

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989
Name: FINNEY DRILLING COMPANY
Wellsite Geologist: REX ASHLOCK
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

1/26/2012 2/17/2012 2/27/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-001-30298-0000
Spot Description: _____
NW SW NW SE Sec. 9 Twp. 24 S. R. 18 East West
1,651 Feet from North / South Line of Section
2,157 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: ALLEN
Lease Name: KIRK Well #: SWD 1
Field Name: IOLA
Producing Formation: ARBUCKLE
Elevation: Ground: 1013 Kelly Bushing: _____
Total Depth: 1685 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1467
feet depth to: SURFACE w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1000 ppm Fluid volume: 80 bbls
Dewatering method used: PIT HAS NOT BEEN FILLED AT THIS TIME
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 3/1/2012

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/5/12

Operator Name: COLT ENERGY, INC Lease Name: KIRK Well #: SWD 1
 Sec. 9 Twp. 24 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	22	PORTLAND	10	
PRODUCTION	6 3/4"	4 1/2"	19 1/2	1467	THICK SET	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
---	1467-1685' OPEN HOLE	1000GAL 15%HCL	1467-1685
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TUBING RECORD:	Size: <u>2"8RDEUESEALTITE</u>	Set At: <u>41/2X2"J TENSION</u>	Packer At: <u>SEALTITE1429.12'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. PENDING PERMIT APPROVAL		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

 API NO: 15 - 001 - 30298 - 00 - 00

S. 9	T. 24	R. 18	<u>E.</u>	W.
LOCATION: <u>NW SW NW SE</u>				
COUNTY: <u>ALLEN</u>				
ELEV. GR.: _____				
DF: _____		KB: _____		

 OPERATOR: COLT ENERGY, INC

 ADDRESS: P.O. BOX 388, IOLA, KS 66749

 WELL #: SWD - 1

 LEASE NAME: KIRK

 FOOTAGE LOCATION: 1651 FEET FROM (N) (S) LINE 2157 FEET FROM (E) (W) LINE

 CONTRACTOR: FINNEY DRILLING COMPANY

 GEOLOGIST: REX ASHLOCK

 SPUD DATE: 1/26/2012

 TOTAL DEPTH: 1471 P.B.T.D. _____

 DATE COMPLETED: 2/6/2012

 OIL PURCHASER: COFFEYVILLE RESOURCES

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	8 5/8	28	20	I	10	SERVICE COMPANY
PRODUCTION:	6 3/4	4.5	11.5	1467	OWC	155	SERVICE COMPANY

WELL LOG

 CORES: #1 - 930 - 950

RAN: _____

RECOVERED: _____

ACTUAL CORING TIME: _____

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
LIME	3	4
CLAY	4	5
LIME	5	33
SHALE	33	108
LIME	108	155
SHALE	155	233
LIME	233	288
SHALE	288	291
LIME	291	343
SHALE	343	516
LIME	516	518
SAND & SHALE	518	538
LIME	538	547
SAND & SHALE	547	564
LIME	564	569
SAND & SHALE	569	608
LIME	608	610
SHALE	610	617
LIME	617	618
SAND & SHALE	618	627
LIME	627	629
SHALE	629	631
LIME	631	632
SHALE	632	638
LIME	638	643
SAND & SHALE	643	656
LIME	656	663
SAND & SHALE	663	680
LIME	680	685
SHALE SAND	685	921
OIL SAND	921	647
SAND	647	1103
SHALE	1109	1112
CHERT	1112	1118
LIME MISSISSIPPI	1118	1434
BOICE SHALE	1434	1444
CHATTANOOGA SHALE	1444	1460
MISNER SAND	1460	1462
ARBUCKLE	1462	1471 T.D.

FORMATION	TOP	BOTTOM

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33624
LOCATION Eureka
FOREMAN Rick Leaford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-001-30298

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/7/12	1828	Kick SWD #1	9	24S	18E	Allen
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>445</u>	<u>Dave</u>		
CITY <u>Iola</u>			<u>479</u>	<u>Joey</u>		
STATE <u>KS</u>			<u>637</u>	<u>Jim</u>		
ZIP CODE						

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 1471' CASING SIZE & WEIGHT 4 1/2"
CASING DEPTH 1467' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6 # SLURRY VOL 53 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 24'
DISPLACEMENT 23 Bbl DISPLACEMENT PSI 750 PSI ~~MAX~~ PSI Shut in @ 600 PSI RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl water Pump 8 sks gel-flush, 19 Bbl lease water spacer. Mixed 1160 sks thickset cement w/ 8" Kel-seal/sk + 1" phenoseal/sk @ 13.6 #/gal. yield 1.25. Washout pump + lines, release plug. Displace plug w/ 23 Bbl fresh water to 1443'. Followed plug w/ wireline. Final pump pressure 750 PSI. Closed well in @ 600 PSI. Good cement returns to surface: 4 Bbl slurry to pit. Job complete. Rig down.

" THANK YA "

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126A	1160 sks	thickset cement	19.20	3072.00
1110A	1280 #	8" Kel-seal/sk	.46	588.80
1107A	160 #	1" phenoseal/sk	1.29	206.40
5407A	8.8	ton mileage bulk trk	1.34	471.68
5502C	5 hrs	80 Bbl UAC-TRK	90.00	450.00
1118B	2700 #	pallet of gel	.21	567.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	6590.88
			SALES TAX <u>7.55%</u>	338.18
			ESTIMATED TOTAL	6929.06

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Ravin 3737

247186

AUTHORIZATION

[Signature]

TITLE

DATE 2/7/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Finney Drilling Company
 402685 W. 100 Road
 Wann, OK 74083

SCANNED

INVOICE

Invoice Number: 681
 Invoice Date: Feb 21, 2012
 Page: 1

PHONE: 620-330-1420
 KCC#: 5989
 Federal ID#: 48-0925903

Bill To:
COLT ENERGY, INC. P.O. BOX 388 IOLA, KS 66749

CUSTOMER ID#	LEASE AND WELL NUMBER	COUNTY	Due Date
COLT	KIRK #SWD-1	ALLEN	3/22/12

Quantity	Description	Unit Price	Amount
7.00	DRILL PLUG AND CEMENT - 1444 TO 1471 ARBUCKLE LIME - LOST CIRCULATION - 1471 TO 1685 RIG TIME- 2/15/12 - TRIP IN PIPE TO 1444 AND DRILL CEMENT AND RUBBER PLUG. DRILL LIME	250.00	1,750.00
7.00	RIG TIME- 2/16/12 - DRILL LIME	250.00	1,750.00
4.00	RIG TIME- 2/17/12 - DRILL LIME TO 1685. TRIP PIPE OUT AND RIG DOWN. MOVE RIG	250.00	1,000.00

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Subtotal	4,500.00
Sales Tax	
Total Invoice Amount	4,500.00
Payment/Credit Applied	
TOTAL	4,500.00



MIDWEST SURVEYS

LOGGING - PERFORATING - CONSULTING SERVICES
 P.O. Box 68, Osawatomie, KS 66064
 913 / 755 - 2128

GAMMA RAY / NEUTRON / CCL

File No.

API # 15-001-30,298

Company **Colt Energy, Inc.**

Well **Kirk No. SWD-1**

Field **Iola**

County **Allen** State **Kansas**

Location **1651' FSL & 2157' FEL
 NE-SW-NW-SE**

Other Services

Sec **9** Twp **24s** Rge **18e**

Elevation

Permanent Datum **GL** Elevation **1013'**

Log Measured From **GL**

K.B. NA
 D.F. NA
 G.L. 1013'

Drilling Measured From **GL**

Date	02-20-2012		
Run Number	One		
Depth Driller	1686.0		
Depth Logger	1685.5		
Bottom Logged Interval	1684.5		
Top Log Interval	20.0		
Fluid Level	347.0		
Type Fluid	Water		
Density / Viscosity	NA		
Salinity - PPM Cl	NA		
Max Recorded Temp	NA		
Estimated Cement Top	0.0		
Equipment No.	Location	107	Osawatomie
Recorded By	Steve Windisch		
Witnessed By	Rex Ashlock		

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RUN	BORE-HOLE RECORD				CASING RECORD			
	No.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
One	12.25"	0.0	20.0	8.625"		0.0	20.0	
Two	6.75"	20.0	1471.0	4.50"	10.5 #	0.0	1467.5	1467.5
Three	3.875"	1471.0	1686.0	O.H.		1467.5	1686.0	1686.0

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