296.00

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FEB 27 2012 TOTAL 2564.00

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PLUG & FLOAT EQUIPMENT

1 Top wooden plug @ 92.00

1-9

1-9

1925

5000

REMARKS

IT WAS AGREED UPON BY ALL PARTIES INVOLVED TO
PLUG & ABANDON WELL.

THIS WELL WAS STRUCTURALLY HIGH TO OFFSETS
HAD SHOWS BUT NEGATIVE DST RESULTS. (C) Geologist
7/15/11 Chris A. Beane

Position	Well	ph	1-9logsmd	1-9logsss	Well	WELL NAME		
offsets	offset	Hys 1-9	md	subsea	FR 1-11	FR 1-3		
1-11	1-3	KB	sample	sample		KB		
		2561			2580 MD SS	2636 md ss		
-35	-1	2561 ANH	1999 562	1998 563	2580 597 1983	2636 2073 563		
		2561 base anh	2031 530	2020 541	2580 na #VALUE!	2636 2636		
		2561 Stotler			2580 na #VALUE!	2636 2636		
		2561 Lecompton		3584 -1023				
-4	+9	2561 HBNR	3599 -1038	3600 -1039	2580 -1034 3614	2636 3683 -1047		
+8	+11	2561 Toronto	3614 -1053	3620 -1059	2580 -1061 3641	2636 3700 -1064		
-7	+6	2561 LANS	3638 -1077	3638 -1077	2580 -1072 3652	2636 3719 -1083		
				3893 -3893				
				3930 -3930				
0	+18	2561 BKC	3966 -1405	3968 -1407	2580 -1405 3985	2636 4054 -1418		
-1	+15	2561 MARM	3992 -1431	3990 -1429	2580 -1430 4010	2636 4082 -1446		
-7	+5	2561 Pawn	4090 -1529	4090 -1529	2580 -1521 4101	2636 4172 -1536		
	+15	2561 Myrick	4118 -1557	4124 -1563		na an		-1572
-4	+10	2561 Ft.Scott	4142 -1581	4146 -1585	2580 -1577 4157	2636 2636		
	+20	2561 Cherokee	4160 -1599	4175 -1614	2580 -1602 4182	2636		-1621
	an	2561 Johnson	4215 -1654	4214 -1653		2636	4294	-1658
	+14	2561 St. Louis	4243 -1682	4248 -1687	2580 -1684 4264	2636	4330	-1694

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FEB 27 2012

RECEIVED

- 847

8.9 WT. 46015
JULY 4, 2011 (C)