

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33663

Name: King Oil Inc.

Address 1: 27224 N. E. Utah Rd.

Address 2: \_\_\_\_\_

City: Garnett State: Ks. Zip: 66032

Contact Person: Ricky L. King

Phone: ( 785 ) 448-7529

CONTRACTOR: License # 33734

Name: H A T Drilling LLC

Wellsite Geologist: N/A

Purchaser: High Sierra

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

7-1-11    7-6-11    7-6-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15-003-25075-00-00

Spot Description: \_\_\_\_\_

NE-NWNE-SE Sec. 14 Twp. 21 S. R. 19  East  West

2,475 ' Feet from  North /  South Line of Section

941 ' Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Anderson

Lease Name: Wismer Well #: K-1

Field Name: push City shoestring

Producing Formation: squirrel

Elevation: Ground: 1075 est. Kelly Bushing: \_\_\_\_\_

Total Depth: 850 ' Plug Back Total Depth: 846 ' \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 846 ' w/ 104 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: N/A ppm Fluid volume: N/A bbls

Dewatering method used: offsite

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: King Oil Inc.

Lease Name: Gadelman License #: 33663

Quarter 5W Sec. 8 Twp. 21 S. R. 21  East  West

County: Anderson Permit #: D-26310

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2075, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ricky L King

Title: Pres. Date: 2-28-12

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Dlg Date: 3/7/12

Operator Name: King Oil Inc. Lease Name: Wisner Well #: K-1  
 Sec. 14 Twp. 21 S. R. 19  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum  
 see attached log

List All E. Logs Run:  
 Gamma Ray / Neutron / ccl; Driller log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8-5/8"		20'	Portland	6	
Production		3-1/2"		846'	o.w.c.	104	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	782' to 810' 57 Perfs		

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours: Oil Bbls. \_\_\_\_\_ Gas Mcf \_\_\_\_\_ Water Bbls. \_\_\_\_\_ Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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HAT DRILLING  
12371 KS HWY 7  
MOUND CITY, KS 66056  
LICENSE # 33734

Wisner #K-1  
API # 15-003-25075-00-00  
SPUD DATE 7-01-11

Footage	Formation	Thickness	Set 20' of 8 5/8" TD 850' Ran 846' of 3 1/2"
1	Topsoil	1	
3	clay	2	
4	lime	1	
5	clay	1	
28	lime	23	
53	shale	25	
55	lime	2	
86	shale	31	
95	lime	9	
190	shale	95	
223	lime	33	
286	shale	63	
345	lime	59	
357	shale	12	
396	lime	39	
401	shale	5	
405	lime	4	
575	shale	170	
598	lime	23	
662	shale	64	
668	limc	6	
698	shale	30	
727	lime	29	
748	shale	21	
752	lime	4	
784	shale	32	
816	sand	32	
850	shale	34	

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**CONSOLIDATED**  
Oil Well Services, LLC

*copy*

TICKET NUMBER 32656  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
7/6/11	4508	Wisner # K1	SE 14	21	19	AN.			
CUSTOMER		TRUCK #		DRIVER		TRUCK #		DRIVER	
King Oil Inc		506		Fred		Safety Mtg			
MAILING ADDRESS		368		Ken		RH			
27224 NE Utah Rd		370		Arlen		ARM			
CITY		558		Tim		TL			
Garnett									
STATE									
KS									
ZIP CODE									
66032									

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 850' CASING SIZE & WEIGHT 3 1/2 EUE  
 CASING DEPTH 846 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 3 1/2" Plug  
 DISPLACEMENT 7.35 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel Flush.  
Mix + Pump 4 BBL Free Tell hole dye. Follow w/ 104 SKS  
OWC Cement w/ 1/2" Pheno Seal/SK. Flush pump + lines clean.  
Displace 3 1/2" Rubber plug to casing TD w/ 7.35 BBL Fresh  
water. Pressure to 500# PSI. Release pressure to set  
float valve. Check plug depth w/ wireline. Shut in casing

Hot Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	30 mi	MILEAGE		120 <sup>00</sup>
5402	846	Casing Footage		NIC
5407	Minimum	Ten Miles		330 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck		180 <sup>00</sup>
1126	104 SKS	OWC Cement		1861 <sup>00</sup>
1118B	100#	Premium Gel		20 <sup>00</sup>
1107A	52#	Pheno Seal		6344
4403	1	3 1/2" Rubber Plug		44 <sup>00</sup>
				7.8%
				SALES TAX
				ESTIMATED
				TOTAL
				155.14
				3749.18

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IND # 242598

Revin 3737

AUTHORIZATION Park J King TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.