

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior Inc.

Address 1: P.O. Box 399

Address 2: _____

City: Garden City State: Ks. Zip: 67846 + _____

Contact Person: Jody Smith

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke Drilling Co. Inc.

Wellsite Geologist: Harley Sayles

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

3/12/11 3/19/11 3/20/11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 083-21693 - 0000

Spot Description: _____

SW NW SE NW Sec. 34 Twp. 22 S. R. 23 East West

1,857 Feet from North / South Line of Section

1,542 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Hodgeman

Lease Name: Schlegel Well #: 1-34

Field Name: Wildcat

Producing Formation: _____

Elevation: Ground: 2282' Kelly Bushing: 2293'

Total Depth: 4576 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 234' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15,000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title: Foreman Date: 2/15/12

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: DRH DG Date: 3/5/12

Operator Name: American Warrior Inc. Lease Name: Schlegel Well #: 1-34
 Sec. 34 Twp. 22 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy</td> <td>1489'</td> <td>+804</td> </tr> <tr> <td>B/Anhy</td> <td>1517'</td> <td>-776</td> </tr> <tr> <td>Heebner</td> <td>3861'</td> <td>-1568</td> </tr> <tr> <td>Lansing</td> <td>3920'</td> <td>-1627</td> </tr> <tr> <td>B/KC</td> <td>4276'</td> <td>-1983</td> </tr> <tr> <td>Ft.Scott</td> <td>4463'</td> <td>-2170</td> </tr> <tr> <td>Mississippian</td> <td>4568'</td> <td>-2175</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy	1489'	+804	B/Anhy	1517'	-776	Heebner	3861'	-1568	Lansing	3920'	-1627	B/KC	4276'	-1983	Ft.Scott	4463'	-2170	Mississippian	4568'	-2175
Name	Top	Datum																							
Anhy	1489'	+804																							
B/Anhy	1517'	-776																							
Heebner	3861'	-1568																							
Lansing	3920'	-1627																							
B/KC	4276'	-1983																							
Ft.Scott	4463'	-2170																							
Mississippian	4568'	-2175																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	121/4	85/8	24#	234'	Class A	150sx	3%CC,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038723

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>3-12-11</u>	SEC. <u>34</u>	TWP. <u>22S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30PM</u>	JOB FINISH <u>7:00PM</u>
LEASE <u>Schell</u>		WELL# <u>1-34</u>	LOCATION <u>Jet more 3 East 1 North</u>	COUNTY <u>Hodgeman</u>	STATE <u>U.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>East - TO</u>				

CONTRACTOR Duke S
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 235
 CASING SIZE 8 1/2 DEPTH 234
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER American Wagon

CEMENT
 AMOUNT ORDERED 150 SX CLASS A
3% + 2% GEL

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Wayne
 # 31de HELPER Bob
 BULK TRUCK
 # 482 DRIVER Kevin
 BULK TRUCK
 # DRIVER

HANDLING @
 MILEAGE @

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REMARKS:

Pipe run Bottom Break circulation
with Rig mud.
Run 5 BAKS Ahead
Mix 150 SX CLASS A 3% + 2% GEL
Displace 14 BBS fresh water
wash up Rig Down
Cement did circulate

DEPTH OF JOB 234
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @

CHARGE TO: American Wagon
 STREET
 CITY STATE ZIP

TOTAL

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 034007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>3-20-11</u>	SEC. <u>34</u>	TWP. <u>22</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15 A</u>	JOB FINISH <u>6:15 P</u>
LEASE <u>Schlager</u>	WELL # <u>1-34</u>	LOCATION <u>Jetmore 3F 1N</u>			COUNTY <u>Hodgeman</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling Rig #5
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4576
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1550
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 240 @ 4.96 (KWT)
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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EQUIPMENT
 PUMP TRUCK CEMENTER Shane
 # 417 HELPER Heath
 BULK TRUCK
 # 344 DRIVER Nick
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
1550 50 sks
650 60 sks
260 40 sks
60 20 sks
Rat Hole 30 sks
Manc Hole 20 sks

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____
 PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
Dry Hole Plug @ _____
 _____ @ _____
 _____ @ _____

Thanks!
 To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH M'GUIRE
 SIGNATURE Kenneth M'Guire

TOTAL _____
 SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Geological Report

American Warrior Inc.

Schlegel #1-34

1857' FNL & 1542' FWL

Sec. 34 T22s R23w

Hodgeman County, Kansas



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American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Schlegel #1-34
1857' FNL & 1542' FWL
Sec. 34 T22s R23w
Hodgeman County, Kansas
API # 15-083-21693-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: March 12, 2011

Completion Date: March 19, 2011

Elevation: 2282' Ground Level
2293' Kelly Bushing

Directions: Jetmore KS, East on Hwy 156 2.7 mi to NE 221 Rd.
North on NE 221 Rd to dirt trail. East 0.2 mi then
Southeast into location.

Casing: 24# 8 5/8" surface casing @ 234 with 150 sacks
common 3% CC, 2% gel, Allied ticket #38723,
plugged well with 50 sacks @ 1550, 80 sacks @
650, 40 sacks @ 260, 20 sacks @ N/A

Samples: 10' wet and dry, 3700' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: Two, Trilobite Testing, Inc. "Chris Staats"

Problems: None

Remarks: None

Formation Tops

Formation	American Warrior, Inc.
	Schlegel #1-34
	Sec. 34 T22s R23w
	1857' FNL & 1542' FWL
Anhydrite	1489', +804
Base	1517', +776
Heebner	3861', -1568
Lansing	3920', -1627
Stark	4194', -1901
BKc	4276', -1983
Marmaton	4314', -2021
Pawnee	4405', -2112
Fort Scott	4463', -2170
Cherokee	4486', -2193
Mississippian	4568', -2175
RTD	4576', -2283

Sample Zone Descriptions

Mississippian Osage (4568', -2175): Covered in DST #1 & #2
 Chert- Clear to opaque to white, weak odor, poor to fair
 vuggy porosity, scattered saturation and stain, fair show of
 free oil, fair yellow florescence

Drill Stem Tests
Trilobite Testing Inc.
"Harley Davidson"

DST #1

Mississippian Osage

Interval (4504' - 4571') Anchor Length 67'

IHP - 2243 #

IFP - 30" - No blow

26-58 #

ISI - 30" - No blow back

270 #

FFP - 30" - Weak surface blow

28-45 #

FSIP - 30" - No blow back

240 #

FHP - 2124 #

BHT - 119°F

Recovery: 2' M

DST #2

Mississippian Osage

Interval (4503' - 4576') Anchor Length 73'

IHP - 2230 #

IFP - 15" - BOB 4 min

54-272 #

ISI - 45" - No blow back

1425 #

FFP - 15" - BOB 6 min

290-437 #

FSIP - 45" - No blow back

1410 #

BHT - 127°F

Recovery: 780' MW (75% Water, 25% Mud)

Structural Comparison

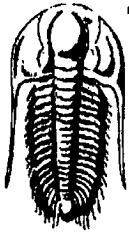
	American Warrior, Inc. Schlegel #1-34 Sec. 34 T22s R23w 1857' FNL & 1542' FWL	L. D. Drilling, Inc Bosse #1 Sec. 34 T22s R23w 1500' FNL & 1650' FWL	
Formation			
Anhydrite	1489', +804	1496', +799	(+5)
Base	1517', +776	1526', +769	(+7)
Heebner	3861', -1568	3865', -1570	(+2)
Lansing	3920', -1627	3926', -1631	(+4)
Stark	4194', -1901	4198', -1903	(+2)
BKc	4276', -1983	4278', -1983	flat
Marmaton	4314', -2021	4314', -2019	(-2)
Pawnee	4405', -2112	4408', -2113	(+1)
Fort Scott	4463', -2170	4462', -2167	(-3)
Cherokee	4486', -2193	4490', -2195	(+2)
Mississippian	4568', -2175	4568', -2273	(-2)
RTD	4576', -2283		

Summary

The location for the Schlegel #1-34 well was picked by Mr. Cecil O' Brate as an attempted offset to the Bosse #1. The new well ran structurally as expected. Two drill stem tests were conducted, both of which were negative. After all gathered data had been examined the decision was made to plug and abandon the Schlegel #1-34 well.

Respectfully Submitted,

Harley K. Sayles
American Warrior Inc.



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

American Warrior INC
3118 Cummins RD
PO Box 399 Garden City KS
67846
ATTN: Harley Sales Cecil Obox 399 Garden City KS

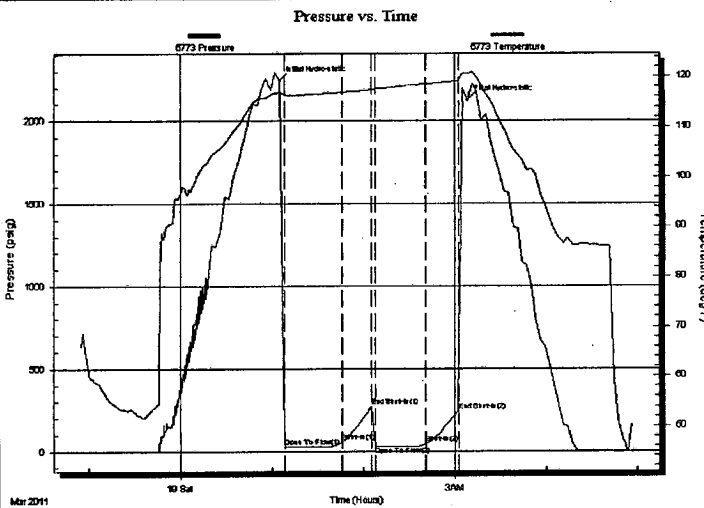
Schlegel # 1-34
34-22s-23w
Job Ticket: 41634 DST#: 1
Test Start: 2011.03.18 @ 22:55:09

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **01:08:24**
 Tester: **Chris staats**
 Time Test Ended: **04:58:39**
 Unit No: **34**
 Interval: **4504.00 ft (KB) To 4571.00 ft (KB) (TVD)**
 Reference Elevations: **2293.00 ft (KB)**
2282.00 ft (CF)
 Total Depth: **4571.00 ft (KB) (TVD)**
 KB to GR/CF: **11.00 ft**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Serial #: 6773 Inside
 Press@RunDepth: **44.78 psig @ 4505.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.03.18** End Date: **2011.03.19** Last Calib.: **2011.03.19**
 Start Time: **22:55:14** End Time: **04:58:38** Time On Btmr: **2011.03.19 @ 01:05:24**
 Time Off Btmr: **2011.03.19 @ 03:08:24**

TEST COMMENT: IF: No blow
 IS: No blow
 FF: Weak surface blow
 FS: No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.82	116.81	Initial Hydro-static
3	26.41	116.28	Open To Flow (1)
41	58.28	116.90	Shut-In(1)
60	270.71	117.45	End Shut-In(1)
63	28.33	117.55	Open To Flow (2)
96	44.78	118.48	Shut-In(2)
117	240.28	119.06	End Shut-In(2)
123	2123.63	120.67	Final Hydro-static

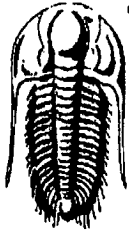
Recovery

Length (ft)	Description	Volume (bbl)
2.00	mud	0.01

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

Schlegel # 1-34

3118 Cummins RD
PO Box 399 Garden City KS
67846

34-22s-23w

Job Ticket: 41634

DST#: 1

ATTN: Harley Sales Cecil Obox 399 Garden City KS Test Start: 2011.03.18 @ 22:55:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4300.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume .bbl
2.00	mud	0.010

Total Length: 2.00 ft

Total Volume: 0.010 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

