

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: THORNTON AIR ROTARY, LLC
Wellsite Geologist: REX ASHLOCK
Purchaser: ONE OK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/11/11	7/12/11	NOT COMPLETED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24656-0000
Spot Description:
SE NW SW SW Sec. 7 Twp. 33 S. R. 18 East West
810 Feet from North / South Line of Section
550 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LABETTE
Lease Name: SECKMAN Well #: 13-7
Field Name: PRICE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 809 Kelly Bushing: _____
Total Depth: 936 Plug Back Total Depth: 926.3'
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 926.3
feet depth to: SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: NO FLUID PIT PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

RECEIVED
FEB 17 2012

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 2-13-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 3/5/12

Operator Name: COLT ENERGY, INC Lease Name: SECKMAN Well #: 13-7
 Sec. 7 Twp. 33 S. R. 18 East West County: LABETTE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	21	PORTLAND	4	
PRODUCTION	6 3/4	4 1/2	10 1/2	926.30	THICK SET	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED		RECEIVED FEB 17 2012 KCC WICHITA

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. NOT COMPLETED		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	7/11/2011
Date Completed	7/12/2011

Well No.	Operator	Lease	A.P.I #	County	State
13-7	Colt Energy	Seckman	15-099-24656-00-00	Labette	Kansas

1/4	1/4	1/4	Sec.	Twp.	Rge.
			7	33	18

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Sean	Oil	4	21' 8 5/8	936	6 3/4

Formation Record

0-2	DIRT	553-590	SHALE		
2-13	CLAY	590-615	SAND		
13-100	SHALE	595	CORE POINT		
35	WENT TO WATER	595-615	CORE		
100-109	LIME	615-625	SHALE		
109-131	LMY SHALE	625-640	SAND		
131-155	LIME	640-660	SANDY SHALE		
155-222	SAND	660-683	SHALE		
222-250	SANDY SHALE	683-684	COAL		
250-283	SHALE	684-702	SHALE		
283-305	LIME	702-715	SAND		
305-310	BLACK SHALE	715-797	SHALE		
310-383	SHALE	797-798	COAL ?		
383-422	LIME	798-822	SHALE		
422-430	BLACK SHALE	822-823	COAL ?		
430-453	LIME	823-884	SHALE		
435	GAS TEST - NO GAS	836	GAS TEST-2#,1/4",MCF-12.7		
453-459	BLACK SHALE	882-884	COAL		
459-460	COAL	884-898	SHALE		
460-472	LIME	886	GAS TEST - SAME		
460	GAS TEST-SLIGHT BLOW	898-918	CHAT/CHIRT (MISS.)		
472-490	SHALE	918-936	LIME/CHIRT		
490-491	COAL	936	TD		
491-522	SANDY SHALE				
522-524	LIME				
524-528	SHALE				
528-529	COAL				
529-551	SANDY SHALE				
535	GAS TEST - SAME				
551-553	COAL				

RECEIVED
FEB 17 2012
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31510

LOCATION Exelga

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

API# 15-099.24656

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-11	1828	Seceman 13-7	7	33	18E	Labette
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

Cott Energy

P.O. Box 388

Iola

KS

520

Allen B.

479

Joey

JOB TYPE L/S HOLE SIZE 6 3/4" HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 927' DRILL PIPE _____ TUBING _____ OTHER 927' PBTD
 SLURRY WEIGHT 13.4 # SLURRY VOL 31 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 3' 55"
 DISPLACEMENT 14.2 Bbl DISPLACEMENT PSI 500 BUMP PSI 1000 Bump plug RATE _____

REMARKS: Safety meeting- Rig up to 4 1/2" casing. Break circulation w/ 17 Bbl fresh water. Wash down 32' to PBTD. Circulate hole w/ 100 Bbl water. Rig up to cement. Pump 8 SKS gel-flush, 20 Bbl water spacer, 20 Bbl metasilicate pre-flush, 7 Bbl dye water. Mixed 100 SKS thickset cement w/ 8" Kol-seal/sk @ 13.4 #/gal. Washout pump & lines. Shut down, release plug. Displace w/ 14.2 Bbl water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 mins release pressure, float + plug held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126A	100 SKS	thickset cement	18.30	1830.00
1110A	800*	8" Kol-seal/sk	.44	352.00
1118B	400*	gel-flush	.20	80.00
1102	80*	CaCl2	.70	56.00
1111A	100*	metasilicate pre-flush	1.90	190.00
5407	5.5	tan mileage bulk tax	n/c	330.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			subtotal	4018.00
			7.55%	SALES TAX 192.77
				ESTIMATED TOTAL 4210.77

RECEIVED

FEB 17 2012

KCC WICHITA

Ravin 3737

AUTHORIZATION

Alan Acub

243531

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form