

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33971
Name: TriPower Resources, LLC
Address 1: P.O. Box 849
Address 2: _____
City: Ardmore State: Ok. Zip: 73402
Contact Person: W.B. Curry
Phone: (580) 226-6700
CONTRACTOR: License # 30141
Name: Summit Drilling Co.
Wellsite Geologist: Roger Martin
Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>8-23-11</u>	<u>8-30-11</u>	<u>10-2-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-015-23912-00-00

Spot Description: _____
SW NE - SW Sec. 16 Twp 24 S. R. 5 East West
1732 Feet from North / South Line of Section
1732 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Butler

Lease Name: BlueStem Unit Well #: 10-A
Field Name: Joseph SE

Producing Formation: Mississippi
Elevation: Ground: 1422 Kelly Bushing: 1432
Total Depth: 2696 Plug Back Total Depth: 2680
Amount of Surface Pipe Set and Cemented at: 219 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 800 ppm Fluid volume: NA bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp _____ S. R. _____ East West
County: _____ Permit #: _____

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FEB 27 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 2-23-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: [Signature] Date: 3/6/12

Side Two

Operator Name: TriPower Resources, LLC Lease Name: Bluestem Unit Well #: 10-A
 Sec. 16 Twp. 24S R. 5 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run: Dual Induction- Sonic Cement Bond Log

Heener	1492	-60
Douglas Sand	1528	-96
	1602	-170
Brown Lime	1706	-274
<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Lansing	1806	-374
Kansas City	2096	-664
Stark	2194	-762
Hushpuckney	2219	-787
BKC	2255	-823
Marmaton	2329	-897
Cherokee	2469	-1037
Miss Chert	2562	-1130
Miss Lm	2656	-1224
Kinderhook	2662	-1230
LTD	2696	-1264
RTD	2697	-1226

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24#	214	Common	125	3%cc; 1/4# floccle
Production	8-3/4	5-1/2"	15.5#	2696	60/40 Poz-Thick set	125	5# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2562-2570	Acidized W/500 gals 15% mud acid	

TUBING RECORD: Size: 2-7/8" Set At: 2617.51 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 10-2-11 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls. <u>3.3</u>	Gas Mcf <u>Nil</u>	Water Bbls. <u>70 .3</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <u>None</u> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2562-2570</u>
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243898

Invoice Date: 08/31/2011 Terms: 0/0/30,n/30

Page 1

TRIPower RESOURCES LLC
C/O JEFF JONES
P.O. BOX 849
ARDMORE OK 73402
(580)-226-6700

BLUESTEM UNIT 10-A
31520
16-24S-5E
08-30-11
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	75.00	11.9500	896.25
1118B	PREMIUM GEL / BENTONITE	400.00	.2000	80.00
1126A	THICK SET CEMENT	125.00	18.3000	2287.50
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.00
1111A	SODIUM METASILICATE	100.00	1.9000	190.00
1123	CITY WATER	3000.00	.0156	46.80
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	4.00	48.0000	192.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00

Description	Hours	Unit Price	Total
437 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
479 TON MILEAGE DELIVERY	202.00	1.26	254.52
520 CEMENT PUMP	1.00	975.00	975.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
611 TON MILEAGE DELIVERY	202.00	1.26	254.52



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Parts:	4794.55	Freight:	.00	Tax:	314.05	AR	7202.64
Labor:	.00	Misc:	.00	Total:	7202.64		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENT

TICKET NUMBER 31520
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-015-23912

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-11	7935	Bluestem unit # 10-A	16	24S	5E	Butler
CUSTOMER <u>Triplex Resources LLC</u>			SUMMIT ORIS			
MAILING ADDRESS <u>P.O. Box 849</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Andover</u>			STATE <u>OK</u>	ZIP CODE <u>73402</u>		
			520	Allen B.		
			611	Chris B.		
			479	Jody		
			437	Jim		

JOB TYPE L/S B HOLE SIZE 7 7/8" HOLE DEPTH 2697' CASING SIZE & WEIGHT 5 1/2" 15.5"
CASING DEPTH 2696' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 12.8"-13.6" SLURRY VOL 59 Bbl WATER gal/sk 8.0-9.0 CEMENT LEFT in CASING 13.46 SJ
DISPLACEMENT 64 Bbl DISPLACEMENT PSI 1000 ~~PSI~~ 1500 Bump plug RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 10 Bbl fresh water. Pumped 15 Bbl metasilicate pre-flush, 5 Bbl water spacer. Mixed 25 sacks 60/40 Pozmix cement w/ 6% gel @ 12.8" / gal. Tail in w/ 125 sacks thickset cement w/ 5" Kol-seal / sk @ 13.6" / gal. Washout pump + lines, shut down, release latch down plug. Displace w/ 64 Bbl fresh water. Final pump pressure 1000 PSI. Bump plug to 1500 PSI, release pressure, float + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1131	75 sacks	60/40 Pozmix cement > lead cement	11.95	896.25
11183	400"	6% gel	.20	80.00
1126A	125 sacks	thickset cement > tail cement	18.30	2287.50
1110A	625"	5" Kol-seal / sk	.44	275.00
1111A	100"	metasilicate pre-flush	1.90	190.00
5407A	10.1	tax mileage bulk-trk	1.26	509.04
5502C	5 hrs	80 Bbl vac. TRK	90.00/hr	450.00
1123	3000 gals	city water	15.00/1000	46.80
4104	1	5 1/2" cement basket	229.00	229.00
4130	4	5 1/2" x 7 7/8" centralizers	48.00	192.00
4159	1	5 1/2" API float shoe	344.00	344.00
4454	1	5 1/2" latch down plug	254.00	254.00
		Subtotal		6888.59
		SALES TAX	6.55%	314.05
		ESTIMATED TOTAL		7202.64

Ravin 3737

AUTHORIZATION Gary L Reed TITLE 243898 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 243797

Invoice Date: 08/31/2011 Terms: 0/0/30,n/30

Page 1

TRIPower RESOURCES LLC
C/O JEFF JONES
P.O. BOX 849
ARDMORE OK 73402
(580)-226-6700

BLUESTEM UNIT 10-A
31423
16-24S-5E
08-24-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	125.00	14.2500	1781.25
1102	CALCIUM CHLORIDE (50#)	350.00	.7000	245.00
1118B	PREMIUM GEL / BENTONITE	235.00	.2000	47.00
1107	FLO-SEAL (25#)	30.00	2.2200	66.60

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
479 MIN. BULK DELIVERY	1.00	330.00	330.00



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Parts:	2139.85	Freight:	.00	Tax:	140.16	AR	3545.01
Labor:	.00	Misc:	.00	Total:	3545.01		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 31423
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 015-23912

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-11	7935	Blue Stem Unit 10-A	16	245	SE	Butler
CUSTOMER Tri Power Resources LLC			Summit DRL6			
MAILING ADDRESS P.O. Box 849			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Aidamore			445	Dave G		
STATE OK			479	Joey K		
ZIP CODE 73402						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 221' CASING SIZE & WEIGHT 8 5/8 @ 24#
 CASING DEPTH 207' 6.4 DRILL-PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.0-15.0# SLURRY VOL 34 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.8 BBL DISPLACEMENT PSI 100 MIX PSI 100 RATE 58 BPM

REMARKS: Rig up to 8 5/8" casing, Break circulation with 10 Bbl water, mixed 125 sks Class "A" cement with 3% calcium, 2% gel, & 1/4# Floccle/sk @ 14.0-15.0#. Displaced with 12.8 Bbl water & shut well in good circulation @ all times, 10-12 Bbl slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1104S	125 sks	Class "A" Cement	14.25	1781.25
1102	350#	Calcium @ 3%	.70	245.00
1118B	235#	gel @ 2%	.20	47.00
1107	30#	Floccle @ 1/4#/sk	2.22	66.60
5407	5.87 Tons	Ton mileage bulk truck	m/c	330.00
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KCC WICHITA				
			Sub total	3401.85
			6.55% SALES TAX	140.16
			ESTIMATED TOTAL	3545.01

AVIN 3737 AUTHORIZATION Shannon Feck TITLE 043197 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240295

Invoice Date: 03/31/2011 Terms: 0/0/30,n/30

Page 1

TRIPower RESOURCES LLC
C/O JEFF JONES
P.O. BOX 849
ARDMORE OK 73402
(580) 226-6700

BLUESTEM #7
30951
20-24S-5E
03-31-11
KS

Part Number	Description	Qty	Unit Price	Total
3107	15% HCL	1500.00	1.7000	2550.00
3145	WATER WETTING AGENT (ESA	6.00	38.3600	230.16
3166	ACID INHIBITOR	6.00	46.0000	276.00
3171A	IRON REDUCER (THE REDUCE	6.00	51.0000	306.00
3175A	NON-EMULSIFIER (AEP 20N)	6.00	33.0000	198.00
3172A	KCL SUB MB6875 CC3107 (1	10.00	36.5000	365.00
3168	SUPERSWEET (XC-102)	10.00	30.0000	300.00

Description	Hours	Unit Price	Total
T-117 WATER TRANSPORT (ACID)	3.50	112.00	392.00
547 ACID PUMP CHARGE (1500 GALLON)	1.00	790.00	790.00
547 ACID EQUIPMENT MILEAGE	15.00	4.00	60.00

Handwritten: 4/7/11 SP

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KCC WICHITA

Parts:	4225.16	Freight:	.00	Tax:	.00	AR	5467.16
Labor:	.00	Misc:	.00	Total:	5467.16		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



ENTERED

TICKET NUMBER 30951

LOCATION Eldorado Ks 80

FOREMAN William Zabel

FIELD TICKET & TREATMENT REPORT
CEMENT

Box 884, Chanute, KS 66720
431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
3-31-11	7935	Bluestem #7	20	24S	5E	Butler												
CUSTOMER <i>Tri-power Resources LLC / Jeff Jones</i>		<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>451/7117</td> <td>Steve Mc</td> <td></td> <td></td> </tr> <tr> <td>547</td> <td>J.P.</td> <td></td> <td></td> </tr> </tbody> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	451/7117	Steve Mc			547	J.P.		
TRUCK #	DRIVER						TRUCK #	DRIVER										
451/7117	Steve Mc																	
547	J.P.																	
MAILING ADDRESS <i>Po Box 849</i>																		
CITY <i>Ardmore</i>	STATE <i>OK</i>	ZIP CODE <i>73402</i>																

JOB TYPE Acid 0 HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8 Pcts. 2547 to 56' OTHER Packer 2500'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: *Pumped 750 gal of 15% NE IS Acid. Followed by 60 BBL water + KCL + Rio. Pumped at 2 1/2 BPM @ 750 psi on Acid. Then 4 BPM @ 1000 psi on Water. Then pumped another 750 gal Acid at 750 PSI @ 3.25 BPM. Followed with 60 BBL Water @ 1600 PSI @ 6 BPM. Shut down Pressure. 450 PSI, 10 min 200 psi, 20 min 75 PSI, 30 min 25 PSI, 40 Done.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5303	1	PUMP CHARGE <i>Acid Pump</i>	790.00	790.00
5306	15 miles	MILEAGE <i>Pump Truck miles</i>	4.00	60.00
5501A	3 1/2 hrs	<i>Water Transport</i>	112.00	392.00
3107	1500 gal	15% HCL Acid	1.70	2550.00
3145	6 gal	8005 Water Wetting Agent (Soo)	38.36	230.16
3166	6 gal	Acid Inhibitor	46.00	276.00
3171A	6 gal	IS = Iron Reducer	51.00	306.00
3175A	6 gal	NE = Non Emulsifier	33.00	198.00
3172A	10 gal	KCL - 1000	36.50	365.00
3168	10 gal	SP903 Super Sweet. Anti Bacterial	30.00	300.00

Sub Total RECEIVED 5467.16

RECEIVED
FEB 27 2012

KGC WICHITA

SALES TAX 0
ESTIMATED TOTAL 5467.16

Ravin 3737

240295

AUTHORIZATION _____ TITLE _____ DATE 3-31-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.