



KANSAS CORPORATION COMMISSION 1071198
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32639
Name: Coral Production Corporation
Address 1: 1600 STOUT ST STE 1500
Address 2: _____
City: DENVER State: CO Zip: 80202 + 3133
Contact Person: JIM WEBER
Phone: (303) 623-3573
CONTRACTOR: License # 34233
Name: Maverick Drilling LLC
Wellsite Geologist: TIM LAUER
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>12/08/2011</u>	<u>12/15/2011</u>	<u>02/16/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23725-00-00

Spot Description: _____

SW SE NW NW Sec. 26 Twp. 21 S. R. 14 East West
1030 Feet from North / South Line of Section
965 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Stafford

Lease Name: KELLER Well #: 26-1

Field Name: _____

Producing Formation: LANSING

Elevation: Ground: 1931 Kelly Bushing: 1941

Total Depth: 3780 Plug Back Total Depth: 3746

Amount of Surface Pipe Set and Cemented at: 844 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6000 ppm Fluid volume: 1600 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: BOB'S HAULING SERVICE

Lease Name: WATERS License #: 33779

Quarter NW Sec. 4 Twp. 24 S. R. 14 East West

County: STAFFORD Permit #: D24863

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 03/05/2012



1071198

Operator Name: Coral Production Corporation Lease Name: KELLER Well #: 26-1
 Sec. 26 Twp. 21 S. R. 14 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL/CNL MICRO LOG DUAL INDUCTION	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	23	842	COMMON	425	3% CC, 2% GEL
PRODUCTION	7.875	5.5	15.5	3774	COMMON	125	10% SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3581-3586	500 gal 15% mud acid; 3500 gal 20% HCl	3586

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3617</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>02/16/2012</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>50</u>	Gas Mcf <u>30</u>	Water Bbbs. <u>30</u> Gas-Oil Ratio _____ Gravity <u>37</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	KELLER 26-1
Doc ID	1071198

Tops

Name	Top	Datum
ANHYDRITE	835'	+1106'
TOPEKA	2997'	-1056'
HEEBNER	3290'	-1349'
TORONTO	3307'	-1366'
LANSING	3417'	-1476'
BKC	3641'	-1700'
VIOLA	3691'	-1750'
SIMPSON	3734'	-1793'
ARBUCKLE	3776'	-1835'

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 548

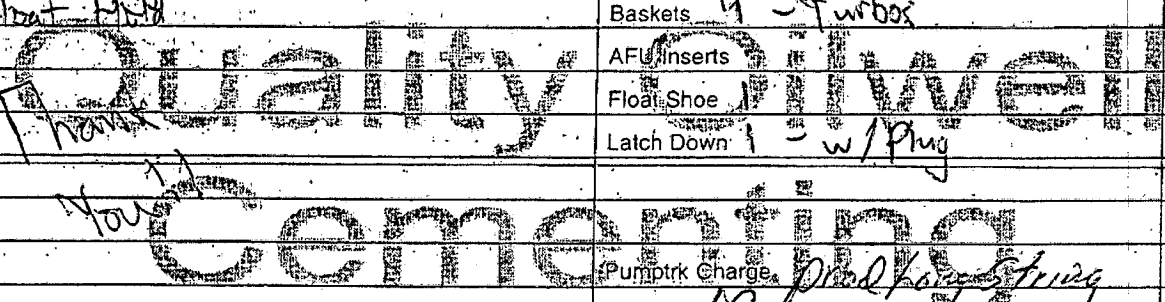
Date	12/16/11	Sec.	26	Twp.	21	Range	14	County	Stafford	State	KS	On Location		Finish	10:30 AM	
Lease	KELLER		Well No.	26-1		Location @ East Bend, 5 to CL, SW, 4 S, E into										
Contractor	Moversuk Drilling Rig #106					Owner										
Type Job	Production String					To Quality Oilwell Cementing, Inc.										
Hole Size	7 1/8"					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Csg.	5 1/2" 15,50'		T.D.		3780'		Charge To								Local Production Corp.	
Tbg. Size			Depth				Street									
Tool			Depth				City								State	
Cement Left in Csg.	28'		Shoe Joint		28'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace		89 1/2 Bbl.		Cement Amount Ordered								175 ex Com 100% Salt	

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Helper	Paul	Common	175
Bulktrk	14	No.	Driver	Mark	Driver	Mark	Poz. Mix	
Bulktrk	10	No.	Driver	Doug	Driver	Doug	Gel.	

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole 30sx	Hulls
Mouse Hole 20sx	Salt 15
Centralizers 1, 3, 5, 9	Flowseal
Baskets 8	Kol-Seal
D/V or Port Collar	Mud CLR 48 500gal
Est. Circ. 30 mm	CFL-117 or CD110 CAF 38
Plug Rat / mouse	Sand
Pump 500gal mud	Handling 190
Mix 125 down SK	Mileage 15 1/2
Displace	FLOAT EQUIPMENT
hand Plug	Guide Shoe
Float Hole	Centralizer 1
	Baskets 4 - Turbos
	AFU Inserts
	Float Shoe
	Latch Down 1 - w/Plug



Signature J.C. Barlow	Pumptrk Charge	19	Tax	
	Mileage	19	Discount	
			Total Charge	

ALLIED CEMENTING CO. LLC. 037318

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend

DATE <u>12-9-11</u>	SEC. <u>26</u>	TWP. <u>21</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 PM</u>
LEASE <u>Wells</u>		WELL# <u>26-1</u>		LOCATION <u>Radium 2 North 3 East</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2 South East into</u>			

CONTRACTOR Maurice Rios OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 844
 CASING SIZE 8 5/8 *24" DEPTH 842.44
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 3079
 PERFS. _____
 DISPLACEMENT 51.75 BBLs

CEMENT
AMOUNT ORDERED 5000x class A
+ 3% cc + 2% Gel + .25 floccal
Used 4255x

COMMON	<u>425</u>	@ <u>16.25</u>	<u>6,906.25</u>
POZMIX		@	
GEL	<u>8</u>	@ <u>21.25</u>	<u>170.00</u>
CHLORIDE	<u>15</u>	@ <u>58.20</u>	<u>873.00</u>
ASC		@	
<u>Rio Seal</u>	<u>106</u>	@ <u>2.70</u>	<u>286.20</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>452</u>	@ <u>2.25</u>	<u>1017.00</u>
MILEAGE	<u>452 x 144.11</u>		<u>696.98</u>
TOTAL			<u>9,948.53</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne
 # 398 HELPER Shane
 BULK TRUCK
 # 244/170 DRIVER Sohn
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom Break circulation
with Rio mud
Run 5 BBLs fresh water. Ahead
Mix 5000x class A + 3% cc + 2% gel
+ 7 floccal shut down
Release Plug Displace 51.75 BBLs
fresh water shut in
Cement did circulate wash up
Rio down

CHARGE TO: Corral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Carl E. Farmer
 SIGNATURE Carl E. Farmer

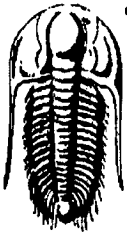
SERVICE

DEPTH OF JOB	<u>842.46</u>		
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>Hum</u>	<u>28</u>	@ <u>7.00</u>	<u>196.00</u>
MANIFOLD		@	
<u>Hum</u>	<u>28</u>	@ <u>4.00</u>	<u>112.00</u>
		@	
TOTAL			<u>1433.00</u>

PLUG & FLOAT EQUIPMENT

		@	
<u>2 Centrif. pumps</u>		@ <u>64.00</u>	<u>128.00</u>
<u>1 Baffle plate</u>		@ <u>112.00</u>	<u>112.00</u>
<u>1 Rubber Plug</u>		@ <u>112.00</u>	<u>112.00</u>
		@	
TOTAL			<u>352.00</u>

SALES TAX (if Any) _____
 TOTAL CHARGES 11733.53
50% 20% 2647.93
 DISCOUNT _____ IF PAID IN 30 DAYS
9085.60



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

26-21s-14w Stafford Ks.

1600 Stout St. Ste.1500
Denver Co.80202

Keller#26-1

Job Ticket: 44090

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.12.13 @ 14:35:16

GENERAL INFORMATION:

Formation: **Lans. J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:23:01

Time Test Ended: 22:55:31

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pavoteaux

Unit No: 56

Interval: **3575.00 ft (KB) To 3594.00 ft (KB) (TVD)**

Reference Elevations: 1940.00 ft (KB)

Total Depth: 3594.00 ft (KB) (TVD)

1931.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8167

Inside

Press@RunDepth: 184.40 psig @ 3576.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.13

End Date:

2011.12.13

Last Calib.: 2011.12.13

Start Time: 14:35:17

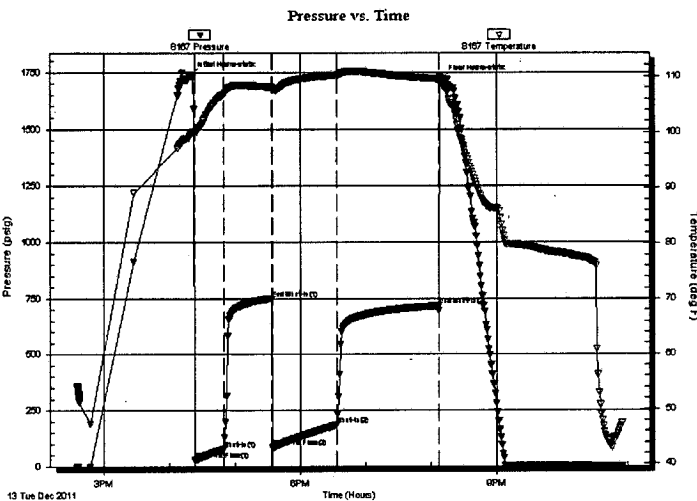
End Time:

22:55:31

Time On Btm: 2011.12.13 @ 16:19:31

Time Off Btm: 2011.12.13 @ 20:09:31

TEST COMMENT: IF: Strong blow . B.O.B. in 90 secs.
IS: Weak blow . Increase to 1 1/2".
FF: Strong blow . B.O.B. in 90 secs. GTS in 48 mins. TSTM
FS: Fair to strong blow . B.O.B.



PRESSURE SUMMARY

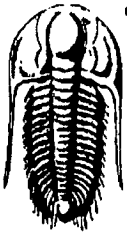
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1735.22	99.79	Initial Hydro-static
4	27.91	99.73	Open To Flow (1)
30	76.93	106.79	Shut-In(1)
74	749.30	108.06	End Shut-In(1)
75	85.86	107.85	Open To Flow (2)
134	184.40	110.19	Shut-In(2)
228	717.73	109.51	End Shut-In(2)
230	1720.39	109.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
400.00	CGO 20%g 80%o	5.61
60.00	GMCO 22%g 12%m 66%o	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

26-21s-14w Stafford Ks.

1600 Stout St. Ste. 1500
Denver Co. 80202

Keller#26-1

Job Ticket: 44090

DST#: 1

ATTN: Tim Lauer

Test Start: 2011.12.13 @ 14:35:16

Mud and Cushion Information

Mud Type: Gel Chem
Mud Weight: 9.00 lb/gal
Viscosity: 48.00 sec/qt
Water Loss: 7.99 in³
Resistivity: 0.00 ohm.m
Salinity: 4000.00 ppm
Filter Cake: 0.20 inches

Cushion Type:
Cushion Length: ft
Cushion Volume: bbl
Gas Cushion Type:
Gas Cushion Pressure: psig

Oil API: 29.7 deg API
Water Salinity: 4000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
400.00	CGO 20%g 80%o	5.611
60.00	GMCO 22%g 12%m 66%o	0.842

Total Length: 460.00 ft Total Volume: 6.453 bbl

Num Fluid Samples: 0

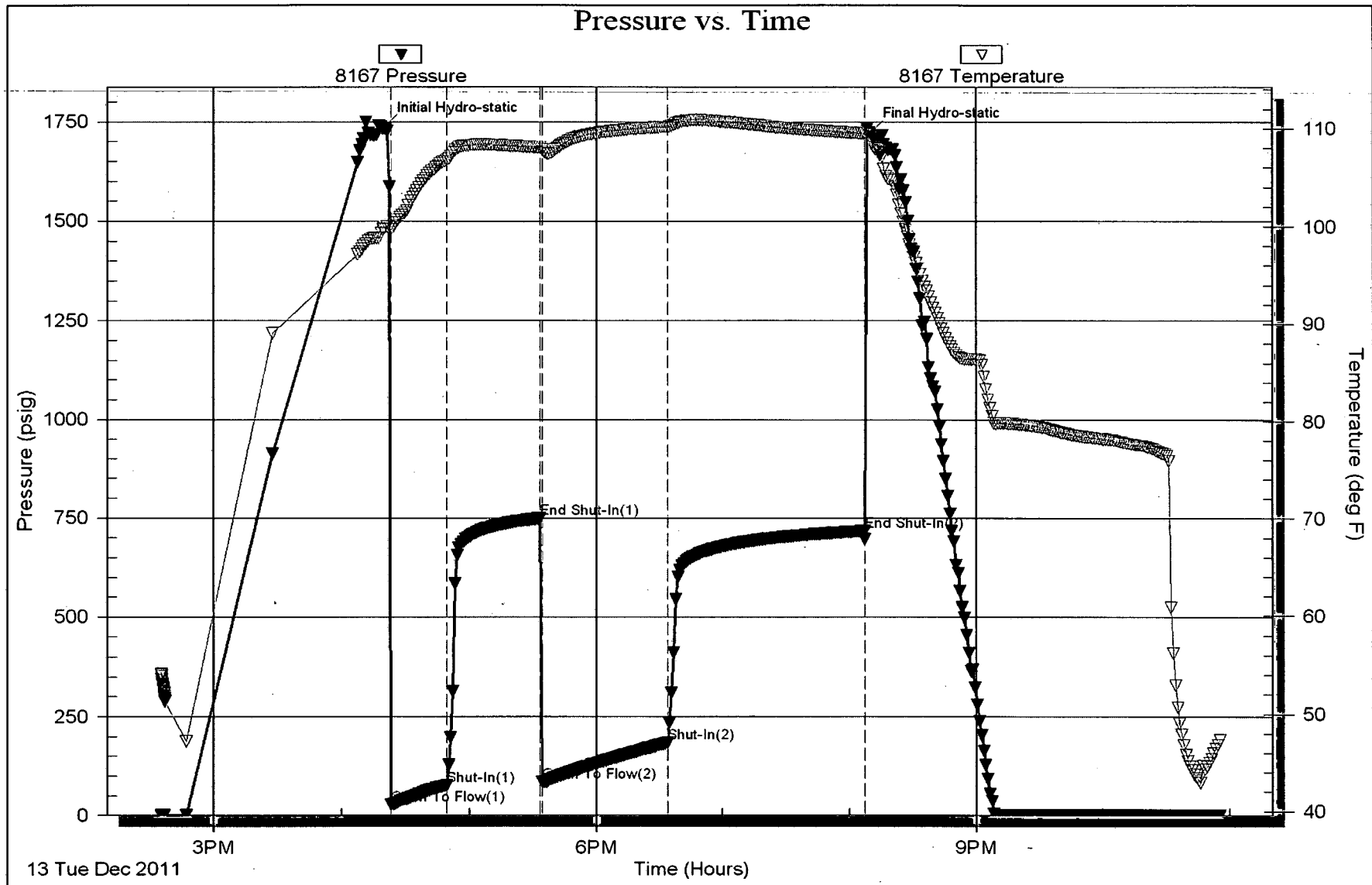
Num Gas Bombs: 0

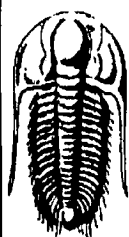
Serial #: none

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

26-21s-14w Stafford Ks.

1600 Stout St. Ste.1500
Denver Co.80202

Keller#26-1

Job Ticket: 44091

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.12.14 @ 09:48:39

GENERAL INFORMATION:

Formation: **Lans. K - L**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:20:39

Time Test Ended: 16:20:54

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **3595.00 ft (KB) To 3645.00 ft (KB) (TVD)**

Total Depth: 3645.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1940.00 ft (KB)

1931.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8167

Inside

Press@RunDepth: 20.49 psig @ 3596.00 ft (KB)

Start Date: 2011.12.14

End Date:

2011.12.14

Start Time: 09:48:40

End Time:

16:20:54

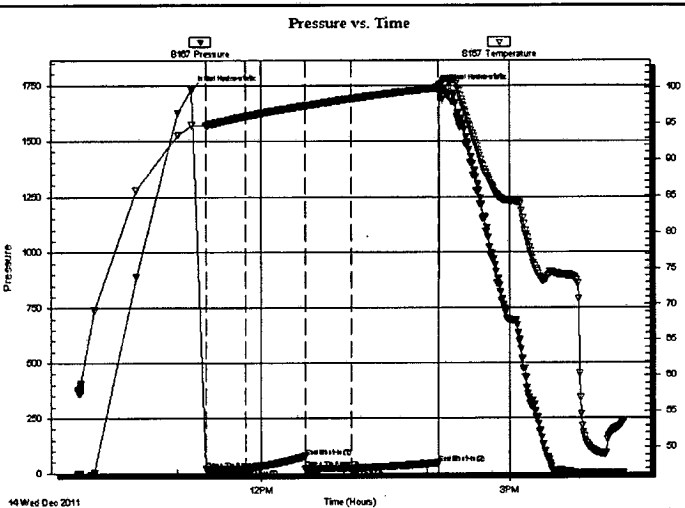
Capacity: 8000.00 psig

Last Calib.: 2011.12.14

Time On Btm: 2011.12.14 @ 11:10:39

Time Off Btm: 2011.12.14 @ 14:11:54

TEST COMMENT: IF:Weak blow . 1/2".
IS:No blow .
FF:Weak surge. No blow .
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1730.36	94.78	Initial Hydro-static
10	18.01	94.69	Open To Flow (1)
39	20.26	95.95	Shut-In(1)
82	75.95	97.44	End Shut-In(1)
82	20.00	97.43	Open To Flow (2)
115	20.49	98.41	Shut-In(2)
178	44.85	99.95	End Shut-In(2)
182	1734.72	100.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	Clean oil	0.01
4.00	SOCM 4%o 96%m	0.06

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

26-21s-14w Stafford Ks.

1600 Stout St. Ste.1500
Denver Co.80202

Keller#26-1

Job Ticket: 44091

DST#: 2

ATTN: Tim Lauer

Test Start: 2011.12.14 @ 09:48:39

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

5800 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1.00	Clean oil	0.014
4.00	SOCM 4%o 96%m	0.056

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

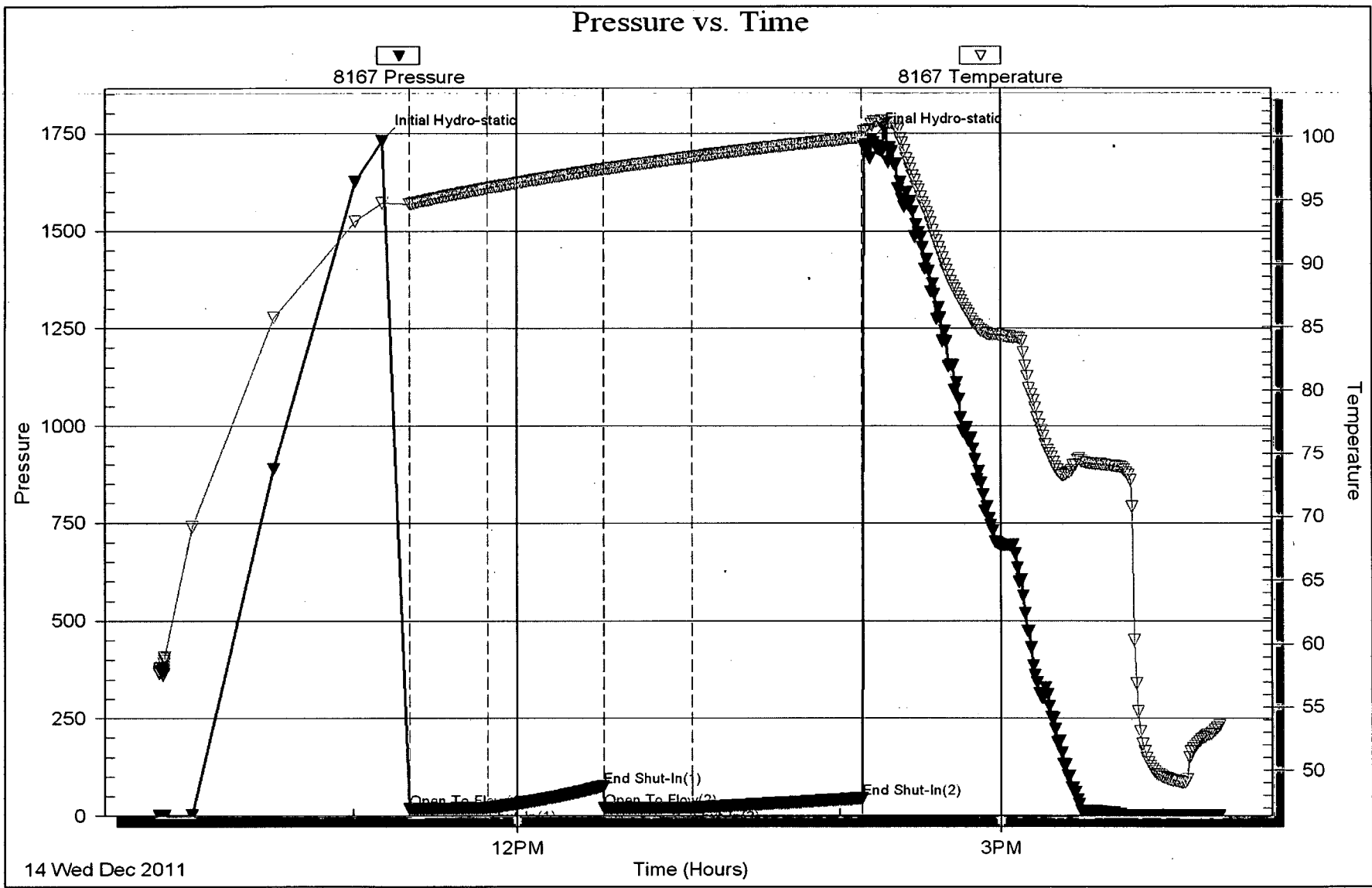
Num Gas Bombs: 0

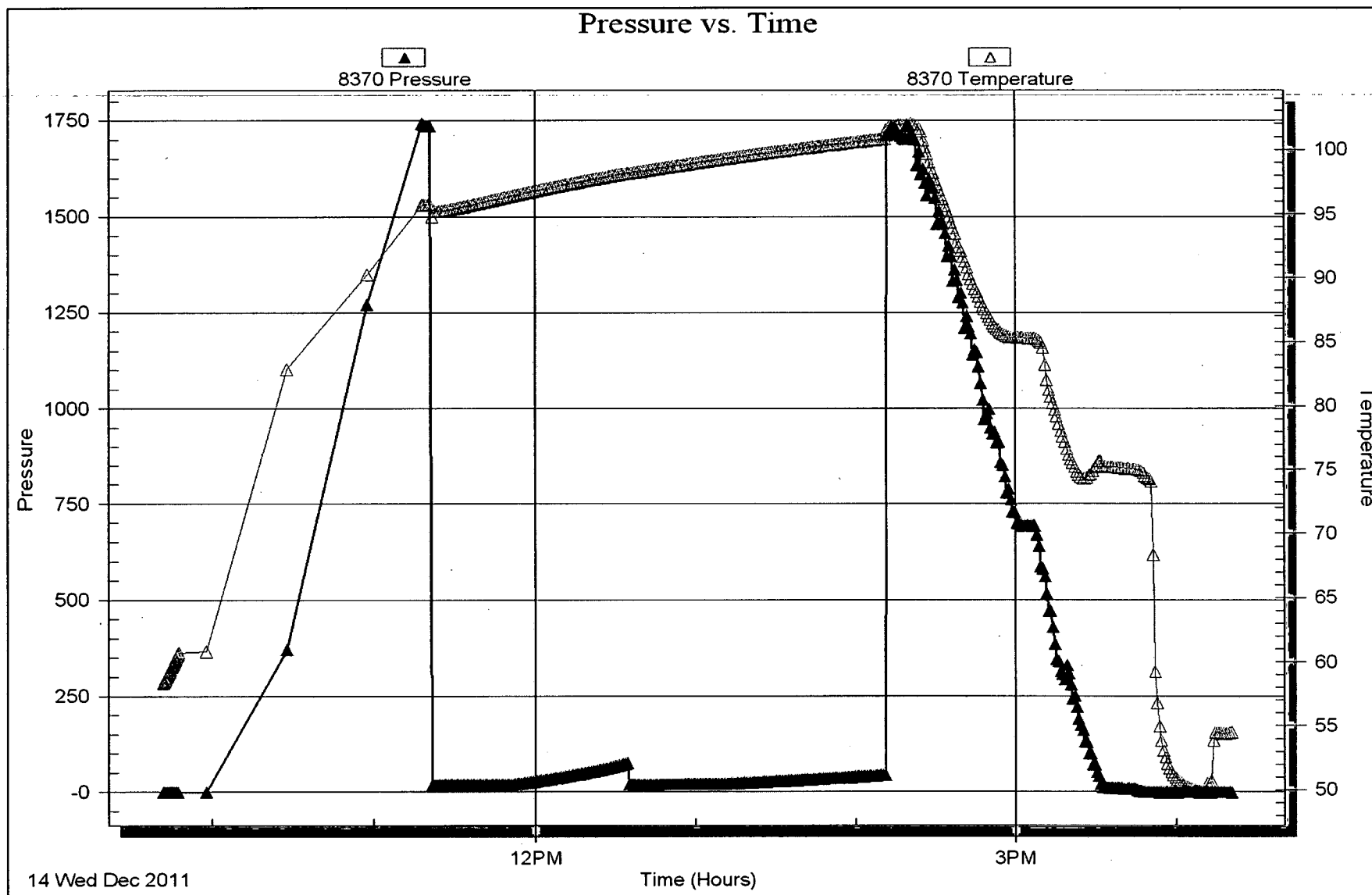
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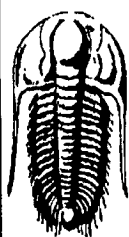
Laboratory Name:

Laboratory Location:

Recovery Comments:







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp.

26-21s-14w Stafford Ks.

1600 Stout St. Ste.1500
Denver Co.80202

Keller#26-1

Job Ticket: 44092

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.12.15 @ 04:04:25

GENERAL INFORMATION:

Formation: **Viola Simpson Arbuck**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:00:10

Time Test Ended: 12:19:40

Test Type: Conventional Bottom Hole (Reset)

Tester: Gary Pevoteaux

Unit No: 56

Interval: **3702.00 ft (KB) To 3780.00 ft (KB) (TVD)**

Reference Elevations: 1940.00 ft (KB)

Total Depth: 3780.00 ft (KB) (TVD)

1931.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8167

Inside

Press@RunDepth: 115.32 psig @ 3703.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2011.12.15

End Date:

2011.12.15

Last Calib.: 2011.12.15

Start Time: 04:04:26

End Time:

12:19:40

Time On Btm: 2011.12.15 @ 05:57:25

Time Off Btm: 2011.12.15 @ 09:48:55

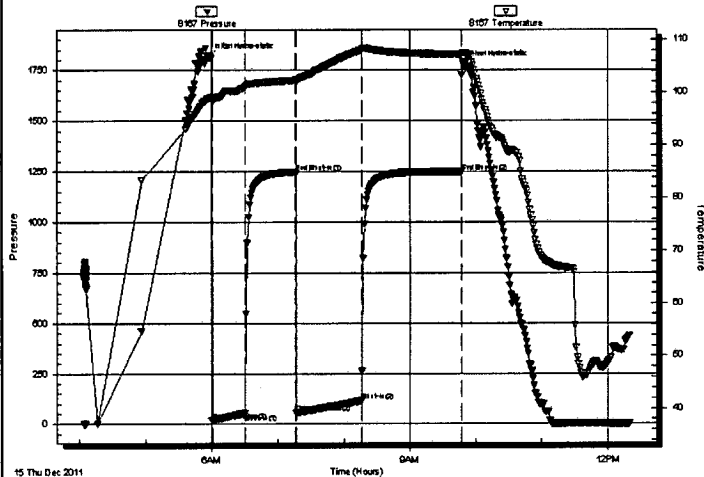
TEST COMMENT: IF:Fair blow . Slow increase to 9".

IS:No blow .

FF:Fair blow . Slow increase to 11".

FSI:No blow .

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1815.84	98.87	Initial Hydro-static
3	17.13	98.61	Open To Flow (1)
34	52.30	101.07	Shut-In(1)
79	1247.30	102.28	End Shut-In(1)
80	55.74	101.85	Open To Flow (2)
139	115.32	108.05	Shut-In(2)
230	1248.32	107.17	End Shut-In(2)
232	1777.94	107.45	Final Hydro-static

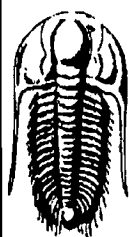
Recovery

Length (ft)	Description	Volume (bbl)
110.00	WM 22%w 78%m	1.54
125.00	MW 19%m 81%w /Rw .27ohms@44deg	1.75

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp.

26-21s-14w Stafford Ks.

1600 Stout St. Ste.1500
Denver Co.80202

Keller#26-1

Job Ticket: 44092

DST#: 3

ATTN: Tim Lauer

Test Start: 2011.12.15 @ 04:04:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5800.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
110.00	WM 22%w 78%m	1.543
125.00	MW 19%m 81%w /Rw .27ohms@44deg	1.753

Total Length: 235.00 ft Total Volume: 3.296 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #: nne

Laboratory Name:

Laboratory Location:

Recovery Comments:

